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PETROLEUM DEVELOPMENTS

IN NEW MEXICO

**DURING 1958** 

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1960

STATE BUREAU OF MINES AND MINERAL RESOURCES

NEW MEXICO INSTITUTE OF MINING & TECHNOLOGY

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#### **ABSTRACT**

Crude oil and distillate production in New Mexico amounted to 98,514,926 barrels in 1958, an increase of 3,887,121 barrels over 1957. The production of natural gas declined from 728,645,000,000 cubic feet in 1957 to 726,236,763,000 cubic feet in 1958. New Mexico ranks seventh in oil and fourth in natural gas production in the United States.

A total of 1,819 wells were drilled during the year, a decrease of 408 from 1957. Drilling activity in the nonproducing counties increased from 15 wells in 1957 to 22 wells in 1958.

A discussion of developments in New Mexico during 1958 is included, together with maps showing the location of new discoveries. Subsurface completion data are given for the 1,819 wells drilled for oil and gas during 1958.

#### INTRODUCTION

This report is a summary of production and drilling statistics for New Mexico during 1958. It combines the subsurface completion data and development reports that were issued separately in previous years. In the eight counties from which there was some oil or gas production (fig.1), the status of each well drilled has been determined on the basis of its proximity to other producing wells or established pool boundaries. Development wells are those wells located within 1 mile of a producing well or field and test rocks of the same geologic period or formation as the producing well or field. Wells spudded more than 1 mile from production, or which tested rocks previously nonproductive for a distance of at least 1 mile, are considered wildcats.

## DRILLING SUMMARY

A total of 1,819 wells were drilled in New Mexico in 1958, a decrease of 408 from 1957. All the producing counties except Roosevelt County showed decreases in the number of wells drilled. The total number of wells drilled was down 250 in southeastern New Mexico and 165 in northwestern New Mexico. The biggest decreases in drilling activity were in Lea, San Juan, and Rio Arriba Counties. Lea County, however, led in the number of wells completed, followed by San Juan, Rio Arriba, Eddy, Chaves, Roosevelt, McKinley, and Sandoval Counties.

Eighty percent of the total wells drilled in the State were successful. San Juan County led in successful completions, with 87 percent of its total wells completed successfully. San Juan County was followed by Lea County, where 82 percent of the wells were successful. Of the 278 wildcat wells drilled, 80 were completed as producers. The average depth of wells drilled in New Mexico in 1958 was 4,647 feet, compared with 4,947 feet in 1957. The total footage drilled amounted to 8,453,268 feet.

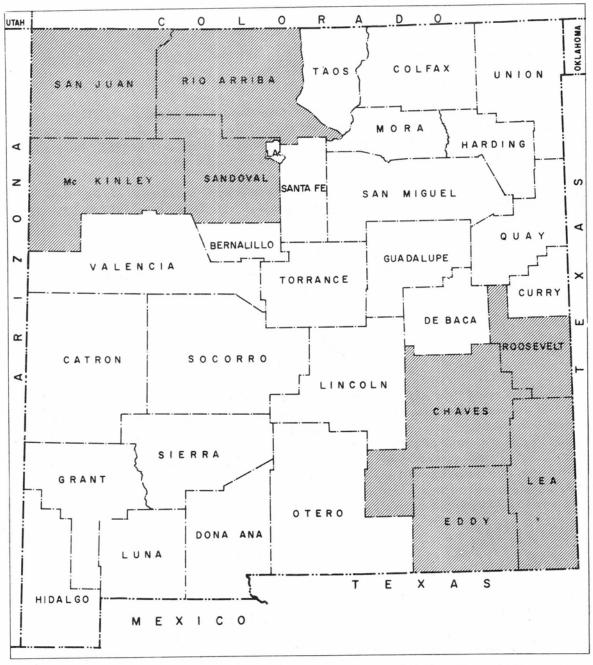


FIGURE I. COUNTY INDEX MAP OF NEW MEXICO, SHOWING PRODUCING COUNTIES

#### PRODUCTION SUMMARY

Oil and distillate production amounting to 98,514,926 barrels was reported from 8 counties in New Mexico during 1958 (see fig. 2). Lea County was the leader with 79,500,751 barrels, followed by San Juan County with 7,878,549 barrels. Chaves, Lea, McKinley, and Sandoval Counties reported decreases in oil production. Roosevelt, Eddy, Rio Arriba, and San Juan Counties all reported increases in production, San Juan leading the field with an increase of over 5,000,000 barrels.

Natural gas production declined from 728,645,000,000 cubic feet in 1957 to 726,236,-763,000 cubic feet in 1958 (see fig. 2). Gas production declined during 1958 in Chaves and San Juan Counties. Roosevelt, Eddy, Lea, Rio Arriba, and Sandoval Counties reported increases in production. Lea County again led with 415,997,412,000 cubic feet, followed by San Juan County with 182,347,588,000 cubic feet.

#### **COUNTY SUMMARIES**

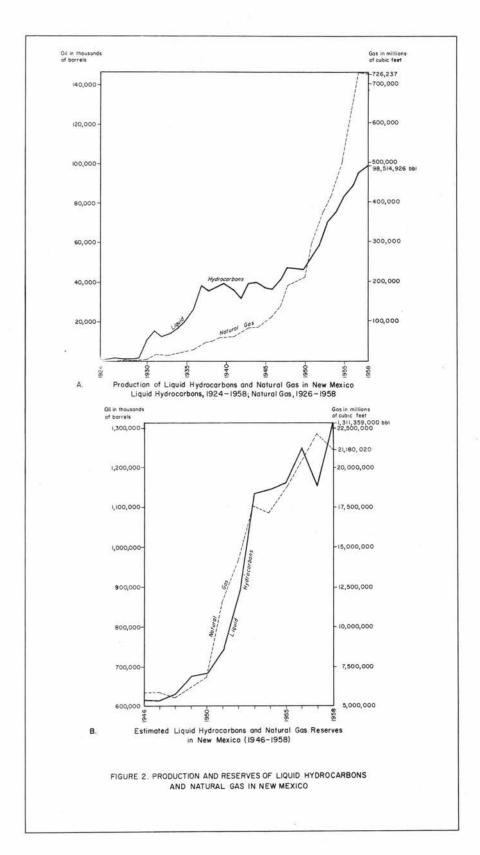
#### Chaves County

Sixty-two wells were drilled in Chaves County in 1958 compared with 63 in 1957, 123 in 1956, and 323 in 1955. Although the number of completions declined by 1 test, there was an increase in wildcat drilling from 16 in 1957 to 23 in 1958. Of the total number of wells drilled, 52 percent were successful, resulting in 32 oil wells and 30 dry holes. Development wells numbered 39, of which 26 were field wells and 13 were extension wells. Twenty-one of the field wells and 8 of the extension wells were successfully completed as producing oil wells.

The total footage drilled in the county amounted to 230,811 feet, for an average depth of 3,723 feet per well. This represents an increase over 1957, when the total footage drilled was 166,112 feet and the average depth per well was 2,637 feet. The increase during 1958 was the result of greater wildcat activity, which accounted for 118,034 feet of the total footage, for an average depth of 5,132 feet per well.

Oil production decreased from 4,289,242 barrels in 1957 to 3,160,578 barrels in 1958, and casinghead gas production from 2,405,725,000 cubic feet in 1957 to 2,068,638,000 cubic feet in 1958. At the end of the year, a total of 550 oil wells and 1 gas well were producing in the county. Chaves County ranks fourth in the production of oil and fifth in the production of gas in New Mexico.

Development drilling included some exploration in 4 of the 14 pools within the county. The most actively drilled area was the Caprock-Queen pool, where there were 32 completions, resulting in 26 oil wells and 6 dry holes.



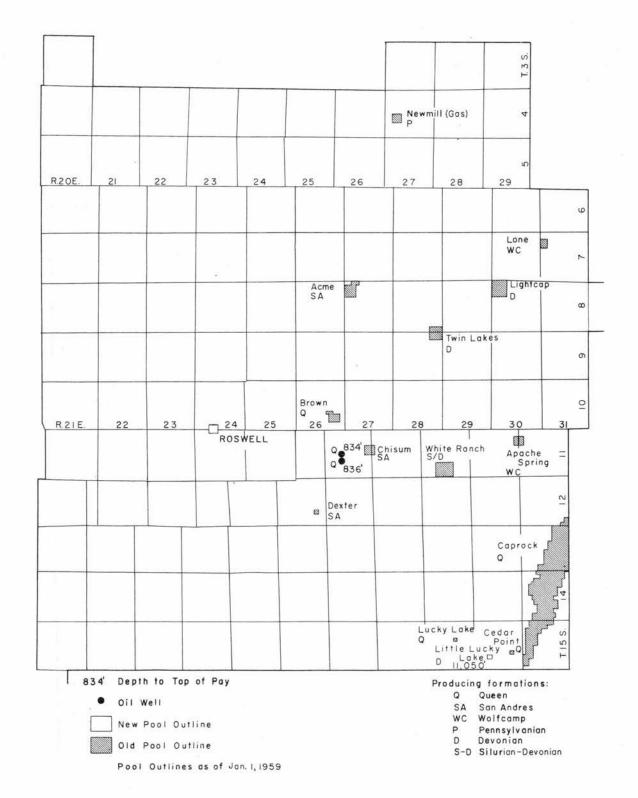


FIGURE 3 CHAVES COUNTY
OIL AND GAS POOLS AND 1958 DISCOVERIES

Of the 23 wildcat wells drilled, only 3 were successful, 2 being completed as oil wells in the Queen formation and 1 as an oil well in the Devonian. The two Queen wells were undesignated at the end of the year. The Little Lucky Lake-Devonian pool was named for the Devonian discovery. The discovery wells are shown in Figure 3.

#### Eddy County

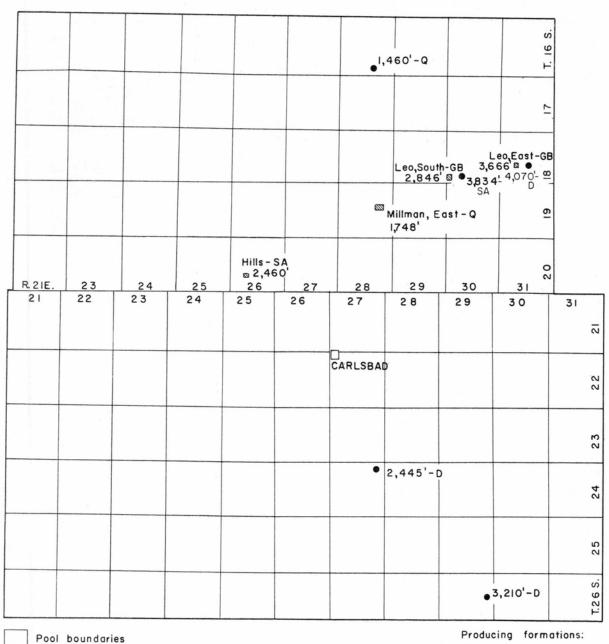
A total of 309 wells were drilled in the county compared with 338 in 1957, 277 in 1956, and 170 in 1955. The total footage drilled amounted to 1,01 7,079 feet, of which 12,857 feet was drilled in the deepening of 25 wells completed prior to 1958. The average depth per new well was 3,250 feet. Both the total footage drilled and the average depth increased over 1957, when 975,954 feet were drilled for an average depth of 2,887 feet per well. Of the total number of wells drilled, 69 percent were successful, with the completion of 203 oil wells, 10 gas wells, and 96 dry holes. Twenty percent of the 59 wildcats found oil or gas in commercial quantities.

Oil production in Eddy County for 1958 amounted to 6,699,863 barrels, including 215,368 barrels of distill" 're. Gas production totaled 12,020,538,000 cubic feet with 4,837,011,000 cubic feet of casinghead gas produced and 7,183,527,000 cubic feet of dry gas. Oil production increased by almost 800,000 barrels over 1957, and gas by over 2,000,000,000 cubic feet. At the end of the year, 2,592 oil wells and 37 gas wells were producing in the county. Eddy County ranks third in the production of oil and fourth in the production of gas in New Mexico.

Development and extension wells were drilled in 44 of the 82 oil and gas fields in Eddy County, A total of 156 field wells were drilled, resulting in 130 oil wells, 1 gas well, and 25 dry holes. Extension wells numbered 94, of which 65 were completed as oil wells and 5 as gas wells; 24 were dry holes.

Most of the development drilling was centered in the Grayburg-Jackson pool with 33 completions, the Artesia pool with 31 completions, the Square Lake-Grayburg-San Andres pool with 29 completions, the West Henshaw-Grayburg pool with 21 completions, the Cave-Grayburg pool with 14 completions, and the Empire-Abo pool with 13 completions. Thirteen wells were also drilled in the East Millman-Queen area discovered in 1958.

Twelve successful wildcat wells were drilled in 1958, and two additional discoveries resulted from deepening 2 wells that had been drilled previously. Figures 4 and 5 show the locations of the shallow and deep discoveries. At the end of the year, seven of the new discoveries had been designated as pools. The new pools are: Dayton-Abo, Harkey-Pennsylvanian, Hills-San Andres, South Leo-Grayburg, East Leo-Grayburg, East Millman-Queen, and Shugart-Pennsylvanian. The two Pennsylvanian gas pools designated during the year increased the number of pools from which gas is produced from this interval to 11 out of the total number of 14 gas pools in the county. The remaining gas pools produce from the Queen, Grayburg-San Andres, and Si luro/Devonian.



Oil well

3,834 Depth to Top of Pay

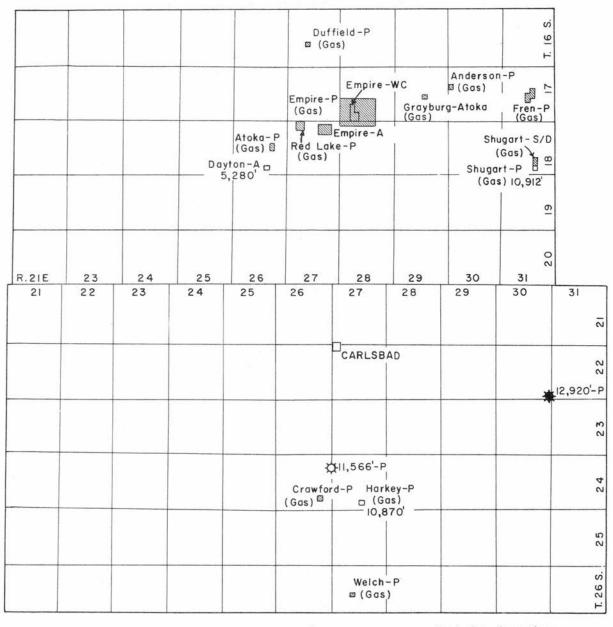
Q Queen

GB Grayburg

SA San Andres

D Delaware

FIGURE 4 EDDY COUNTY
1958 SHALLOW DISCOVERIES



Former Production

New Discoveries; pools

New Discoveries; gas wells

New Discoveries; gas and distillate wells

Producing formations:

A Abo

WC Wolfcamp

P Pennsylvanian

S-D Silurian—Devonian

10,870' Depth to top of pay

FIGURE 5 EDDY COUNTY

ABO, WOLFCAMP, PENNSYLVANIAN, AND SILURO/DEVONIAN
POOLS AND 1958 DISCOVERIES

Deep exploration continued to prove highly successful in Eddy County. Five discoveries were made from a total of only 9 wells drilled into lower Permian or older beds. In addition, one of the deep-test failures was plugged back and successfully completed as a wildcat discovery in the Delaware formation.

In addition to the 7 new pool discoveries in 1958, 4 pools were designated during the year which had been discovered late in 1957. These are the Welch-Delaware, Empire-Abo, Grayburg-Atoka, and Crawford-Pennsylvanian.

### Lea County

The number of well completions declined considerably during 1958, with only 564 wells drilled compared with 787 in 1957 and 721 in 1956. The total footage drilled in the county and the average depth per well also declined from the highs set in 1957, when 5,392,487 feet was drilled for an average depth of 6,894 feet, compared with 3,421,069 feet and 6,066 feet respectively in 1958.

Development wells numbered 511, of which 397 were completed as oil wells, 17 as gas wells, 26 as dual oil-oil wells, 6 as dual oil-gas wells, 3 as dual gas-gas wells, and 62 as dry holes. Eighty-eight percent of the development wells drilled were successful. Most of the drilling was centered in the further development of such large pools as the Eumont, South Eunice, Jalmat, Langlie Mattix, Maljamar, and Saunders, although there Was considerable exploration of the Pearl-Queen pool discovered in 1956 but consisting of only 8 wells at the end of 1957. During 1958, 37 tests were drilled to the Queen in this area, 34 of which were completed as oil wells. Another area extensively explored during 1958 was the multipay Justis field. Gas was discovered in this area in 194-4 in the Paddock zone, and during 1957 oil was discovered in the Drinkard, Ellenburger, and McKee intervals. At the end of 1957, there were 7 wells producing oil and 9 producing gas from the various Justis pay intervals. New discoveries during 1958, coupled with extensive development work in this area, resulted in the completion of 31 oil wells, of which 22 were dual completions. There were 9 combinations of dual completions in this field during 1958: Blinebry-McKee, Blinebry-Ellenburger, Drinkard-Fusselman, Drinkard-Montoya, Drinkard-McKee, Fusselman-Montoya, Montoya-McKee, Montoya-Ellenburger, and McKee-Ellenburger.

Wildcat drilling declined from 75 tests in 1957 to 53 in 1958. Twenty-nine percent of the tests were successful in 1957, compared with 23 percent in 1958.

Production of crude oil and distillate declined slightly from the record high of 81,405,720 barrels set in 1957 to 79,500,751 barrels in 1958. Gas production increased from the previous record high of 409,863,954,000 cubic feet produced in 1957 to a new high of 415,997,412,000 cubic feet in 1958. At the end of the year, 7,923 oil wells and 1,113 gas wells were producing in the county. Lea County ranks first in the production of both oil and gas in New Mexico.

There were 10 wildcat oil wells and 2 wildcat gas wells completed during the year. Five of the discoveries had not been designated at the end of the year. These tests found oil in the Delaware, Seven Rivers, Wolfcamp, and Pennsylvanian, and gas in the Pennsylvanian. The discovery wells are shown in Figures 6 and 7.

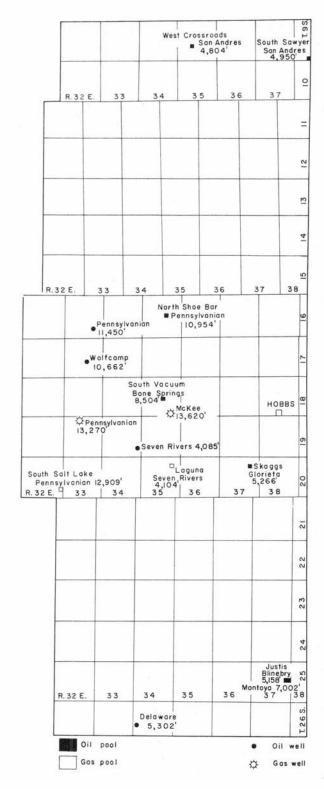


FIGURE 6 LEA COUNTY, 1958 DISCOVERIES

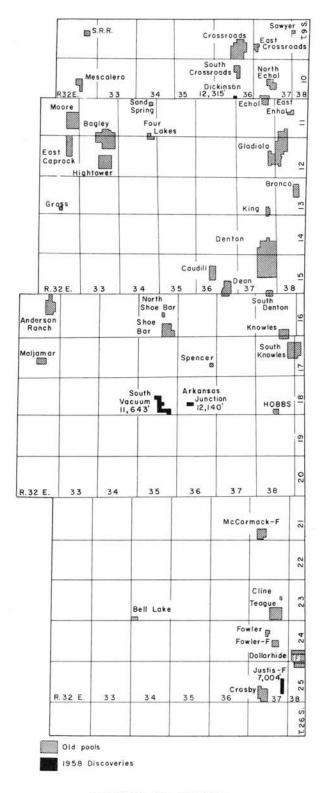


FIGURE 7 LEA COUNTY
DEVONIAN AND SILURIAN POOLS AND 1958 DISCOVERIES

Pools discovered and designated during the year include the Arkansas Junction-Devonian oil pool, West Crossroads-San Andres oil pool, Dickman-Devonian oil pool, South Salt Lake-Pennsylvanian gas and distillate pool, South Sawyer-San Andres oil pool, South Vacuum-Bone Springs oil pool, and South Vacuum-Devonian oil pool. Three additional pools were discovered during 1958 as a result of working over old wells. These are the Laguna-Seven Rivers gas pool, the North Shoe Bar-Pennsylvanian oil pool, and the Skaggs-Glorieta oil pool.

Other discoveries during 1958 were the result of dual completions in previously designated areas. An extension well to the South Vacuum-Devonian pool was drilled to the Precambrian; in addition to Devonian oil production, the well was completed for gas and distillate in the McKee zone.

Three additional discoveries were made in the Justis area in dually completed wells. At the beginning of 1958, oil was being produced from this field from the Glorieta, Drinkard, McKee, and Ellenburger. During 1958, additional discoveries were made in the Blinebry, Fusselman, and Montoya.

Several 1957 discoveries were designated as pools in 1958. These include the following pools: East E.K.-Queen, Kemnitz-Cisco, Sanmal-Pennsylvanian, Tatum-Wolfcamp, Austin-Mississippian, Justis-Drinkard, Sand Springs-Devonian, and South Paddock-Glorieta.

## McKinley County

Thirteen test wells were drilled in McKinley County during 1958 compared with 28 in 1957. Of the total tests drilled, 2 were development wells and 11 were wildcats. One of the development wells was completed as an oil well in•the old Seven Lakes area; the other was a dry hole in the Red Mountain-Mesaverde pool.

Only 1 of the 11 wildcats was successful (see fig. 8). This well was completed as an oil well in the Me'saverde. No new pools were designated during the year. None of the test wells were drilled through the Morrison.

The average depth of wells drilled in McKinley County during 1958 was 2,513 feet, and the total footage drilled was 32,672 feet. The average depth in 1957 was 2,517 feet, and the total footage drilled was 70,462.

Oil production during 1958 amounted to 111,354 barrels compared with 129,248 barrels for 1957. No gas production was reported for either year. At the end of 1958, 50 oil wells were producing in McKinley County. McKinley County ranks seventh in the production of oil in New Mexico.

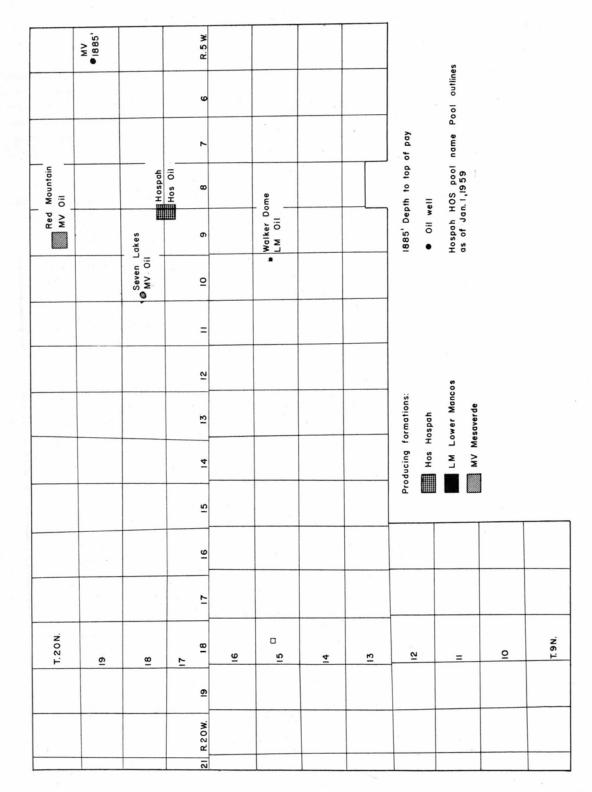


FIGURE 8 McKINLEY COUNTY
OIL AND GAS POOLS AND 1958 DISCOVERIES

#### Rio Arriba County

Three hundred twenty-eight wells were drilled in Rio Arriba County in 1958 compared with 395 in 1957. Of the total number of wells drilled, 78 percent were successful, resulting in 30 oil wells and 279 gas wells. Twenty-nine wildcat wells were drilled. Development wells numbered 299, of which 22 were completed as oil wells and 267as gas wells. Fifty-nine of the gas wells were dual completions. Most of the drilling activity in the county was centered in the development of preexisting pools, such as the South Blanco-Pictured Cliffs pool, with 135 tests drilled, and the Blanco-Mesaverde pool, with 117 tests.

The total footage drilled in the county amounted to 1,522,628 feet, for an average depth of 4,642 *feet* per well. Corresponding figures for 1957 were a total footage of 1,760,667 feet and an average depth of 4,457 feet.

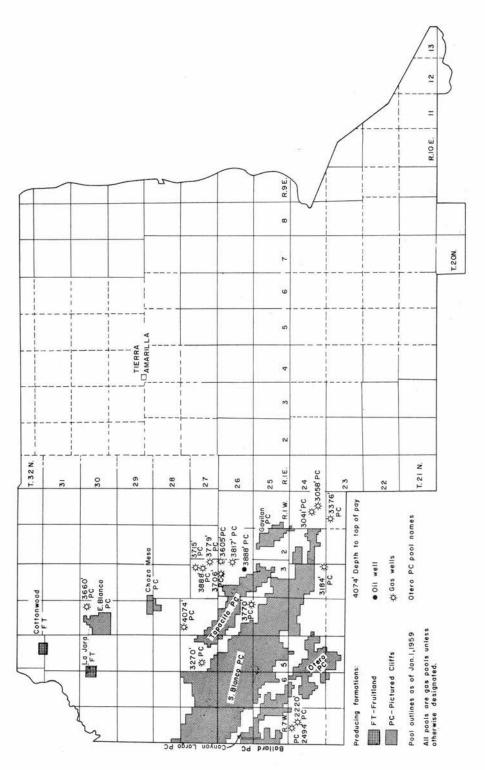
Crude oil and distillate production increased from 472,615 barrels in 1957 to 780,708 barrels in 1958. Natural gas production also increased from 91,887,006,000 cubic feet in 1957 to 113,400,406,000 cubic feet. Seventy-five percent of the gas was produced from the Blanco-Mesaverde and the South Blanco-Pictured Cliffs pools. Fifty-four percent of the total oil production came from the South Blanco-Tocito pool, and about 24 percent from the Otero-Gallup pool. At the end of 1958, 59 oil wells and 1,105 gas wells were producing in the county. Rio Arriba County ranks fifth in the production of oil and third in the production of gas in New Mexico.

Wildcat drilling resulted in 8 oil wells, 12 gas wells, 2 temporarily abandoned wells, and 7 dry holes. In addition, 11 of the 53 dual completions found new gas production and were, in a sense, wildcat discoveries. Five of the oil discoveries found production in the Gallup, 2 in the Dakota, and 1 in the Pictured Cliffs. Sixteen of the gas discoveries (duals included) were made in the Pictured Cliffs, 2 in the Chacra, 2 in the Mesaverde, and 3 in the Dakota. These wells are shown in Figures 9, 10, and 11. All these discoveries are actually extensions of established trends. Although a number of wells were drilled into the Morrison, none tested formations below the Morrison.

Two new pools were designated during the year, the Otero-Gallup oil pool and the Escrito-Gallup oil pool. Both were discovered in 195Z

## Roosevelt County

Sixteen wells were drilled in Roosevelt County in 1958 compared with 13 in 1957. Seven of the wells were drilled to the Pennsylvanian in the Milnesand area, 5 being completed as oil wells and the other 2 abandoned. A successful extension well was drilled to the North Allison-Pennsylvanian pool discovered in 1957. The remaining development well was completed in the San Andres formation as a successful extension to the Milnesand-San Andres pool discovered during 1958. Seven wildcat wells were drilled and 2 completed for oil production.



FRUITLAND AND PICTURED CLIFFS
POOLS AND 1958 DISCOVERIES

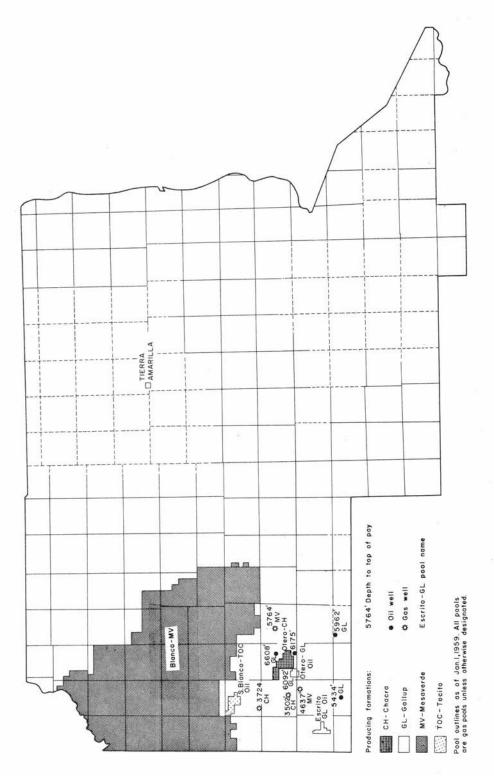


FIGURE IO RIO ARRIBA COUNTY
CHACRA, GALLUP, MESAVERDE, AND TOCITO
POOLS AND 1958 DISCOVERIES

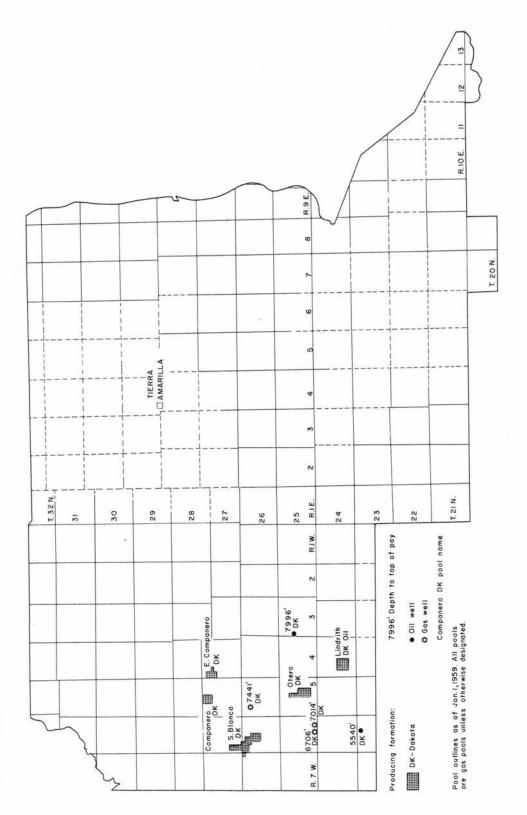


FIGURE II RIO ARRIBA COUNTY
DAKOTA POOLS AND 1958 DISCOVERIES

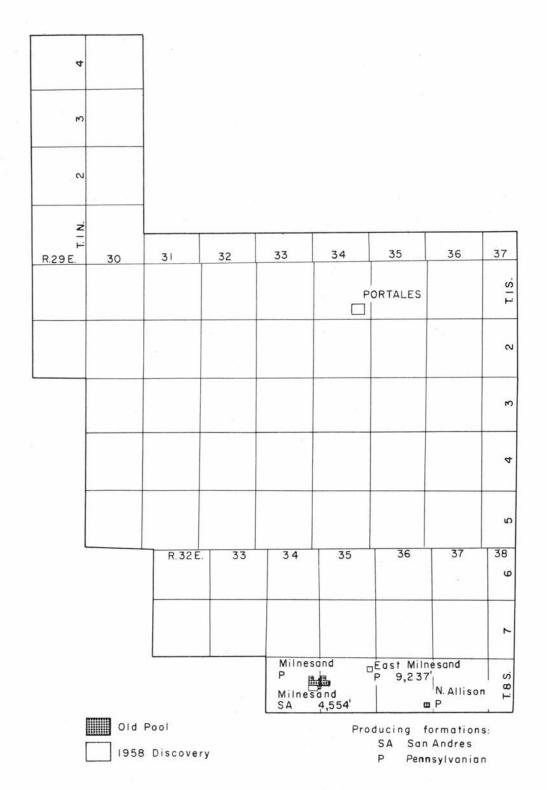


FIGURE 12. ROOSEVELT COUNTY POOLS AND 1958 DISCOVERIES

The total footage drilled in the county amounted to 136,762 feet, for an average depth per well of 8,548 feet. The total footage drilled during 1957 was 110,809 feet, and the average depth was 8,524 feet.

Oil production increased from the previous high of 176,036 barrels in 1957 to 367,859 barrels in 1958. Gas produced with oil also increased from the 1957 high of 241,690,000 cubic feet to 363,538,000 cubic feet in 1958. At the end of 1958, there were 17 producing oil wells distributed among the 4 designated oil pools in the county. Most of the production comes from the Milnesand-Pennsylvanian pool. Roosevelt County ranks sixth in the production of oil and sixth in the production of gas in New Mexico.

The two successful wildcats drilled during the year were designated as the Mi Inesand-San Andres and East Milnesand-Pennsylvanian pools (see fig. 12). Three of the five unsuccessful wildcats drilled explored Pennsylvanian or older rocks, 1 test being drilled to the Precambrian. These tests were located in T. 8 S. in the vicinity of Pennsylvanian production. The two remaining wildcats tested the San Andres formation in the southern part of the county. No shows were reported.

### Sandoval County

Of the 13 wells drilled in Sandoval County during 1958, all were wildcats. Two found gas in the Pictured Cliffs formation, 1 was completed as an oil well in the Gallup, and 1 as a gas well in the Dakota (see fig. 13). The remaining 9 wells were dry. None of the wells tested formations below the Morrison. A total of 17 test wells were drilled during 1957.

The total footage drilled in Sandoval County during 1958 amounted to 55,716 feet, an average of 4,286 feet per well. Corresponding figures for 1957 were a total footage of 82,817 feet and an average depth of 4,872 feet.

Oil production amounted to 15,264 barrels and gas production to 38,643,000 cubic feet during 1958. There were 11 oil wells and 2 gas wells producing in the county at the end of 1958. Sandoval County ranks eighth in the production of oil and seventh in the production of gas in New Mexi co.

#### San Juan County

San Juan County showed a decrease in the total number of wells drilled from 571 in 1957 to 492 in 1958. Eighty-seven percent were successfully completed as 263 oil wells, 117 gas wells, 11 dual oil-gas wells, and 37 dual gas-gas wells. Most of the wells drilled were development wells. The Bisti-Lower Gallup pool led in the number of oil completions with 89 wells, followed by the Horseshoe-Gallup pool with 70 wells. The Blanco-Mesaverde pool led the gas completions with 75 wells, followed by the Aztec-Pictured Cliffs pool with 31 wells.

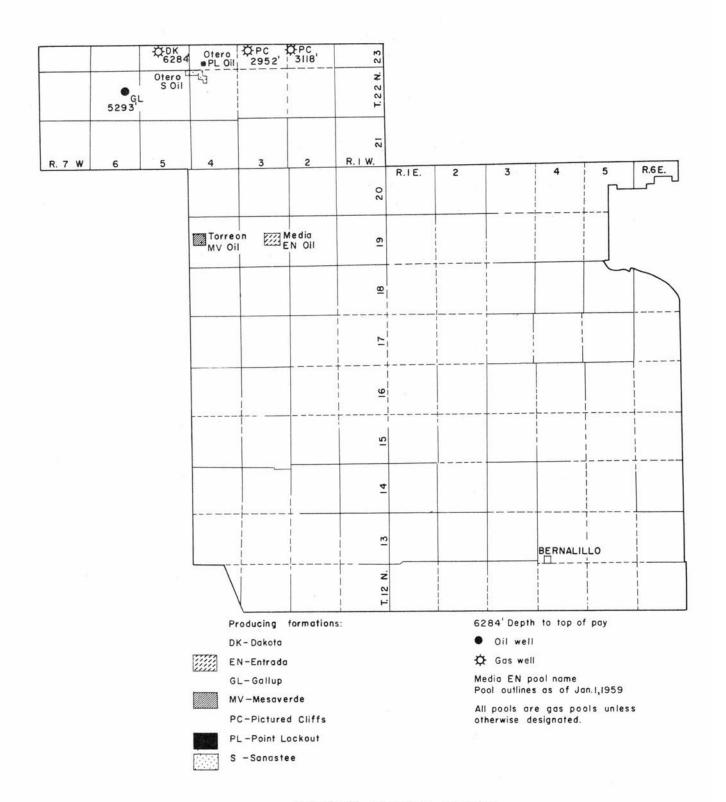


FIGURE 13 SANDOVAL COUNTY
OIL AND GAS POOLS AND 1958 DISCOVERIES

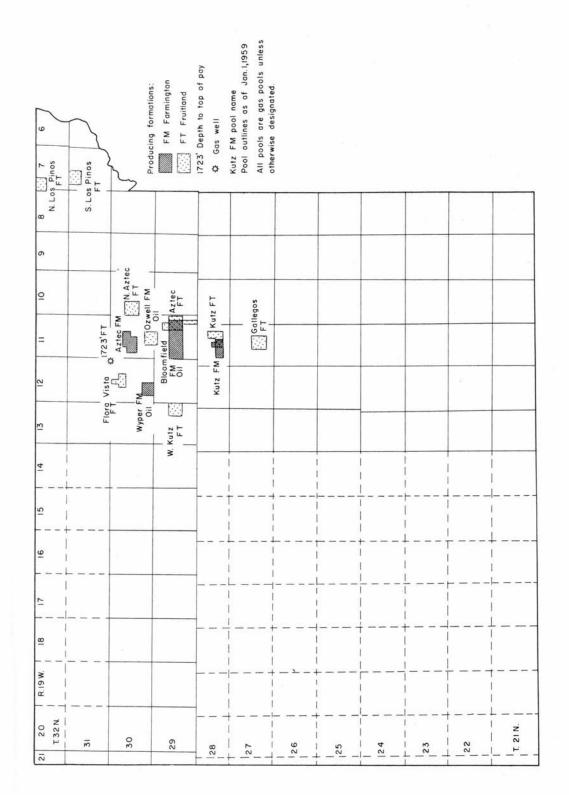


FIGURE 14 SAN JUAN COUNTY
FARMINGTON AND FRUITLAND POOLS AND 1958 DISCOVERIES

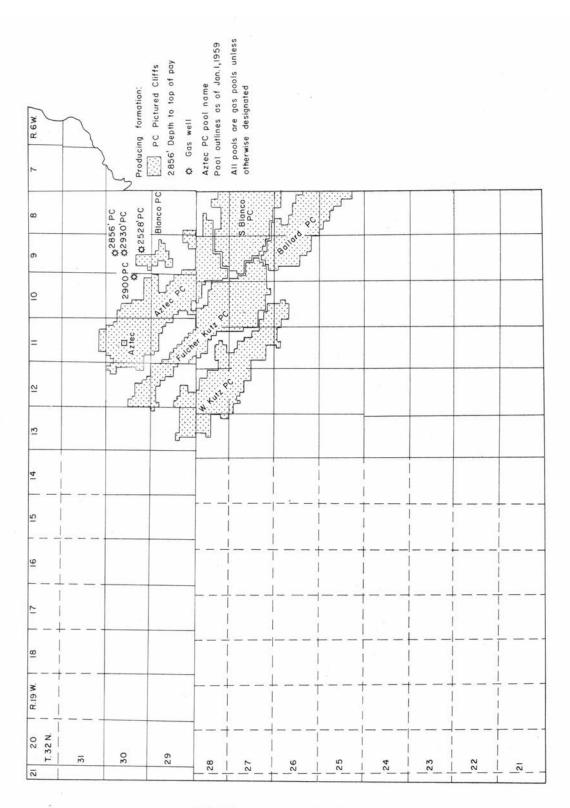


FIGURE 15 SAN JUAN COUNTY
PICTURED CLIFFS POOLS AND 1958 DISCOVERIES

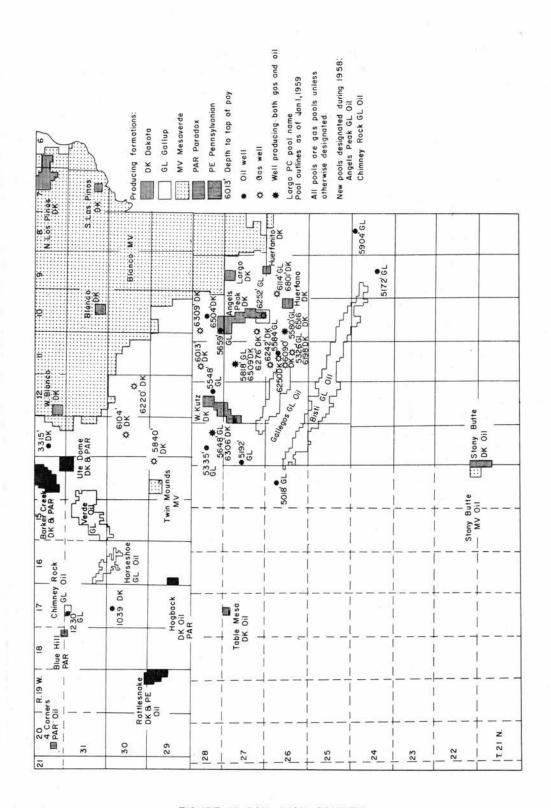


FIGURE 16 SAN JUAN COUNTY

DAKOTA, GALLUP, MESAVERDE, AND PENNSYLVANIAN
POOLS AND 1958 DISCOVERIES

The total footage drilled in San Juan County amounted to 1,940,654 feet, for an average of 3,952 feet per well. The total footage drilled in 1957 was 2,413,989 feet, for an average of 4,228 feet per well.

Crude oil and distillate production amounted to 7,878,549 barrels in 1958, an increase of 5,651,191 barrels over 1957. Natural gas production amounted to 182,347,588,000 cubic feet in 1958,a decrease of 32 billion cubic feet from 1957. Sixty-eight percent of the oil production came from the Bisti-Lower Gallup pool, and 71 percent of the gas production came from the Blanco-Mesaverde and Aztec-Pictured Cliffs pools. At the end of 1958, there were 668 oil wells and 2,892 gas wells producing in the county. San Juan County ranks second in the production of oil and distillate and second in the production of gas in New Mexico.

Wildcat drilling resulted in 10 oil wells, 11 gas wells, 3 dual oil-gas wells, and 2 dual gas-gas wells. Thirty-four wildcat wells were dry and abandoned, and 1 was temporarily abandoned. In addition, 6 of the remaining 8 dual oil-gas wells found new production and are, in a sense, wildcat discoveries. Four of these found new gas production, and 2 found new oil production. Twelve of the oil discoveries found production in the Gallup and 3 in the Dakota. Fourteen of the gas discoveries were completed in the Dakota, 4 in the Pictured Cliffs, 3 in the Gallup, and 1 in the Fruitland. These wells are shown in Figures 14, 15, and 16. Most of these discoveries are actually extensions of established trends. However, a series of Gallup discoveries northeast of and parallel to the Gallegos-Gallup oil pool appear to have established another Gallup trend. Significant Dakota discoveries were made in T. 29 N., R. 14 W.; T. 30 N., R. 12 W.; T. 30 N., R. 13 W; and T. 30 N., R. 14 W. Only one wildcat test of pre-Mesozoic rocks was drilled during the year. This well, Forest Oil Corp. No. 31-1 Ute, sec. 31, T. 32 N., R. 15 W., bottomed in the Devonian at 10,010 feet. Gas was reported From the Pennsylvanian and carbon dioxide from the Mississippian. The well was plugged and abandoned.

Five new pools were named during the year: the Blue Hill-Paradox gas pool, discovered in 1953; the Gallegos-Gallup oil pool, discovered in 1954; the Kutz-Fruitland gas pool, discovered in 1956; the Chimney Rock-Gallup oil pool and the Angels Peak-Gallup gas pool, both discovered in 1958.

#### Other Counties

A total of 22 test wells were drilled in Colfax, De Baca, Guadalupe, Hidalgo, Mora, Otero, Quay, San Miguel, Torrance, Union, and Valencia Counties. The total footage drilled amounted to 95,877 feet, for an average of 4,358 feet per well. None of these wells found production.

### SUBSURFACE COMPLETION DATA

# **EXPLANATION**

### **UNIT LETTER**

The unit letter gives the position within the section of the 40-acre tract upon which the well is located. The letters A through P designate 40-acre tracts within a standard section. For those sections which are more than 1 mile in a north-south direction, additional letters are used as needed. The letters and the 40-acre tracts they designate are illustrated below.

D	С	В	А
E	F	G	н
L	Κ	J	1
М	N	0	P
Т	S	R	Q
U	٧	W	×

		ABBREVIATIONS		
Af	Acidfrac		Р	Pumped
ВО	Barrels oil		P & A	Plugged and abandoned
со	Cleaned out		РВ	Plugged back
Dist	Distillate		Perfs	Perforations
D & A	Dry and abandoned		R/A	Regular acid
F	Flowed		Sf	Sandfrac
g	Gallons		SOF	Sand-oil frac
Of	Oilfrac		Swb	Swabbed
ОН	Open hole		SWF	Sand-water frac
M/A	Muriatic acid		TA	Temporarily abandoned
MCF	Thousand cubic feet		Wf	Waterfrac

COMPANY LEASE	WE		SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TOP PAY	TREATMENT INTERVAL	OIL STI	
				СН	AVES C	OUNT	<u>Y</u>				
				AC	ME - SAN	ANDRE	<u>S</u>				
War-Tex Exploration Faircloth, Everne Shields, Alma Standard State	1 1 1	O M A	32- 7S-27E 33- 7S-27E 5- 8S-27E	12-17-58 12- 2-58 8-18-58	F 41 P 36 P 21	4013 4009 4008	1958 1976 1980	1908 1938 1928	Sf 5,000 g OH 1908-58 Sf 10,000 g OH 1936-76 M/A 250 g OH 1820-1980	4-1/2 4-1/2 4-1/2	1936
					BROWN -	QUEEN					
Brown, J. W.											
State	6	F	26-10S-26E	5-11-58	P & A	?	792				
Kelly, John M. Stratigraphic Test	1	0	15-10S-26E	12-16-58	P & A	3847	1155				
Steinberger Drilling Gulf State	1	Ν	23-10S-26E	8-11-58	T A	3756	804				
				2	APROCK -	QUEEN	Į.				
Ada Oil											
Medlin "B"	3	G	21-14S-31E	10- 9-58	P 113	4243	2955	2909	Sf 5,000 g + M/A 500 g 2909-15	5-1/2	2955
Antweil, Morris R. Yates Federal "B"	1	Н	29-14S-31E	11-21-58	Swb 96	4243	2928 PB 2918	2904	Sf 20,000 g 2904-09	5-1/2	2924
Baker, George W. Medlin Williams	1	0	22-14S-31E 33-14S-31E	8-11-58 7-19-58	P & A P & A	4407 4281	3100 2970			5-1/2 8-5/8	3100 170
Bennett, Byard Zimmerman	1	ı	20-14S-31E	2-20-58	Swb 138	4184	2870 PB 2860	2831	Sf 16,800 g 2831-43	4-1/2	2863
Zimmerman, S. et al "A	" 1	Ν	21-14S-31E	8-19-58	P 140	?	2943	2920	Sf 10,000 g + M/A 250 g	5-1/2	2943
Zimmerman, S.	2	Р	20-14S-31E	6- 2-58	P 18	4212	2882 PB 2878	2859	2920-26 Sf 14,800 g + M/A 250 g 2859-65	5-1/2	2879
Zimmerman, S. "A"	2	K	21-14S-31E 21-14S-31E	10-18-58 10-27-58	Swb 130 Swb 225	4226 4258	2906 2950	2894 2925	Sf 4,000 g 2894-99 Sf 5,000 g 2925-30	5-1/2 5-1/2	
Zimmerman, S. "A" Zimmerman, S. et al "A"	3 " 4	L	21-14S-31E 21-14S-31E	11-28-58	Swb 150	4226	2915	2884	Sf 5,000 g 2884-92	5-1/2	
Collier, R. D. Gulf State	2	D	24-13S-31E	3- 4-58	P 25	4409	3105	3063	Sf 10,000 g 3065-68	5-1/2	3105
Crest Oil Gulf State	4	Н	27-14S-31E	1-16-58	P 80	4418	3120	3103	Natural 3104-08	5-1/2	3120
Gulf Oil Corp. Hopp "A" NCT-B Fed. 8	2	М	8-14S-31E	2- 8-58	P & A	4064	2672 PB 2661			4-1/2	2671
Lee Drilling Sinclair Federal	1	D	26-14S-31E	7-27-58	P & A	4395	3118			5-1/2	3118
O'Neill, Joseph I Medlin	3	Ρ,	22-14S-31E	7- 9-58	F 41	4389	3100 PB 3096	3090	Natural 3090-94	7	3097
O'Neill, Joseph I., Jr. State "F"	1	ı	32-14S-31E	8-12-58	P & A	4446	3120			5-1/2	3120
Paradox Minerals, Inc. Malco Federal	1	Р	7-14S-31E	5-13-58	P & A	4050	2717			4-1/2	2665

COMPANY LEASE		LL VIT	SEC., T., R.	COMP.	PROD. TEST	ELEV.	TOTAL		TREATMENT INTERVAL		TRING DEPTH
				CAP	ROCK - QU	EEN (c	ont.)				
Penrose, N. G., Inc. Ballard Federal	1	С	28-14S-31E	4-21-58	P 70	4324	3012	3001	Sf 4,000 g + M/A 250 g 3001-08	7	3012
Ballard Federal	2	D	28-14S-31E	7-12-58	P 88	4268	2952	2940	Sf 4,000 g + M/A 250 g 2940-47	7	2952
Ballard Federal	3	E	28-14S-31E	7 <b>-</b> 22-58	P 84	4300	2991	2970	Sf 4,000 g + M/A 250 g 2970-73	7	2991
Ballard Federal	4	F	28-14S-31E	8-12-58	F 44	4440	3153 PB 3152	3131	Sf 4,000 g + M/A 250 g 3131-34	7	3153
Saner Federal	2	J	21-14S-31E	6-24-58	P 84	4246	2925	2901	Sf 4,000 g + M/A 250 g 2901-04	7	2925
Saner Federal	3	ı	21-14S-31E	12-30-58	P 60	4272	2971	2947½	Sf 4,000 g + R/A 250 g 2947½-50½	7	2971
Shelton-Warren Oil	,		07 146 015	2 21 50	D 1/0	443.4	2122	2000	66 10 000 0000 0100	4 1 /0	0100
Gulf State Gulf State	2	A	27-14S-31E 27-14S-31E	3-21-58 6- 5-58	P 160 P 98	4414 4414	3123 3131 PB 3124	3099 3102	Sf 10,000 g 3099-3103 Sf 10,000 g 3102-06	4-1/2 4-1/2	
Hardin Simmons Univ.	1	М	23-14S-31E	6- 2-58	P 94	4406	3130 PB 3121	3094	Natural 3094-98	4-1/2	3130
Hardin Simmons Univ.	2	L	23-14S-31E	7- 9-58	P 92	4419	3135	3098	Natural 3098-3104	4-1/2	3135
Trigg, John H. Trigg Federal 4	13	0	4-14S-31E	7-11-58	F 35	4191	2825 PB 2820	2806	Sf 20,000 g 2806-10	5-1/2	2825
Trigg Federal 4	14	J	4-14S-31E	6-10-58	F 48	4194	2813	2803	Natural OH 2800-13	5-1/2	2800
Trigg Federal 4	32		4-14S-31E	7- 2-58	F 60	4142	2762	2745	Sf 20,000 g + M/A 250 g 2745-50	5-1/2	
Union Oil of California Bogle, H., 28	1	L	28-14S-31E	6- 9-58	F 75	4244	2943 PB 2922	2905	Sf 5,000 g 3905-11	5-1/2	2943
Lindley, H. A., 28	5	М	28-14S-31E	6-17-58	P 60	4232	2930 PB 2911	2895	Sf 5,000 g 2895-2900	5-1/2	2930
				LITTLE	LUCKY LA	KE - D	EVONIA	AN			
T											
Texas Company Peery Federal	1	G	29-15S-30E	10-11-58	F 1053 BO		12,298 B 12,292	11,050	R/A 1,000 g 11054-134	5-1/2	12,298
					F 1096 MCF		,		Natural 12068-106		
				LC	ONE - WOL	FCAM	<u> </u>				
Central Leduc Oil, Inc. Getty-Federal	1	N	6- 7S-31E	3-19-58	P & A	4346	8945			8-5/8	3150
					WILDCA	TS					
C 111 . D C											
Collier, R. D. Gulf Federal 33	1	P	33-135 <b>-</b> 30E	9- 8-58	P & A	3892	2752			7	2351
Dorie, John J. Littlefield	1	Ν	7-135-29E	11- 8-58	P & A	3657	3005			8-5/8	303
El Paso Natural Gas White	1	В	18 <b>-</b> 105 <b>-29</b> E	2-20-58	P & A	3886	8677			9-5/8	2470
Fren Oil Honolulu State	1	0	36-14S-25E	1- 3-58	P & A	3490	2003 PB 1225		M/A 500 g OH 1182-1225	7	1034
Hall, G. E. State "G"	1	J	22-10S-31E	11-10-58	P & A		11,753 B 10,640			5-1/2	10,640
Harris, L. C. Federal "BA" 27	1	В	27-15S <b>-27</b> E	5-16-58	P & A	3480	2395			7	1519

COMPANY LEASE	WELL	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TOP PAY	TREATMENT INTERVAL	OIL ST	
				WILDCAT	S (cont.)					
Hightower, Nay Hinkle Federal	1 D	15-13S-30E	9-25-58	P & A	3931	3402			8-5/8	392
Kincaid & Watson Drillin Bell Federal	ng 1 L	17-15S-28E	1-28-58	P & A	3560	2395			7	1760
Leonard Oil Federal White	1 M	9- 4S-27E	8-14-58	P & A	•3897	6713			8-5/8	1475
Magnolia Petroleum Lightcap Land Co.	2 B	25- 7S-29E	12-30-58	P & A	4121	8 <b>2</b> 85			8-5/8	3380
Moss, William Allison & Marshall	1 D	15-14S-25E	1-15-58	P & A	3537	1335			7	1090
Murphy-Dyer Drilling, Ir White Ranch	nc. 1 M	25-11S-28E	7- 7-58	P & A	3742	8199			8-5/8	1961
Samedan Oil Corp. Chatten Ranch	1 A	11- 6S-27E	4-27-58	P & A	4034	6923			8-5/8	1356
Sinclair Oil & Gas Chaves State 129	1 N	2- 8S-27E	11-30-58	P & A	3936	6880			9-5/8	1450
Sohio Petroleum Waller, W. F.	1 C	34-125 <b>-2</b> 8E	3- 7-58	P & A	3608	8290			8-5/8	2140
Steinberger Drilling Hanson State	1 N	16-11S-27E	3-31-58	P 10 BO	3742	930	834	Wf 21,000 g 834-888	5-1/2	930
Sun Oil Waller, Charles F.	1 C	26-12S-28E	6- 2-58	P & A	3639	8421			8-5/8	2111
Trigg, John H. Honolulu Federal 26	1 C	26-13S-27E	1- 8-58	P & A	3567	2074 PB 771			5-1/2	2074
Waters & Williamson Todhunter Federal	1 D	22-14S-28E	9-10-58	P & A	3588	1371			8-5/8	172
Williams, George Hinkle, C., Federal Levick	1 I 1 D	20-115-27E 21-115-27E	3- 5-58 1-12-58	P & A P 25 BO	3702 3727	870 943	836	Wf 27,000 g 835-897	6-5/8 <sub>.</sub> 5-1/2	183 930
Zapata Petroleum White, Healey	1 G	7-10S-29E		P & A	3892	PB 914 8120	7	27,000 g 000 077	9-5/8	
,						0.20			, 5, 6	2015
			<u>c</u>	OLFAX	COUN	ΤΥ				
				WILDO	CATS					
Columbine Oils, Inc. George	1 J	13-23N-21E	9- 7-58	P & A	?	1607			7	65
			D	BACA	COUN	ITY				
				WILDO	CATS	2				
Brown, T. G. Western Federal	1 н	29- 1S-25E	6-25-58	TA	?	130				
Haschke, O. P., Trustee Elliott & Clutts	1 K	14- 2N-28E	7- 3-58	P & A	4232	2535			10-3/4	221

COMPANY LEASE		ELL NIT	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH				TRING DEPTH
					WILDCA	TS (cont.)					
Stevens, H. D. Blackhawk Min. Fed.	1	В	29-3N-24E	3-14-58	P & A	4517	1431			8-5/8	242
Talbert, Eugene Andree	1	Ī	20- 2S-22E	3- 2-58	P & A	4426	5354			10-3/4	60
					EDDY	COUNT	<u>Y</u>				
					A	ID					
Donnelly Drilling											
Wentz State	3	Р	24-17S-28E	5-21-58	TA	3671	942 PB 875			4-1/2	860
					ART	ESIA					
Bedingfield, J. E.											
Humble Spurch State	1	H	7-18S-28E 7-18S-28E	4-24-58 1-30-58	P & A F 72	3614 3620	2377 2415 PB 2235	2175	Sf 40,000 g + M/A 250 g OH 2165-2235	8 <b>-</b> 5/8 7	350 2165
Burnham Oil State 32	1	J	32-17S-28E	4-24-58	F 20	3681	2074	1919	Sf 50,000 g + M/A 250 g	5-1/2	2074
Yates State		N	15-18S <b>-2</b> 8E	6- 7-58	Swb 60	3612	2665		1919-2037 Sf 15,000 g 2377-85	5-1/2	
Collier, R. D.							PB 2590		Sf 10,000 g 2512-28		
Amerada State	1	С	20-18S-28E	10-28-58	P 30	3604	2441 PB 2288	2098	Sf 46,800 g 2098-2280	5-1/2	2300
Kersey & Company Pan American	1	G	34-17S-28E	5-21-58	F 9	3660	2240 PB 1673	1620	Sf 30,000 g 1620-60	5-1/2	1673
Leonard Oil State E-2715	1	D	8-18S-28E	6-10-58	F 40	3628	2382 PB 2260	2176	Sf 30,000 g + M/A 250 g 2176-2210	5-1/2	2260
Marbry, L. N. Kelly State	1	0	8-18S-28E	4- 1 <b>-</b> 58	P 41	3616	2485 PB 2480	2145	Sf 21,000 g 2145-2466	5-1/2	2485
McKee, Robert E., Gen.			7-18S-28E	8-29-58	F 70	3611	2225	1027	st 20 000 ~ 1027 2142	5-1/2	2022
McKee Mell Mesa Retailers, Inc.	4	Р	7-103-200	0-27-30	F 70	3011	PB 2222	1737	Sf 29,000 g 1937-2163	J-1/2	2222
Gulf State	1	J	23-18S-28E	8-28-58	F 120	3496	2797	2788	Sf 8,000 g + M/A 50 g OH 2785-97	5	2785
Gulf State	2	0	23-18S-28E	12-15-58	F 120	3494	2828 PB 2800	2789	Sf 15,200 g 2789-97	5-1/2	2824
Gulf State A	1	С	26-18S-28E	10-14-58	F 36	3517	2857	2786	Sf 8,000 g + M/A 250 g	4-1/2	2857
Mesa F. A. F.	1	K	23-18S-28E	5-20-58	F 120	3508	PB 2832 2770	2517	2786-94 Sf 34,580 g OH 2517-37	5-1/2	2748
Miller & Smith Federal "A"	1	н	22-18S-27E	8-11-58	P & A	3455	1939			7	1567
Nichols, Leonard			20 100 200	2 20 50	E 4F	2505	2440	1040	St 40 000 a 1049-2409	5-1/2	2440
Rotary Rotary	5 6	J B	20-18S-28E 29-18S-28E	2 <b>-2</b> 0-58 8 <b>-22-</b> 58	F 65 T A	3585 3555	2448 2276	1708	Sf 40,000 g 1968-2408	8-5/8	
State	3	E	21-185-28E	11- 8-58	F 60	3596	2460 PB 2367	2035	Sf 33,000 g + M/A 350 g 2174-2345		
Nix & Curtis Gulf State "C"	1	N	19-185-28E	6- 7-58	P 22	3566	2282 PB 2200	1986	Sf 32,412 g 1986-2055	5-1/2	2275
Gulf State "D"	1	С	8-18S-28E	11- 6-58	F 55½	3633	2297	2254	Sf 28,000 g 2094-2147 Sf 12,000 g 2254-64	5-1/2	2297
T. P. State	1	1 ·	7-18S-28E	8- 1-58	F 40	3621	PB 2295 2252 PB 2235	2164	Sf 45,000 g + M/A 250 g 2164-2208	5-1/2	2251

COMPANY LEASE	WEUN		SEC., T., R.	COMP.	INIT. PROD. TEST	EĽEV.	TOTAL DEPTH	TOP PAY	TREATMENT INTERVAL	OIL ST	
					ARTESIA	(cont.)					
Roach & Shepard Humble State Signal State	2	E K	8-18S-28E 8-18S-28E	2-25-58 1-28-58	F 36 F 60	3628 3626	2290 2305	2196 2218	Sf 40,000 g 2196-2238 Sf 40,000 g 2218-2272	5-1/2 5-1/2	
Simms & Reese Oil Wilson State 8	1	J	8-185-28E	2- 6-58	F 60	3631	2340	2020	Sf 60,000 g + M/A 250 g 2024-2265	5-1/2	2340
Wilson State 8	2	١	8-18S-28E	9-10-58	F 40	3635	2371 PB 2366	2050	Sf 15,000 g 2050-56 Sf 43,800 g 2166-2312	5-1/2	2370
Wilson State 18	1	L	18-185-28E	3- 9-58	P 50	3598	2383 PB 2240	2114	Sf 10,540 g + M/A 250 g 2114-2220	5-1/2	2265
Southwestern, Inc. Humble State	1	Α	17-18S-28E	11- 2-58	F 288	3623	2502 PB 2376	2171	Sf 41,000 g 2171-2316	5-1/2	2376
Trigg, John H. Federal B 22	1	Ν	22-185-27E	7-24-58	P & A	3426	2833 PB 1750			5-1/2	1870
Western-Yates Dunn B Dunn B Dunn B	26	I L	10-185-28E 11-185-28E 12-185-28E	1- 2-58 5- 1-58 4-12-58	P & A F 65 F 65	3616 3629 3621	3947 2754 2868 PB 2865	2502 2185	Sf 41,500 g 2502-2721 Sf 15,000 g 2185-2205, 10,000 g 2613-25, 7,500	-	275
Williamson, N. R. Humble State	1	Н	20-18S-28E	3- 9-58	P 81	3606	2485 PB 2470	2023	2652-77, 15,000 g 2833 Sf 45,000 g 2023-2461	5-1/2	248
					ATOKA - (	GRAYBU	RG				
N I D. III.											
National Drilling Leavitt	7	F	13-18S-26E	7-30-58	F 114	3305	990	979	Sf 7,500 g + M/A 250 g 974-990	7	974
Standard Oil of Texas Leavitt, J. A. et al.	2	G	13-18S-26E	3-12-58	F 115	3300	1808 PB 1200	990	Sf 5,000 g 990-1000	5-1/2	180
				<u>A</u>	TOKA - SA	AN AND	RES				
Les Dellies											
Lee Drilling Mock, C. F.	1	Н	13-18S-26E	9-14-58	P & A	3299	1805			8-5/8	1160
National Drilling Fanning, Donald	1	K	13-18S-26E	8-20-58	Swb 30	3307	1826 PB 1816	1783	Sf 5,000 g + M/A 250 g 1783-93	5-1/2	1818
Pan American Petroleum Martin, C. R.	1	С	23-18S-26E	4-18-58	P 44	3330	1750	1584	Sf 20,000 + R/A 1,000 g	4-1/2	1750
Martin, C. R.	2	D	23-18S-26E	10-5-58	P 23	3332	1795	1382	1584-1720 500 acid 20,000 frac	5-1/2	179
Standard Oil of Texas Higgins, M. L. Unit 1	1	0	12-18S-26E	1- 5-58	F 98	3300	PB 1696 1789	1695	1382-1683 Sf 10,000 g + M/A 500 g	5-1/2	1789
Higgins, M. L. Unit 2	1	D	12-18S-26E	1-20-58	F 65	3305	PB 1 <i>77</i> 9 1764	1679	1695-1713 Sf 20,000 g + M/A 500 g	5-1/2	1759
				ATOKA	- PENNS	YLVANL	PB 1750 AN. GAS		1679-1706		
Standard Oil of Texas			10.100			9					
Martin, C. R., et al. Terry, Paul et al. Unit	1	F	15-18S-26E 15-18S-26E	7-22-58 10-29-58	43,000 MG P & A	3347 3352	9086 9100	8966	M/A 500 g 8966-9018	5-1/2 10-3/4	
				BLA	ACK RIVER	- DELA	WARE				
O'Neill, J. I., Jr. Federal "D"	1	G	11-24S-26E	2-11-58	P & A	3291	2014			8-5/8	267

COMPANY LEASE	WE		SEC., T., R.	COMP.	PROD. TEST	ELEV.	TOTAL DEPTH	TOP	TREATMENT INTERVAL		TRING DEPTH
					CAVE-GRA				,	0120	
Collier, R. D. Levers Federal	1	ī	33-16S <b>-2</b> 9E	6-10-58	F 5	3601	2549	2410	Sf 33,600 g OH 2404-40	5-1/2	2404
0.14.04.0											
Gulf Oil Corp. Eddy State "D"	1	Κ	4-17S-29E	2-26-58	F 66	3585	2520 PB 2496	2370	Sf 20,000 g + M/A 250 g 2370-2476	4-1/2	2501
Kelly, John M.							102470		2370-2470		
Elk State "A"	5	K	5-17S-29E	11- 1-58	P 20	3638	2380	22.50	Cf 15 000 ~ OH 2227-00	5 1/2	2227
Gulf Elk	1	D	4-17S-29E					2350	Sf 15,000 g OH 2337-80	5-1/2	
GUITEIK	'	U	4-1/3-296	6-18-58	F 43	3601	2435	2372	Sf 20,000 g 2368-74	5-1/2	242/
Gulf Elk	2	С	4-17S-29E	7-16-58	F 46	3584	PB 2425 2417	2370	Sf 21,400 g 2370-76	4-1/2	2414
Gulf Elk	3	J	4-17S-29E	6-21-58	F 45	3576	PB 2413 2435	2380	Sf 20,000 g 2379-85	4-1/2	2434
							PB 2427				
Gulf Elk	4	N	4-17S-29E	7-22-58	F 46	3574	2440 PB 2433	2392	Sf 17,200 g 2392-98	4-1/2	2436
Hodges Federal	2	Α	5-17S-29E	5-19-58	F 45	3608	2436	2363	Sf 20,000 g 2363-70	4-1/2	2436
Sinclair State	1	D	9-178-29E	3- 9-58	F 40	3602	2417	2000	Sf 14,800 g OH 2370-2417		2370
Sinclair State	2	C	9-17S-29E	10- 9-58	P & A	3586	2434		51 14,000 g O11 2070 2417	8-5/8	279
Silician State	-	-	/-1/3-2/2	10- 7-30	1 4 4	3300	2454			0-3/0	2/7
Shelton-Warren Oil											
	, .		4 170 200	7 00 50	F 104	2507	24/0	2404	55 15 000 . 11/1 500	1 1/0	0447
Gulf State	1	Α	4-17S-29E	7-22-58	F 104	3597	2460	2404	Sf 15,000 g + $M/A$ 500 g	4-1/2	2447
Gulf State	3	1	4-17S-29E	8- 9-58	F 112	3594	2439	2414	2404-09 Sf 15,000 g + M/A 500 g	4-1/2	2439
									2414-18		
Gulf State	4	Р	4-17S-29E	9-23-58	F 102	3579	2451	2420	Sf 15,000 g + M/A 500 g 2420-25	4-1/2	2451
Western Development of D	) a la	ware							2420-23		
Dale Federal	2	P	33-16S-29E	1-13-58	F 60	3602	2460	2403	Sf 44,000 g + M/A 250 g	5-1/2	2455
Date ( cacial	~		00 100 272	1 10 50	1 00		PB 2455	2400	2403-34	5 1/2	2433
							102433		2400-04		
				CI	DAR HILLS	- YAT	ES				
W.1.1. W.6											
Welch, V. S.	_					_					
Welch, et al.	7	Α	5-21 S-27E	7-30-58	P & A	?	697			7	630
					DAYTON-A	ABO					
Campbell, E. P.											
Cockerham	1	Α	34-18S-26E	9-20-58	F 126	3334	5637	5280	M/A 1,500 g + R/A 15,000	4-1/2	4200
							PB 5626		OH 5200-5636	,,-	
Corine Foster Oil											
Goodrich	1	D	35-18S-26E	12-16-58	F 250*	3336	6400	5604	R/A 11,000 g 5604-24	5-1/2	6398
000011011	•						PB 5650		., ,	0 ., _	00,0
							10000				
				DC	S HERMAN	OS-VA	TEC				
				<u> </u>	3 TIERMAIN	03-1A	ILS				
Shelton-Warren Oil											
	1	ш	22 205 205	1 20 50	D 100	2242	1681	1678	Natural OH 1475 91	E 1/2	1/75
Gulf Federal	1	H	33-20S-30E	1-20-58	P 108	3342			Natural OH 1675-81	5-1/2	
Gulf Federal	2	ı	33-20S-30E	2-14-58	P 110	3365	1716	1713	Natural OH 1663-1716	5-1/2	1003
Trigg, John H.		_								/-	
Federal M 33		0	33-20S-30E	4- 4-58	P & A	3390	1800			8-5/8	520
Federal M 28	6	J	28-20S-30E	10-26-58	P 41	3365	1655	1653	Natural OH 1653-55	7	1639
					EMPIRE -	YATES					
Haynes, Owen											
Harbold	14	H	26-17S-27E	9-30-58	P & A	3558	502			5-1/2	502
Harbold	15		26-17S-27E	9-30-58	TA	3555	270				
					EMPIRE -	ABO					
0 14 011 0											
Gulf Oil Corp.											
Gulf Oil Corp. Eddy State "I" NCT-A	1	М	2-18S-27E	9-16-58	F 114	3529	6075	5862	R/A 500 g 5862-5918	5-1/2	6075
Eddy State "I" NCT-A	1	М	2-18S-27E	9-16-58	F 114		6075 PB 6063	5862	R/A 500 g 5862-5918	5-1/2	6075

	COMPANY LEASE	WE UN		SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TOP PAY	TREATMENT INTERVAL		TRING DEPTH
-	24					EMPIRE - A	BO (cor	nt.)				
					,							
	Pan American Petroleum State AR	1	N	2-185-27E	10-22-58	F 85	3553	6112 PB 6006	5810	M/A 500 g 3810-45	5-1/2	6112
	State AS	1	0	2-18S-27E	11-20-58	F 68	3572	6122 PB 6088	5867	R/A 500 g 5867-77	5-1/2	6122
	State AT	1	L	2-18S-27E	11-22-58	F 75	3544	6094 PB 6038	5360	M/A 500 g 5360-86	5-1/2	6094
	State AT	2	E	2-18S-27E	12-22-58	F 71	3579	6131 PB 6090	5364	R/A 500 g 5364-90	5-1/2	6131
	USA Malco Rfg. "A"	2	F	11-18S-27E	11-25-58	TA	?	6179			8-5/8	1004
	USA Malco Rfg. "B"	1	Ė	11-185-27E	3-26-58	P 34	3562	6120	6104	M/A 750 g + R/A 1,500 g	5-1/2	
	OSA Marco Rig. D	•	-	11 100 272	0 110 00					OH 6116-20		
	USA Malco Rfg. "B"	2	D	11-18S-27E	6-17 <b>-</b> 58	F 70	3559	6114 PB 6082	5966	M/A 500 g 5966-86	5-1/2	
	USA Malco Rfg. "C"	1	В	11 <b>-</b> 185 <b>-27</b> E	6-11-58	F 73	3610	6260 PB 6212	6138	R/A 500 g 6138-58	5-1/2	
	USA Malco Rfg. "D"	1	A	10-18S-27E	7-29-58	F 73	3531	6074 PB 6073	5820	M/A 500 g 5820 <b>-</b> 40	5-1/2	
	USA Malco Rfg. "D"	2	В	10-18S-27É	9-7-58	F 72	3484	6030 PB 5990	5650	M/A 500 g 5650-85	5-1/2	6030
	USA Malco Rfg. "E"	1	Р	3-18S-27E	10 <b>-</b> 6-58	F 72	3504	6108 PB 6076	5330	500 acid 5330-70	5-1/2	6108
	USA Malco Rfg. "G"	1	С	10-18S-27E	12-29-58	F 96	3527	6079 PB 6042	5524	R/A 500 g 5524-50	5-1/2	6079
					EM	PIRE - PENN	ISYLVA	MAIM				
	6 111 16 11											
	Consolidated Copper Min Shell State	es C	orp. P	20-17S-28E	6-23-58	P & A	3612	10,440			8-5/8	2098
						FORE	ST					
	Magnolia Petroleum											
	Simmons Federal	2	P	26-16S-29E	10- 2-58	TA	3689	2665			5-1/2	2597
					GRAYBUR	RG-JACKSO	N - G	RAYBURG-	-SAN A	NDRES		
	Collier, R. D.											
	Cowell State	1	L	32-17S-29E	4- 8-58	F 26	3611	2727 PB 2719	2690	Sf 10,000 g 2690-2702	4-1/2	2727
	McGee, Kerr	1	F	32-17S-29E	12-18-58	F 47	3595	2735 PB 2717	2525	Sf 33,000 g 2525-2704	4-1/2	2727
	Videl State	1	ı	32-17S-29E	6- 1-58	F 60	3567		2548	Sf 33,000 g 2348-56 & 2728-35	4-1/2	2755
	Continental Oil Co.											
	State S-32	1	J	32-17S-29E	8-27-58	TA	3595	2750			4-1/2	2729
	State S-32	2	Н	32 <b>-1</b> 7S <b>-2</b> 9E	6-30-58	F 288	3575	2730	2605	Sf 25,000 g + R/A 2,000	4-1/2	2729
	East, C. L.									g 2605 <b>-</b> 2670		
	State	3	1	33-175 <b>-29</b> E	9-11-58	F 45	3540	3191	2717	Sf 15,000 g 2715-25, M/A 500 g + R/A 4,000 g OH 3014-3191	5-1/2	3014
,	Kincaid & Watson Durham-State	1	В	32-17S-29E	5-16-58	F 50	3574	2537	2581	Sf 26,000 g OH 2565-2637	5-1/2	2565
	Humble State	6	K	20-17S-29E	3- 2-58	P & A	3629	PB 2632 2332			8-5/8	422
				20 170 272	0 2 33		0027	2002			0-3/0	422
	Miller & Smith Petroleum Brown State	1	Α	32-17S-29E	1-20-58	F 45	3556	2900	2586	Sf 10,000 g + R/A 1500 g 2871-87 and M/A 200 g 2586-92	5-1/2	2900
	Sinclair Oil & Gas West "B"	14	K	10-17S-31E	1-13-58	F 176	3907	3632 PB 3450	3380	Sf 20,000 g 3380-96	7	3563

COMPANY LEASE	WELL	SEC., T., R.	COMP.	PROD. TEST	ELEV.	TOTAL DEPTH		TREATMENT INTERVAL	OIL ST	
		GRAYBU	RG-JACKSO	N - GRA	YBURG -	- SAN AI	NDRES	(cont.)		
Sinclair Oil & Gas										
West "B"	15 G	10 <b>-</b> 1 <i>7</i> S <b>-</b> 31E	7- 8-58	F 71	3919	3728 PB 3726	3372	Sf 30,000 g 3272-78, 3515-40	5-1/2	372
West "B"	16 M	3-1 <i>7</i> S-31E	9- 5-58	F 120	3928	3673 PB 3671	3370	Sf 25,000 g 3370-3578	5-1/2	36
West "B"	17 I	9-17S-31E	10-20-58	F 192	3889	3670 PB 3668	3338	Sf 20,000 3338-56	5-1/2	36
West "B"	18 O	3-17S-31E	12-16-58	Swb 56	3948	3725 PB 3716	3393	Sf 20,000 g + M/A 250 g 3393-3464	5-1/2	37
Turner "B" SP	51	20-17S-31E	1-18-58	F 264	3 <i>7</i> 33	3338 PB 3208	3070	Sf 20,000 g 3070-87	5-1/2	32
Turner "B" SP	52 E	29-17S-31E	2-23-58	F 216	3646	3451 PB 3439	3300	Sf 20,000 g 3300-20	5-1/2	34
Turner "B" SP	53 I	30 <b>-</b> 17S-31E	6-25-58	F 218	3636	3524 PB 3470	3356	Sf 20,000 g 3356-72	5-1/2	35
Turner "B" SP	54 F	29-17S-31E	8-18-58	F 216	3696	3525 PB 3523	3366	Sf 30,000 g 3366-86	5-1/2	35
Turner "B" SP	55 H	29-17S-31E	10- 8-58	F 204	3763	3640 PB 3634	3600	Sf 20,000 g 3600-24	5-1/2	36
Turner "B" SP	56 J	30-17S-31E	11-21-58	F 216	3617	3527 PB 3525	3367	Sf 20,000 g 3367-78	5-1/2	35
Skelly Oil								and the second second		
Dow "B" Dow "B"	27 J 28 P	21-17S-31E 21-17S-31E	1- 9-58 1-19 <b>-</b> 58	F 547 F 1108	3816	3353 3446	3280 3388	Sf 29,946 g OH 3280-3353 Sf 27,000 g + R/A 220 g	7	33
Dow "B"	20 C	20_170_215	1_20_50	F 608	3700	3527	3460	OH 3386-3446	7	3
Dow "B"	29 C 30 B	28-17S-31E 28-17S-31E	1-20-58 5-31-58	192	3789 3801	3527 3570	3514	Sf 36,750 g OH 3460-3527 Sf 54,600 g + M/A 150 g OH 3506-14	5-1/2	3
Dow "B"	31 E	28-17S-31E	12-27-58	F 1210	3768	3652	3575	Sf 32,760 g + M/A 250 g OH 3575-3652	5-1/2	3.
Lynch "A"	8 M	22-17S-31E	7-13-58	F 372	3825	3535	3474	Sf 66,000 g OH 3474-3535	7	3
Lynch "A"	9 N	22-17S-31E	9- 2-58	F 224	3835	3580	3523	Sf 51,860 g OH 3523-80	7	3
Lynch "A"	10 L	22-17S-31E	10- 9-58	F 644	3828	3451	3399	Sf 56,742 g OH 3399-3451	7	3
Lynch "B"	3 C	27-17S-31E	7-15-58	F 508	3818	3673	3612	Sf 50,000 g OH 3612-73	7	3
Lynch Federal	11 K	22-17S-31E	11-12-58	F 275	3843	3497	3432	Sf 39,942 g OH 3432-97	7	3
Three States Natural G	as									
State X	3 D	30-17S-31E	8-11-58	F 150	3590	3423 PB 3393	3802	Sf 50,000 g 2835-3256	7	3
Western Development o	of Delaware									
Leonard	2 E	33-17S-29E	9-22-58	F 240	3554	3041 PB 3039	2670	Sf 20,580 g + M/A 250 g 2670-2702, Sf 6,000 g + M/A 250 g 2958-3008	5-1/2	3
Leonard	3 F	33-17S-29E	11- 4-58	F 250	3548	3052 PB 2989	2654	Sf 31,000 g + M/A 400 g 2654-2956	5-1/2	2
			GRA	YBURG-KI	EELY					
Leonard Oil State B-1266	13 L	22-17S-29E	12-18-58	F 50	3546	3253	3139	Sf 34,000 g OH 3139-3253	5-1/2	3
			GRAYBI	JRG - ATO	OKA, GA	<u>.s</u>				
Sunray Mid-Continent Dodd "A" X	Oil 21 O	15 <b>-</b> 17S- <b>2</b> 9E	7-11-58	P & A	3594	11,242			9-5/8	3
			HAC	KBERRY-Y	ATES					
Domail Debest										
Bunnell, Robert L. Stanolind State	3 G	36-19S-30E	3-18-58	P & A	3409	2163			8-5/8	
			HARKEY -	PENNSY	LVANIAN	N, GAS				
Tennessee Gas Transmis		24.046.07	1 - 7 50	2240	2254	10.017	10 070	Natural OH 10024 017	7	10
St. John M. Kelly "A'	" 1 E	34-245-27E	1- 7-58	2240	3254	10,917	10,870	Natural OH 10824-917	7	10

INIT. TREATMENT OIL STRING COMP. PROD. TOTAL TOP COMPANY WELL SIZE DEPTH ELEV. DEPTH PAY INTERVAL UNIT SEC., T., R. DATE TEST LEASE HARKEY - PENNSYLVANIAN, GAS (cont.) Tennessee Gas Transmission 3254 12,654 10,654 Natural OH 10654-12654 9-5/8 10,654 27-24S-27E 11-26-58 218 St. John M. Kelly "B" 1 N HENSHAW, WEST - GRAYBURG Booker, Glenn 3825 2820 8-1/4 2108 3-30-58 P & A Sivley Federal 1 D 9-16S-30E General American Oil of Texas Sf 33,000 g OH 2750-2802 2750 7 2754 17-16S-30E 2-20-58 F 406,48 3768 2802 Sivley Federal G 40,000 OH 2848-99 2848 3-16S-30E 4-13-58 F 450 3844 2899 2853 3 Stablein U 2853 4 3-16S-30E 5-29-58 F 514 3853 2863 2853 Sf 33,516 g + R/A 500 g Stablein S OH 2853-63 5-1/2 2864 Sf 42,500 g + M/A 500 g3-16S-30E 7-16-58 ? 3832 2916 Stabelin 5 OH 2864-2916 Leonard Oil 2815 2765 Sf 20,000 g 2765-80 7 2814 P 18-16S-30E 1-20-58 P 40 3771 Hagerty Federal 5 PB 2800 3087 2736 2703 Sf 31,000 g + M/A 250 g5-1/2 2703 Hagerty Federal P 7-16S-30E 12-13-58 F 34 6 OH 2703-36 Shell Oil 3868 2870 2819 Sf 20,000 g + M/A 100 g 5-1/2 2870 3-16S-30E 8- 4-58 F 604 Little Lucky Lake Unit 2 K PB 2846 2819-27 5-1/2 2906 4-16S-30E 2- 3-58 F 39 3865 2909 2822 Sf 20,000 g + M/A 250 gSpencer Federal "A" 3 P 2822-44 PB 2868 Sf 20,000 g + M/A 500 g 5-1/2 2860 4-16S-30E 2- 5-58 F 268 3850 2860 2790 Spencer Federal "A" 4 N PB 2837 2790-2812 3860 2873 Sf 10,000 g + M/A 250 g 5-1/2 2873 4-16S-30E 2-19-58 F 84 2792 Taylor Federal 1 J 2792-2802 PB 2845 3-3-58 F 180 3860. 2903 2797 Sf 20,000 g + M/A 250 g 5-1/2 2902 Taylor Federal 2 4-16S-30E PB 2877 2797-2822 Trigg, John H. Federal "D" 17-16S-30E 4-20-58 P 41 3771 2785 2766 55,000 OH 2754-83 2754 8 L Federal "D" 9 8-16S-30E 5-20-58 P & A 3787 2794 8-5/8 2100 J 10 K 17-16S-30E 6-27-58 3778 2801 10-3/4 Federal "D" P & A 580 5-1/2 2824 Federal "P" Natural OH 2824-67 1 M 3-16S-30E 2-10-58 F 47 3863 2867 2840 Federal "P" 2 3-16S-30E 8- 3-58 3846 2850 2819 Natural OH 2813-19 5-1/2 Ν F 48 2813 3 3858 2803 Natural OH 2793-2820 5-1/2 2793 Federal "P" 3-16S-30E 4-18-58 F 48 2820 L Federal "P" 4 Р 3-16S-30E 9-18-58 F 43 3867 2893 2873 5-1/2 2853 Natural Federal "P" 3-16S-30E Natural OH 2867-2909 11-15-58 F 44 3870 2909 2880 5-1/2 2867 5 W Federal "P" 6 0 3-16S-30E 12-27-58 F 53 3876 2861 2840 Natural OH 2833-61 5-1/2 2837 HIGH LONESOME - QUEEN General American Oil of Texas Brewer Α 14-16S-29E 8-31-58 Swb 360 3731 2084 2067 Sf 37,000 g + M/A 500 g2061 OH 2061-84 Brewer 2 M 12-16S-29E 10-16-58 Swb 395 3729 2710 2060 Sf 53,424 g + R/A 500 g 2060 PB 2080 OH 2060-80 Brewer 3 B 14-16S-29E 12- 1-58 Swb 89 3731 2084 2055 Sf 56,000 g + R/A 500 g 2055 OH 2055-84 Utex Exploration & Standard Uranium Donohue Federal 4 K 15-16S-29E 8- 6-58 3000 5-1/2 2003

## Davis wilshire Federal 1 B 29-20S-26E 10- 6-58 TA 3337 2502 7 Wilshire Oil of Texas M/A 500 g 2460-65 29-20S-26E 1-23-58 F 10-12 3302 3000 2460 Seven Rivers Hills Unit 42 H PB 2487

Davis, E. M.

HILLS - SAN ANDRES

PB 2000

2502

2562

COMPANY		ELL VIT	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TO TAL DEPTH	TOP PAY	TREATMENT INTERVAL	OIL ST	-
					LEO - GRA	YBURG					
				-							
Roach & Shepard Elliott Federal	2	Н	20-18S-30E	8-30-58	P & A	3513	3400			8-5/8	397
				LEO	, EAST - C	SRAYBU	RG				
Gulf Oil Corp. Littlefield AA Federal	1	Р	20-18S-31E	5-23-58	P 36	3641	3750 PB 3745	3666	Sf 15,000 g + R/A 500 g 3666-3720	4-1/2	3749
				LEO,	SOUTH -	GRAYBU	JRG				
Leonard Oil Parcell Federal	1	Ε	31-18S-30E	1-31-58	F 45	3438	4497 PB 2885	2846	Sf 23,000 2846-60	7	2919
State E-1819	1	Н	36-18S-29E	4-17-58	F 50	2947	2868	2783	Sf 30,000 g + M/A 250 g	5-1/2	2860
Sunshine Royalty Elliott	. 1	D	31-18S-30E	12-31-58	P 35	3449	PB 2860 2850	2835	2783-2832 Sf 40,000 g OH 2835-50	5-1/2	2835
				000 11111	004140						
				OCO HILL	S - GRAYB	URG-SA	N ANDR	ES			
Allen & Fair Operating Brainard	9	G	10-18S-29E	1-21-58	P 12	3485	3160 PB 2637	2615	Sf 10,000 g 2615-20	5-1/2	2647
Franklin, Aston & Fair	,	N.	0 100 005	7 0 50		0.40.4	0007			0 5/0	100
Mastellar "A" Mastellar "A"	1	N	8-18S-30E 8-18S-30E	7- 3-58 9- 2-58	P & A F 120	3494 3501	2907 2892	2887	St 5 000 ~ OH 2007-02	8-5/8	439
Mastellar "A"	3	J	8-18S-30E	10-13-58	P & A	3501	2941	2007	Sf 5,000 g OH 2887-92	7 8 <b>-</b> 5/8	2887 471
Mastellar "A"	4	P	7-18S-30E	4-27-58	F 10.14	3526	3575	2778	Sf 10,000 g + M/A 150 g	7	2834
Mastellar "B"	1	Α	17-18S-30E	11-26-58	F 50	3498	PB 2814 2889	2883	2778 <b>-</b> 95	7	2002
Masteriar b	•	^	(/-103-30E	11-20-30	F 30	3470	2007	2003	Sf 10,000 g OH 2882-89	/	2882
Miller & Smith Petroleum Dalager State	1	0	32-17S-29E	4-10-58	P 40	3576	2766	2566	Wf 34,000 g 2566-2746	4-1/2	2766
Resler & Sheldon Digneo State	1	Н	32-17S-30E	8- 3-58	P & A	?	3300				
Yates, Harvey E. Travis Federal	11	С	17-185- <b>29</b> E	9-14-58	Swb 120	3498	3052 PB 2950	2928	R/A 500 g + Af 10,000 g + Wf 40,000 g 2928-32	5-1/2	3050
					ICK WEST	\/A TE					
				<u> </u>	JSK, WEST	- YAIL	2				
Lee Oil Dickes Angle Federal	1	С	23-19S-31E	4- 9-58	P 11	3550	2452	2438	Sf 10,000 g OH 2438-50	4-1/2	2438
Jones Federal 23	3	E	23-195 <b>-</b> 31E	7-15-58	P 25	3550	PB 2450 3092 PB 2488	2406	Sf 15,000 g 2406-18	7	2542
				MA	LAGA - D						
Carlina Danaly											
Sunshine Royalty Baer, Bob	1	D	19-24S-29E	12-20-58	P & A	2990	2353			5-1/2	2803
				MI	LLMAN-GI	RAYBUR	<u> </u>				
Illamex Oil, Inc. State	2	Р	18-195-28E	3- 5-58	P 70	3522	2063 PB 1960	1930	Sf 10,000 g + M/A 250 g 1930-1946	5-1/2	2061
Jones Oil Warren State	1	D	17-19S-28E	4-23-57	TA	3526	2054 PB 2028			5-1/2	2054
Williamson, N. R. Phillips State	1	N	12-195 <i>-27</i> E	11-20-58	P 10	3470	3043 PB 1715	1586	Sf 18,000 g + R/A 1250 g 1586-98, Sf 7000 1668-1	702	

					INIIT						
COMPANY	WE		SEC., T., R.	COMP. DATE	PROD. TEST	ELEV.	TOTAL DEPTH	TOP PAY	TREATMENT INTERVAL	OIL ST	
				MILL	MAN, EA	ST - QUE	EN				,
Gates, John W. Elliott & Parcell Elliott & Parcell	1	G B	13-195-28E 13-195-28E	7- 1-58 9-20-58	F 50 F 120	3372 3375	2147 2808 PB 2290	2127 2138	R/A 500 g 2127-32 M/A 1,000 g 2138-2222	5 <b>-</b> 1/2 7	2147 2689
Elliott & Parcell	3	Н	13-195 <b>-</b> 28E	12- 2-58	P 39	3373	2330	2189	Sf 12,000 g 2189 <b>-</b> 99	5-1/2	2330
Gulf Oil Corp. Eddy State "AN"	1	F	13-19S-28E	12-19-58	F 104	3386	2188 PB 2169	1722	Sf 20,000 g 1722-2116	4-1/2	2188
Miller Brothers Oil Western Dev. State	1	J	14-19S-28E	4-11-58	F 250	3410	1765	1748	Sf 10,000 g + M/A 250 g	7	1760
Western Dev. State	2	0	14-19S-28E	5-31-58	F 336	3396	1722	1715	OH 1760-65 M/A 250 g + 19,000 OH 1715-22	5-1/2	1715
Nix & Curtis R & B State	1	J	12-19S-28E	10-11-58	F 51	3385	2298	2176	Sf 4,000 g 2176-92 &	5-1/2	2289
R & B State		G	12-19S-28E	11-26-58	P & A		PB 2276 2580		Sf 12,000 g 2236-46	8-5/8	362
Sunray Mid-Continent ( N. Mex. State "O"	Oil 1	С	13-195-28E	12- 4-58	F 222	3385	2168 PB 2162	2125	Sf 15,000 g 2125-50	7	2167
Welch, W. C. Featherstone Welch	1	D	22-19S-28E	11-30-58	Swb 50	3432	2628 PB 1850	1773	Sf 5,000 g 1773-85	7	1879
Western-Yates State 648	143	K	14-19S-28E	6-18-58	F 110	3437	1892	1744	Sf 24,000 g 1744-62, Sf 11,750 g 1798-1814,	7	1892
State 648 Tr. 15	144	L	14-19S-28E	11-10-58	F 181	3464	2986 PB 1950	1756	Sf 10,000 g 1860-70 Sf 11,000 g + M/A 100 g 1756-83, Sf 17,500 1822-	5-1/2	2596
Western State	3	Ν	14-19S-28E	11- 1-58	F 150	3424	2555	1714	Sf 10,000 g + M/A 100 g	5-1/2	2460
Western State	4	G	14-195 <b>-</b> 28E	12-26-58	F 200	3414	PB 1950 2563 PB 2210	1756	1714-24 & 1714-78 Sf 20,000 1756-76 & Sf 10,000 1818-28	4-1/2	2210
					RED HILL	- YATES					
Yates, S. P. Land Federal	4	Р	29-19S-30E	9-24-58	TA	3282	1 <i>7</i> 15			9-5/8	255
Edila / Cacidi	-		27 175 002							7-3/0	355
				RED LAKE	- GRAYBI	JRG-SAN	ANDRES				
Burnham Oil Brooks Federal	2	Н	19 <b>-1</b> 7S <b>-2</b> 8E	8- 6-58	TA	?	3309			7	1282
Carper–Sivley Empire Magruder Federal	12	K	35-17S-27E	5- 1-58	P 30	3632	2351 PB 2165	2140	Wf 32,400 2140-2204	8-5/8	513
Cowan & Shettle Jackson	1	М	7-18S-2 <i>7</i> E	12-14-58	F 110	3297	1744	991	Sf 40,000 + M/A 1000 g 978-1725	5-1/2	1744
Hudson, Mildred Crane Malco "B"	1	J	6-185 <b>-</b> 27E	9-17-58	F 50	3410	1824	1775	Sf 10,000 g + M/A 250 g	4-1/2	1824
Vandagriff Federal	4	В	7-18S-27E	10- 1-58	F 3	3387	PB 1820 1824	1690	1775-1806 Sf 25,000 g + M/A 250 g	4-1/2	1824
Hudson, William Humble Federal	1	Ν	4-18S-27E	11-17-58	P 30	3564	2150	2017	1690-1784 Sf 35,000 g + R/A 250 g	5-1/2	2150
Kersey & Company Scannell	4	Р	20-17S-28E	5-17-58	P 60	3609	1941	1907	2017-2114 Natural OH 1835-1941	5-1/2	1835
Kincaid & Watson Aztec Federal	1	G	15-17S-28E	8-22-58	F 50	3552	2000	1985	Sf 24,000 OH 1984-2000	5-1/2	1984

					INIIT						
COMPANY		ELL	SEC., T., R.	COMP. DATE	PROD. TEST	ELEV.	TOTAL DEPTH	TOP PAY	TREATMENT INTERVAL	OIL ST	
			RED	LAKE - G	RAYBURG-	SAN AN	NDRES (co	ont.)			
Nearburg & Ingram Johnston X	1	L	7-18S-27E	8-19-58	F 36	3293	1810. PB 1 <i>77</i> 2	990	Sf 10290 g + M/A 750 g 990-1670	5-1/2	1810
Red Lake Oil State "A"	22	Н	22-17S-28E	12- 6-58	P & A	3585	2240		770-1070	8-5/8	205
Yates, S. P. State "F"	2	F	15-17S-28E	12- 2-58	F 84	3541	2092 PB 2070	1956	Sf 30,000 g 1956-94, R/A 1000 g + 8800 Sf 2046-52		2072
				ROBINSON	- GRAYBI	URG-SAN	N ANDRE	<u>s</u>			
Geror Oil Corp. Royal State	1	Z	2-17S-31E	8-23-58	P & A	3976	3763			8-5/8	415
					RUSSELL -	YATES					
Barnhill, William Connally Federal	1	L	26-20S-28E	9- 2-58	TA	3232	887			8-5/8	63
				9	SALADAR -	YATES					
Bunnel; Robert L. Coons-Federal	2	С	3-215-27E	5-13-58	P & A	3197	715			8-5/8	195
				SHUC	GART - YA	TES-QUI	EEN				
Boyd, Tom State 36	1	D	36-18S-31E	6-20-58	P 40	3660,	4100 PB 3962	3840	Sf 20,000 g 3840-58	5-1/2	4040
Keohane, Saunders, We Hinkle "A"		lver:	son 35-185-31E	5- 8-58	P 150	3638	3925	3812	Sf 24,780 g 3812-22 &	7	3918
Hinkle "A"	11	G	34-18S-31E	8- 1-58	F 100	3634	PB 3915 3682	3520	Sf 23,100 g 3862-3909 Sf 30,000 g 3520-50	5-1/2	3682
Hinkle "A"	12	С	35-18S-31E	12-18-58	Swb 60	3645	PB 3676 4292	2698	Sf 29,904 g 2698-2774 &	7	4115
Hinkle "A"	13	Α	34-18S-31E	11- 8-58	Swb 240	3643	PB 4093 4117		Sf 29,520 g 3801-77 Sf 48,720 g 3822-50 &	7	4117
Hinkle "B"	3	Р	27-18S-31E	2-26-58	P 100	3641	4012 PB 3801	3754	Sf 20,000 g 3880-90 Sf 36,000 g 3754-64	7	3970
Welch, J. M. Hinkle "B" 35	2	В	35-18S-31E	2-27-58	F 100	3650	3885	3875	Sf 10,000 g OH 3875-85	7	3875
Welch, Thomas F. Keohane Federal	1	М	25-18S-31E	3- 3-58	P 34	3663	2960 PB 2911	2840	Sf 15,000 g 2840-58	7	2948
Keohane Federal	2	L	25-18S-31E	7-17-58	P 42	3665	4051 PB 3920	3712	Sf 84,000 g 3720-3885	5-1/2	4030
				SHUG	ART, NOR	TH - QL	JEEN				
Collier, R. D. Ginsberg	-1	0	8-18S-31E	1-21-58	P 17	3676	3406 PB 3290	3139	Sf 13,000 g + M/A 500 g 3139-49	5-1/2	388
Johnson, Bob Swearingen "A"	7	Ţ	14-18S-31E	7-25-58	P 100	3723	3790	3483	Sf 28,350 g 3483-3510	7	3790
Kenwood Oil Shugart "A"	3	Н	29-18S-31E	5-10-58	P 35	3621	PB 3690 4150 PB 4000	3522	Sf 20,000 g + R/A 500 g 3522-48	5-1/2	4150
Lang, Ralph Kincaid & Watson	1	D	17-18S-31E	9-15-58	P & A	3634	4000			5-1/2	3901

COMPANY LEASE		ELL	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TOP	TREATMENT INTERVAL	OIL ST	
				SHUGAR	T, NORTH	- GRA	YBURG				
Malco Refineries, Inc. Erwin-Federal	1	Р	9-18S-31E	3- 7-58	P 41	3705	4032 PB 3995	3929	Sf 10,000 g 3929-3989	5-1/2	4030
Ohio Oil Federal Johnson B ac/2	2 1	D	15-18S-31E	3- 1-58	P 31	3694	4210 PB 4205	3940	Sf 30,000 g + M/A 500 g 3940-4065	5-1/2	4208
Federal Johnson B ac/1	2	Ε	11-18S-31E	1-20-58	P, & A	3752	4200		3740-4003	9-5/8	822
				SHUGART	- PENNSYL	VANIA	N, GAS				
Pan American Petroleum Greenwood Unit	2	G	34-18S-31E	1-27-58	F 6640	3649 P	12,925 B 11,495	10,912	M/A 500 g & R/A 1000 g 10912-948	7 1	2,780
				SHUGAR	(Gas)		MAINC				
Pan American Petroleum Greenwood Unit	3	Н	27-18S-31E	7-29-58	F 1200 MC + 79 BO		12,858 B 12,690	12,560		7 1	12,858
			<u>S</u>	QUARE LAK	E - GRAYB	URG-S	AN AND	RES			
Boyd, Tom Dodd "B"	5	Р	11-1 <i>7</i> S <b>-29</b> E	10-24-58	Swb 40	3633	2625 PB2535	2485	Sf 10,000 g + M/A 100 g 2485-2535	5-1/2	2485
Continental Oil State U-15	1	С	15-17S-29E	7-20-58	F 19	3580	2690	2381	Sf 5000 g 2592-98 & Sf 20,000 g 2381-2482	4-1/2	2690
State U-15	2	D	15-17S-29E	7-23-58	TA	3574	2619		20,000 g 2001 2102	4-1/2	2619
General American Oil o Nunlee Nunlee Nunlee	f Te: 4 5 6	A H I	35-16S-29E 35-16S-29E 35-16S-29E	6- 1-58 3- 4-58 5- 2-58	F 431 F 160 F 39	3687 3674 3668	2654 2636 2630	2614 2614 2603	Sf 35,112 OH 2610-54 Sf 41,000 OH 2612-36 Sf 43,176 OH 2603-30	5-1/2 5-1/2 5-1/2	2612
Kersey & Company Pan American	1	н	11-17S <b>-</b> 29E	1-13-58	P & A	3643	2856 PB 2725			5-1/2	2700
Pan American	2	I	1-17S-29E	8-14-58	P 80	3681	2893 PB 2770	2592	Sf 9000 g 2592-98 + Sf 20,000 g 2625-40	5-1/2	2770
Nearburg & Ingram Drewery-Federal	1	С	6-17S-30E	10-28-58	F 288	3695	2912 PB 2868	2584	R/A 750 g + Sf 20,000 g 2584-2750	5-1/2	2900
Randel, O. H. Root Federal 1	1	F	1-17S-29E	1- 9-58	F 85	3678	2702	2535	M/A 500 g + Sf 15,000 g	5-1/2	2702
Root Federal 1	2	Е	1-17S-29E	1-20-58	F 92	3668	PB 2695 2668	2502	2535-2693 M/A 500 g + Sf 15,000 g	5-1/2	2668
Root Federal 1	3	L	1-17S-29E	9-24-58	F 20	3664	PB 2665 2674	2630	2502-2654 M/A 100 g + Sf 25,000 g	5-1/2	2674
Salsich, Neil E. Featherstone Federal	2	D	1-17S-29E	2-15-58	F 43	3670	2666 PB 2444	2496	2630-45 M/A 250 g + Sf 20,000 g	4-1/2	2666
Featherstone Federal	3	В	1-17S-29E	4-29-58	F 47	3683	PB 2664 2725	2537	2496-2646 M/A 750 g + Sf 26,000 g	4-1/2	2725
Hollis State	4	1	36-16S-29E	7- 7-58	F 45	3692	PB 2715 2723	2528	2537-2710 M/A 250 g & Sf 2528-2708	4-1/2	2723
Leonard State	3	0	36-16S-29E	3-19-58	F 68	3680	PB 2720 2718	2531	M/A 200 g + Sf 25,000 g	4-1/2	2718
Leonard State	4	J	36-16S-29E	5-15-58	F 54	3694	PB 2714 2710	2519	2531-2701 M/A 500 g + Sf 20,000 g	4-1/2	2710
Leonard State	5	D	36-16S-29E	10- 5-58	F 52	3686	2670 PB 2668	2561	2519-2694 M/A 500 g + Sf 28,000 g 2461-2646	4-1/2	2670

COMPANY LEASE		LL	SEC., T., R	COMP.	INIT. PROD. TEST	ELEV	TOTAL DEPTH	TOP PAY	TREATMENT INTERVAL	OIL ST	
			SQUA	ARE LAKE -	GRAYBURG	G-SAN	ANDRES	(cont.)			
Salsich, Neil E.					,						
Miley State	1	M	36-16S-29E	2- 1-58	F 88	3664	2669 DB 2440	2486	M/A 500 g + Sf 15,000 g	5-1/2	2666
State "AC"	1	Н	2-17S-29E	2-15-58	46	3664	PB 2660 2645		2486-2639 M/A 500 g + Sf 20,000 2478-2630	4-1/2	2645
Shelton-Warren Oil Gulf State	2	E	3-17S-29E	8-28-58	F 100	3613	2469	2433	M/A 500 g + Sf 15,000 g 2433-39	4-1/2	2469
Shortes, V. M. Sinclair State	1	Р	9-17S-29E	4-12-58	F 67	3562	2556	2548	Sf 17,000 g OH 2529-56	5-1/2	2537
Southwestern, Inc. DeKalb Federal	1	Р	31-16S-30E	5- 6-58	F 187	3707	2834	2639	R/A 750 g + Sf 30,000 g 2639-2809	5-1/2	2834
DeKalb Federal	3	J	31-16S-30E	8-25-58	F 67	3703	2793 PB 2780	2603	M/A 250 g + Sf 20,000 g 2603-2773	5-1/2	2788
DeKalb Federal	4	1	31-16S-30E	10-14-58	F 56	3708	2840 PB 2828	2624	R/A 750 g + Sf 20,000 g 2624-2803	5-1/2	2840
Sunray Mid-Continent Oi Dodd "B"	il 14	Ν	10-17S-29E	2-12-58	F 241	3581	2476	2362	Sf 15,000 g 2362-2400	5-1/2	2442
Dodd "B"	15		10-17S-29E	5- 3-58	F 184	3589	PB 2420 2456	2392	Sf 15,000 g 2392-2427	5-1/2	
Dodd "B"	16		15-17S-29E		F 76	3591	PB 2428 2490	2407	Sf 15,000 g 2407-32	5-1/2	
Trigg, John H.							PB 2458			, -	
Federal "E" 31	1	K	31-16S-30E	10-20-58	F 46	3708	2757	2735		5-1/2	<b>273</b> 5
				TURKEY TE	ACK - QU	EEN-C	RAYBURG				
McKee, Robert E.											
McKee-Featherstone	1	В	34-18S-29E	3-30-58	F 35	3429	2110	2097	Sf 32,000 g OH 2097-2110	5-1/2	2097
McKee-Featherstone	2	G	34-18S-29E	5-26-58	P 38	3426	2107	2099	Sf 26,000 g OH 2099-2107	5-1/2	2099
McKee Nix	2	D	34-18S-29E	2- 7-58	P & A	3442	2803			8-5/8	372
McKee-Roelofs	1	Р	27-18S-29E	6-30-58	TA	3436	2138 PB 947			8-5/8	368
McKee Wilson	3	Α	33-18S-29E	1- 1-58	·P 50	3430	2073 PB 2066	2058	Sf 19,000 g + M/A 250 g OH 2057-73	5-1/2	2057
				TURKEY	TRACK, E	AST -					
				TORRET	notery E	101	GOLLIT				
Leonard Oil Keohane Federal	2	K	6-19S-30E	12-18-58	P & A	3403	2531			7	2061
				TURKEY	TRACK, W	EST -	QUEEN				
Nix & Curtis		7.				2005	071.5			0 5/0	504
Sivley, T. J.	1	Р	6-19S-29E	8- 8-58		3385				8-5/8	504
				VA	NDAGRIFF	- KE	YES				
Kersey & Company A. S. U.	1	Α	10-17S-28E	9-24-58	F 828 MCF 24 BO	3633	1618	1515	Sf 42,420 g	5-1/2	1618
Kincaid & Watson Aztec State	1	Р	33-16S-28E	5-16-58	F 923 MCF	3524		1335	Wf 25,000 g 1332-44	5-1/2	1400
Southern Union Federal	3	0	34-16S-28E	11- 8-58	F 1745MC	F 3556		1742	M/A 250 g + Wf 40,000 g	5-1/2	1828
Southern Union Gas Federal	1	D	3-17S-28E	9- 1-58	F 35 BO	3534	PB 1812	1374	1742-60 Sf 40,000 g 1374-1414	5-1/2	1483
				14	ELCH - DE	I A WAI	2F				
El Paso Natural Gas				<u>v</u>	LLCII - DE	DA ITA	<u></u>				
Welch Unit	3	Ņ	16-26S-27E	2-24-58	P 60 BO	?	2236 PB 2214	2137	M/A 200 g + Sf 4000 g 2137 <b>-</b> 47	5-1/2	2233

COMPANY LEASE	WE UN		SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TOP	TREATMENT INTERVAL	OIL STI	
LLAJL			0204714711								
El Doro Notice   Con				WELC	H - DELAV	VARE (C	onf.)				
El Paso Natural Gas Welch Unit	4	Α	20-26S-27E	3-24-58	P 35	3258	2160 PB 2140	2095	Sf 2000 g 2095 <b>-</b> 2115	5-1/2	2160
Welch Unit	5	С	21-26S-27E	4-23-58	P 41	3229	2175 PB 2155	2110	Sf 4000 g 2110-2124	51/2	2175
Welch Unit	6	Н	17-26S-27E	10-15-58	P & A	3331	2300				
					WILDCA	TS					
Alamo Corp.											
Poker Lake	5	M	10-25S-30E	5-14-58	P & A	3285	3943			5-1/2	2670
Poker Lake	6	Α	21-25S-30E	5- 1-58	P & A	3253	3930			12-3/4	714
Poker Lake	7	D	28-25S-31E	10-31-58	P & A	3346	4335			8-5/8	1367
Poker Lake	8	D	27-25S-30E	9-19-58	P & A	3259	3950			8-5/8	534
Poker Lake	9	P	23-25S-30E	10-12-58	P & A	3319	4067			8-5/8	565
Bennett, J. Glen											
Ashland	1	K	22-26S-29E	8- 6-58	P & A	2896	3050			10-3/8	352
Ashland Federal	1	M	6-26S-29E	1-19-58	P & A	2893	2800			10	198
Federal 27	1	M	27-25S-29E	11-13-58	P & A	2990	3151			8-5/8	1427
Sinclair	1	D	26-26S-28E	6-27-58	P & A	2932	2620			8-5/8	201
Superior 3	1	Α	3-25S-29E	5-16-58	P & A	?	3305			8-5/8	1430
Superior Federal 8	1	E	8-25S-29E	7-27-58	P & A.	2921	2843			8-5/8	1581
Cactus Drilling											
MeRae State	. 1	F	26-23S-27E	7- 9-58	P & A	3141	2570			10-3/4	290
Campbell, E. P.											
Estill Federal	1	N	28-24S-26E	8-30-58	P & A	3341	2125			5-1/2	1800
Lee Federal	1	Α	17-24S-26E	11- 4-58	P & A	3450	1920			7-5/8	1582
Chambers, Kennedy & R	itchie										
Lockwood-Federal	1	Α	35-25S-27E	7-14-58	P & A	3103	2414			8-5/8	1175
Snowden	1	Α	28-25S-27E	11-22-58	P & A	3120	2318				
Chapman & Thorn											
State	1	K	1-24S-27E	3-24-58	P 14 BO	3136	2455	2455	Natural OH 2449-54	5-1/2	2454
State 2	1	Н	2-24S-27E	5-12-58	P & A	3150	2550			7	1372
Cree Oil											
Ashland Federal	1	M	26-25S-26E	11-16-58	P & A	3325	2110			8-5/8	118
Gulf Federal	1	Α	11-25S-26E	11-23-58	P & A	3357	2215			8-5/8	265
Union Parks	1	M	9-25S-26E	12 <b>-2</b> 8-58	P & A	3359	2035			8-5/8	142
Donnelly Drilling											
Honolulu "A"	1	L	34-19S-29E	11- 8-58	P & A	3315	1591			8-5/8	250
Ellis, Leoland C.											
Federal	1	M	15-20S-29E	1-27-58	P & A	3287	1748			7	457
General American Oil	-										
Farmer	1	ı	1-16S <b>-2</b> 9E	7 <b>-29-</b> 58	P & A	3782	3425			8-5/8	1919
0 10010											
Gulf Oil Corp.			0/ 0/6 005	0 10 50		0077	0000			/-	
Federal Keohane K	1	L	26-26S-29E	9-19-58	P & A	2877	2989	10.70		5-1/2	
Littlefield "AB"	1	M	22-18S-31E	12- 2-58	F 382 BO	365/	12,985	4970	Sf 8000 g 4970-5010	7 1	1,879
							PB 5032				
Hankamer, Curtis											
	,	V	12 2/5 205	11 10 50	T 4	0000	2070			/0	
Gulf Federal	1	K	13-26S-29E	11-18-58	TA	2992	3279			4-1/2	
Gulf Federal	1	Ν	13-26S-29E	12-10-58	F 37 BO	2976	3266	3210	Sf 1000 g + M/A 250 g	4-1/2	3266
Hanson Europh A							PB 3233		3210-16		
Hanson, Ernest A.	,	D	10_245 205	10 / 50	D 0 A	2122	0440			0 = 10	000
Phillips State	1	D	18-26S-28E	10- 6-58	r & A	3132	2469			8-5/8	230
Harroun, D. S.											
Leeman	2	J	19-26S-24E	8-19-58	D & A	3715	410			7	472
Lecinari	2	,	17-203-246	0-17-30	I a A	3/13	618			7	473

COMPANY LEASE	WE		SEC., T., R.	COMP. DATE	PROD. TEST	ELEV.	TOTAL DEPTH	TOP PAY	TREATMENT INTERVAL	OIL S	
					WILDCATS (	cont.)					
Harroun, D. S. Mayes, Thurman	1	Ε	15-26S-24E	2- 5-58	TA	3744	767				
Kelly, John M.		_								/-	
Esther Federal State "EP"	1	P P	30-25S-25E 2-26S-26E	11 <b>-2</b> 9-58 12 <b>-2</b> 4-58	P & A P & A	3705 3287	1432 2057			8 <b>-</b> 5/8 8 <b>-</b> 5/8	
State Er			2-203-206	12-24-30	r & A	3207	2037			0-5/0	,
Kincaid & Watson Southern Union Federal	4	G	34-16S-28E	11- 6-58	F 60 BO	3598	1513	1460	Sf 24,000 g OH 1477-1513	7	147
Krug & Brown Nada Federal	1	н	14-25S-28E	11-15-58	P & A	2947	3170			5-1/2	290
Miller, Charles P. Pauley-Harrison State	1	М	36-23S-31E	10-20-58	P & A	3924	4584			8-5/8	25
Murphy-Dyer Drilling											
Marks	1	D	1-23S <b>-</b> 28E	11- 1-58	P & A	3065	2892			5-1/2	289
Nearburg & Ingram Van Hook	1	1	30-19S-25E	11-23-58	P & A	3547	6245			8-5/8	121
O'Neill, Joseph I., Jr.											
Federal "D"	2	P	12-24S-26E	9 <b>-</b> 30-58	3600 MCF		11,920 11,890	11,566	Wf 20,000 g 12,000 acid 11,566-11,864	5-1/2	11,9
Shell Oil			A Min America exercis						,	1-	
Big Eddy Unit James Ranch Unit	1	0	36-21S-28E 36-22S-30E	9 <b>-</b> 24-58 3 <b>-</b> 1-58	P & A 9000 MCF + 104 BO		14,059 17,555 12,993	12,920	Natural 12920-929	5-1/2 5-1/2	
Texas Pacific Coal & Oil										0.5/0	07
Grayburg Deep Unit	1	D	23-17S-29E	8 <b>-2</b> 6-58	P & A	3612 PB	12,260 3329			9 <b>-</b> 5/8	2/4
Union Oil of Calif Crawford, A. J.	2	J	27-24S-26E	10-16-58	TA	3315	5653			13-3/8	38
Wagner, Edward Jacobs Federal	1	М	31-20S-30E	6-16-58	P & A	3403	1818			8-5/8	60
Weaver, W. J.											
Continental Federal	1	A	17-24S-31E 16-26S-30E	10-16-58 8-26-58	P & A P & A	3556 3076	4505 3580			8 <b>-</b> 5/8 8 <b>-</b> 5/8	
Sinclair State of N. M.	1	Р	10-203-306	6-20-36	FAA	3070	3300			0-3/0	10-
Western Drilling Lakewood	1	ı	34-19S-25E	4- 9-58	P & A	3536	899			5-1/2	81
White, E. F., Jr. Ellis Federal X	1	L	29-24S-29E	8-26-58	P & A	2926	2947			7	183
Wills, Neil H., et al.											
Bunnell Federal	1	P	26-20S-26E	1- 8-58	P & A	?	2330			7	18
Martin & Pardue	1	L	2-235-28E	11-30-58	P & A	3010	2730			8-5/8	_
Pardue, C. P.	1	K	11-23S-28E	11-17-58	P & A	2986	2780			8-5/8	
State	1	Ε	26-24S-28E	7-1-58	P & A	2964	2671			8-5/8	15
Yates, Harvey E. Yates State	1	G	32-18S-30E	11-28-58	P 40 BO	3422	4520 PB 4050	3834	R/A 500 g + Wf 10,000 g 3834-3954 & R/A 1000 g		40
									4034-4040		
Yates Brothers											

COMPANY LEASE	WELL UNIT	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH		TREATMENT INTERVAL	OIL STRING
			GUA	DALUPE	COUN	ITY			
				WILDCA	ATS				
Cities Service Driggers	1 G	22-11N-21E	5-22-58	P & A	5091	4581			9-5/8 2275
General Crude Oil State 1 Wilke, A. S. 14	1 D 1 B	2- 8N-23E 14-10N-24E	2- 3-58 11-27-58	P & A P & A	4997.6 4790	7103 6980			13-3/8 552 9-5/8 418
Riley, George, Drilling Spires Spires	1 G 2 G	15-10N-22E 26-10N-22E	6-19-58 7- 1-58	P & A P & A	4939 4955	1418 1651			
			ніс	DALGO	COUNT	Υ			
				WILDCA		_			
Humble Oil & Refining State BA	1 B	25-325 <b>-</b> 16W	12-24-58	P & A	4575	14,585			8-5/8 5346
				15A CO	UNITY				
				LEA COL		ANIIANI			
C D . !!!			ALL	ISON - PEI	ININSTLY	AINIAIN			
Cactus Drilling Sunray State "A"	1 B	2- 9S-36E	8-18-58	F 430	4065	9840 B 9810	9668	M/A 500 g 9668-78	5-1/2 9840
Trice Prod. Merrell	1 H	10- 9S-36E	11- 3-58	?	4070	9855		Natural 9793-9825	5-1/2 9855
			AND	ÉRSON RAN	NCH - D	EVONIA	AN		
Magnolia Petroleum New Mexico "S"	1 B	2-16S-32E	1- 3-58	F 319		13,420 13,418	13,412	R/A 3500 g 13413-416	7-5/8 10,425
		AND	ERSON RAI	NCH - WOI		DEVON	IIAN		
0 11 011 0				(Oil-Oil,	Dual)				
Gulf Oil Corp. Lea St. "R" NCT-A	1 A	2-16S-32E	2-27-58	F 456 F 135	4314	13,420	13,391 9828	R/A 800 g OH 13,391-420 Perfs: 9828-62	9-5/8 4174
			ARKANSA	JUNCTIO	N - DE	ONIAN	4		
Texas Pacific Coal & C State N. M. "W"	oil & The	Pure Oil 28-185-36E	7-14-58	P 75		12,245	12,140	M/A 500 g 12140-186	5-1/2 12,245
State N. M. "Y"	1 B	29-18S-36E	11-18-58	P & A	3838	12,190 12,214		R/A 5000 g 12140-186	9-5/8 4759
			BAG	LEY - PENI		MAIN			
Amerada Petroleum Cor State BTM	р <b>.</b> 2 Н	33-115-33E	8-15-58	F 331	4279	9920	9886	R/A 500 g 9886-96	7 9919
				F 2500 MC		B 9912	8626	R/A 1000 g 8626-78	
			BELL I	AKE - PEN	INSYLVA	NIAN			
Continental Oil Bell Lake Unit	5 G	1-24S-33E	11-4-58	7400 MCF		16,100 15,475	14,417	M/A 1000 g 14417-454	7 15,560

COMPANY LEASE	WE	LL	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TOP PAY	TREATMENT INTERVAL	OIL ST	TRING DEPTH
				BLI	NEBRY - D		RD				
Aztec Oil & Gas State BD-36	1	J	36-225-37E	5-21-58 6-12-58	F 49	3316	7080 PB 6936	6654 5470	R/A 17,000 g 6654-6880 R/A 3,000 g Af 15,000 g 5470-5616	8-5/8	2854
				BLI	NEBRY - DI		RD.		3470-3010		
Cult Oil Com					(Ods Ods)	0001)					
Gulf Oil Corp. Scarborough Estate	3	1	31-22S-38E	3-23-58 4-29-58	F 2876 F 1500 + 15 BO	3360	7100 PB 7094	5464 6896	Sf 40,000 g 5464-5620 R/A 12,000 g 6896-7074	7	7099
			/		BLINEBRY -						
Olsen, R. Sarkey	2	D	25-21S-37E	10-26-57	F 52	3401	6336	6180	M/A 500 g, R/A 9000 g	7	5798
				2-15-58	F 37		PB 6315	5560	6180-6315 M/A 1000 g, R/A 10,500 g 5560-5800		
					BLINEBRY -						
Gulf Oil Corp.	_			0.15.57	E 0.400 1.40	- 00//	(710	,,,,,	n / 1100 - cr 00 000	5.1/0	(050
Paddock, Alice	5	В	1-22S-37E	9-15-57 1-20-58	F 8400 MC F 25 BO	F 3300	6 6710 PB 6324	6154 5517	R/A 1100 g,Sf 30,000 g 6154-6249 R/A 1300 g & Sf 35,000 g	5-1/2	6330
Texas Company Blinebry Federal NCT-3	3 1	D	31-225-38E	9-14-58	F 170 BO	3321	6155	5440	5517-5828 R/A 1000 & Sf 10,000 g	7	6155
					F 11800 M	CF	PB 6153	6022	5440-5610		
					BLINEBRY -						
Gulf Oil Corp. Scarborough Estate	4	F	31-225-38E	12-22-58	F 3400	3331	7085	5940	M/A 500 g & Sf 40,000 g	5-1/2	7083
					F 3400		PB 7078	5395	5940-6205 M/A 500 g & Sf 40,000 g		
					2160 116	215641	40		5395-5506		
				BKC	ONCO - WO	JLFCAN	<u>MP</u>				
Operators Service Co. Lipscomb Estate	1	D	2-13S-38E	12- 4-58	P 61	3808	9114	9055	M/A 1000 & R/A 10,000 9055-9085	8-5/8	4552
Texas Company Harris, H. H.	1	Ν	35-12S-38E	6-16-58	F 192	3805	9200 PB 9198	9040	M/A 500 g & R/A 1000 g 9040-75	5-1/2	9200
				, ,	APROCK -	QUEEN					
Carper Drilling Carper Superior "C"	2	ī	19-13S-32E	2-19-58	P 48	4368	3095 PB 3089	3062	M/A 250 g 3062½-71½	4-1/2	3095
Chambers & Kennedy State "A"	1	D	29-13S-32E	4- 1-58	P 48	4363	3058	3050	Sf 10,000 OH 3050-58	5-1/2	3050
Graridge Corp. Malco State "A"	9	G	31-125-32E	1-24-58	P 109	4396	3030	3014	Natural OH 3014-30	5-1/2	3014

COMPANY LEASE	WE UN		SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH		TREATMENT INTERVAL	OIL ST	
				CAPR	OCK - QUE	EEN (co	ont。)				
Intex Oil State 29	1	,F	29-12S-32E	3-18-58	P & A	4382	3032			8 <b>-</b> 5/8	346
Lask, R. L., Jr. Amerada State	1	С	31-135-32E	2-10-58	P & A	4380	3085			8-5/8	156
				CARTER,	SOUTH -	SAN AI	NDRES				
Great Western Drilling Johnson, Sylvester Johnson, Sylvester	2	C D	8-18S-39E 8-18S-39E	4-22-58 9 <b>-</b> 16-58	Swb 132 Swb 101	3636 3651	5233 5235	5115 5108	Natural OH 5118-5233 Natural OH 5108-5235	5-1/2 5-1/2	
Heath-Humbard & Long Carter "A"	1	Α	7-18S-39E	9-18-58	P 146	3652	5198	5075	R/A 14,000 g OH 5075-	5-1/2	5075
Johnson "A"	1	P	6-18S-39E	8-13-58	P 123	3657	5230 PB 5228	5155	5198 R/A 14,000 g OH 5111- 5230	5-1/2	5111
McPheron, R. G. Johnson, S. P.	1	L	5-18S-39E	1-15-58	P 240	3654	5245	5143	M/A 500 g OH 5142-5245	7	5142
Johnson, S. P.	2	М	5-18S-39E	4-11-58	Swb 175	3659	5249 PB 5235	5097	and 5,000 R/A R/A 4,000 OH 5097–5235	5-1/2	4097
Johnson, S. P.	3	1	6-18S-39E	11-25-58	TA	3658	5201			5-1/2	5124
				COR	BIN, SOUTH	- QUE	EN				
Hudson Partnership, Willi Iverson Federal		4. & I	Edward R. 29–185–33E	3- 5-58	P & A	3773	4510		•	8-5/8	1368
				CR	OSBY - DEV	VONIA	4				
El Paso Natural Gas Gregory Federal	3	J	33-25S-3 <i>7</i> E	7-10-58	87 MCF	3013	8285	8142	R/A 10,000 g	7	8282
Gregory Federal	4	K	33-25S-37E	1-23-58	20750 MCF	3008	PB 8219 8461 PB 8412	8316	R/A 10,000 g 8316-72	5-1/2	8460
Pan American Petroleum USA Farnsworth "C" Fee	d. 6	Α	4-26S-37E	12-16-58	5500 MCF	3006	8670 PB 8640	8490	R/A 10,000 g 8490-8550	5-1/2	8670
				CROS	SROADS - S	LAUGH	ITER				
Magnolia Petroleum State Phillips	1	L	32- 9S-36E	3-12-58	P & A	4060	4955			5-1/2	4955
Murchison & Mallory Flake, T. E.	1	С	20- 9S-36E	4- 7-58	TA	4078	PB 4920 4940			5-1/2	4940
						F	PB 4826			,	
				CROSSR	OADS - SILL	JRO/DE	VONIAN	7			
Magnolia Petroleum Santa Fe Pacific "G"	. 1	Е	35- 9S-36E	10- 6-58	F 343	4016	12,200	12,150	M/A 500 g OH 12190-200	7-5/8	4985
Oil Development of Texas Santa Fe Pacific 22	3	K	22- 9S-36E	5- 9-58	F 348		12,277 12,262	12,220	M/A 500 g 12220-232	5-1/2	12,276
Texas Company Sawyer, U. D.	1	Α	34- 9S-36E	2-17-58	F 1 <i>7</i> 95	4034		12,126	M/A 500 g 12126-150	5-1/2 1	2,187
				CROSS	ROADS, EAS	T - DE	VONIAN	1			
Oil Development of Texas Santa Fe Pacific 19	1	N	19- 9S-37E	1-24-58	F 312	4012	12,233	12,225	M/A 40 g OH 12225-233	5-1/2 1	2,225

COMPANY LEASE	WE		SEC., T., R.	COMP. DATE	PROD. TEST	ELEV.	TOTAL DEPTH	TOP PAY	TREATMENT INTERVAL	OIL STRIN
				CROSSRO	ADS, WES	ST - SAN	ANDRES			
Markham, Jack					•					
Magnolia-Glenn	1	М	21- 9S-35E	3-25-58	P 19	4159	4948 PB 4875	4804	R/A 5000 g 4804-19, R/A 12,000 g 4831-68	5-1/2 49
				DEAN -	PERMO/F	ENNSYLV	ANIAN			
Carlton Beal & Assoc.										
State State	1	D	4-16S-37E	2-11-58	P & A	?	11,656			5-1/2 11,
Cities Service Oil State "AW"	4	i	35-15S-36E	6-24-58	P 158		11,595 11,594	10,685	M/A 1000 g + R/A 6500 g 10685-694, M/A 500 g + R/A 5000 g 11518-537	5-1/2 11,5
									k/ A 3000 g 11316-337	
				DEN	NON -	DEVONIA	М			
Shell Oil Priest, A. R.	8	F	1-15S-37E	11- 8-58	P 174	3808	12,672	12,521	M/A 500 g OH 12521-672	5-1/2 12,
				DICK	INSON -	- DEVONI	ΔN			
Gulf Oil Corp. Cryer, O. L.	1	Ν	34-10S-36E	5-12-58	F 1 <i>7</i> 36		13,348 312,344	12,315	M/A 500 g 12315-323	5-1/2 12,
				DOL	LARHIDE	- DRINKA	RD			
Humble Oil & Refining										
Federal Knox	2	М	18-245-38E	6- 8-58	P & A	3183	6800			5-1/2 68
Lowe, Ralph Hair	2	С	30-24S-38E	6-12-58	P 105	3156	6910	6614	R/A 10,000 g 6614-6710	5-1/2 69
						1	PB 6909			
				ECHOI	, NORTH	- DEVO	NIAN			
Tennessee Gas Transmissi	ion									
State Texas "A"	1	J	17-10S-3 <i>7</i> E	10-29-58	P & A	3976	12,726			9-5/8 42
				ECHO	L, EAST	- DEVON	IAN			
Amerada Petroleum Corp State E "C"		G	16-11S-38E	10- 9-58	F 380	?	12,135	12,114	R/A 500 g 12114-135	5-1/2 12,
Cities Service Oil										
State BE	2	E	16-11S-38E	12- 9-58	P 250		12,084 12,082	12,045	R/A 1000 g 12045-082	5-1/2 12,
Cone, Gordon M. State 16	1	F	16-115-38E	1-20-58	F 264	3919	12,102	12,028	Natural 12028-090	5-1/2 12,
					E. K	QUEEN				
Finch, Owen C. Gulf Federal	1	E	30-18S-34E	4-22-58	P 8	3917	4730	4697	R/A 500 g + Sf 20,000 g	5-1/2 47
Sivley, T. J.	_						PB 4728		4697-4709	5.3/0.4/
Sivley Federal 24	7	0	24-18S-33E	3-21-58	P & A	3917	4659 PB 4637			5-1/2 46
Trigg, John H. Federal T 13	15	D	13-18S-33E	6-25-58	TA	3980	4342			8-5/8 16
					EUMON	IT OIL				

COMPANY LEASE		ELL VIT	SEC., T., R.	COMP.	PROD. TEST	ELEV	TOTAL DEPTH	TOP PAY	TREATMENT INTERVAL	OIL ST	
				EL	JMONT	OIL (cont	<u>.)</u>				
Bennett, Byard Williams, D. A.	1	М	23-195-37E	6-23-58	P & A	?	3907			8-5/8	304
Charm Oil Coll "B"	1	Ν	33-20S-36E	10-30-58	F 50	3613	3898	3830	Wf 20,000 g 3830-84	5-1/2	3898
Cities Service Oil State "AR"	2	Ν	2-20S-37E	1-22-58	F <sub>1</sub> 11	3612	3835 PB 3832	3 <i>7</i> 38	M/A 500 g + Sf 20,000 g 3738-78, M/A 500 g + Sf 20,000 g 3780-3828	5-1/2	3835
Continental Oil Argo-Leonard Oil	1	K	10-20S-36E	1- 4-58	P 8	3595	4030	3838	R/A 1000 g + Sf 16,000 g 3838-3962	5-1/2	4030
Reed A-3 Federal	15	J	3-20S-36E	5- 1-58	F 40	3622	4000	3732	Sf 21,000 3732-3951	5-1/2	4000
Gulf Oil Corp. Janda, J. F. "B"	5	Ī	32-215-36E	4- 7-58	F 91	3595	3920 PB 3917	3739	R/A 500 g + Sf 50,000 g 3739-3864, R/A 500 g + Sf 15,000 g 3874-3914		
Leonard, Harry, "A"	8	0	22-21S-36E	8-19-58	F 41	3577	3920 PB 3916	3782	M/A 500 g + Sf 50,000 g 3808-98	5-1/2	3920
Ramsay, William A., "A	\" 37	' Н	27-21S-36E	5-12-58	F 93	3564		3746	M/A 500 g + Sf 40,000 g 3746-3862	5-1/2	3900
Ramsay, W. A. (NCT-A	4) 39	1	27-21S-36E	5-27-58	F 212	3545		3793	R/A 500 g + Sf 20,000 g 3793-3869	5-1/2	3920
Ramsay, William A. "A"	40	Α (	27-21S-36E	7- 1-58	F 63	3560		3738	R/A 500 g + Sf 3738-3910	5-1/2	3919
Ramsay, William A. "A"	41	G	27-21S-36E	8-28-58	P 33	3550		3757	M/A 1000 g + Sf 40,000 g 3757-3890	5-1/2	3900
Ramsay, William A."A"	42	В	27-21S-36E	6-21-58	F 170	3568		3769	M/A 500 g + Sf 43,638 g 3769-3893	5-1/2	3899
Ramsay, William A. "A"	43	С	27-215-36E	8-12-58	F 52	3560		3765	M/A 500 g + Sf 50,000 g 3763-3883	5-1/2	3899
Ramsay, William A. "A"	44	D.	27-21S-36E	11- 8-58	F 32	3564		3764	M/A 500 g + R/A 500 g + Sf 110,000 g 3764-3888	5-1/2	3899
Ramsay, William A. "A"	45	K	27-21S-36E	7-29-58	F 135	3562		3764	R/A 500 g + Sf 60,000 g 3764-3879	5-1/2	3899
Humble Oil & Refining											
New Mexico St. "AG"	6	C	1-20S-37E	4- 5-58	F 133	3603	3950 PB 3915	3822	M/A 500 g + Sf 15,000 g 3822 <b>-</b> 92	5-1/2	2950
New Mexico St. "G"	10	L	26-21S <b>-</b> 36E	1-25-58	F 43	3545	3900 PB 3862	3730	R/A 500 g + Sf 20,000 g 3730-3832	4-1/2	3900
New Mexico St. "G"	11	Е	26-21S-36E	2- 9-58	F 85	3554	3890 PB 3856	3832	R/A 500 g + Sf 15,000 g 3832-51	4-1/2	3890
New Mexico St. "G"	12	K	26-21S <b>-</b> 36E	3-13-58	F 192	3534	3900 PB 3865	3814	R/A 500 g + Sf 15,000 g 3814-34	4-1/2	3900
New Mexico St. "G"	13	D	26-21S-36E	3-26-58	F 45	3561	3890 PB 3858	3825	R/A 500 g + Sf 15,000 g 3825-48	5-1/2	3890
New Mexico St. "G"	14	F	26-215-36E	4-23-58	F 42	3540		3808	R/A 500 g + Sf 15,000 g 3808-27	5-1/2	3892
New Mexico St. "G"	15	J	26-21S-36E	5-19-58	F 135	3552		3804	R/A 500 g + Sf 15,000 g 3804-22	4-1/2	3870
New Mexico St. "G"	16	С	26-21S-36E	6- 1-58	F 83	3565		3811	R/A 500 g + Sf 15,000 g 3811-29	4-1/2	3880
New Mexico St. "G"	17	Ν	23-215 <b>-</b> 36E	11-28-58	F 98	3569		3818	R/A 500 g + Sf 10,200 g 3818-38	5-1/2	3890
New Mexico St. "G"	18	В	26-21S-36E	12-31-58	F 20	3564		3804	Sf 21,000 g 3804-19	5-1/2	3889
Moran, R. M. Union Simms State	1	D	30-20S-36E	8-14-58	P & A	3661	4193 PB 4038			5-1/2	4193
Martin, Williams & Judso State	on 1	Ī	1-19S-36E	7-17-58	F 57	3727		3898	R/A 1000 g + Sf 20,000 g 3898-3980	5-1/2	4040

COMPANY LEASE	WELL	SEC*, T., R.	COMP. DATE	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TOP PAY	TREATMENT INTERVAL	OIL ST	
			E	JMONT OI	L (cont.)					
Martin, Williams & Judso State "A"	on 1 P	1-19S-36E	12- 6-58	F 55	3740	4057 PB 4016	3918	M/A 1000 g + Sf 20,000 g 3918-4004	5-1/2	4054
Pan American Petroleum State "B"	Corp.	1-19S-36E	3-24-58	F 36	3740	4054	3930	M/A 500 g + Sf 40,000 g	5-1/2	4054
State "B"	2 A	1-19S-36E	5-27-58	P 22	3744	PB 4030 4050 PB 4048	3992	3930-4010 R/A 1000 g + Sf 3992-4047	7 5-1/2	4050
Resler & Sheldon Wilson State "B" Wilson State "B"	1 C 2 F	3-215-35E 3-215-35E	7-14-58 8- 9-58	F 40 F 100	3609 3609	3892 3896	3814 3818	Sf 25,000 g 3814-73 Wf 15,000 g 3818-28 and Wf 12,000 g 3850-74	5-1/2 4-1/2	
Wilson State "B"	3 E	3-21S-35E	12-23-58	P 25	3614	3915 PB 3910	3849	Wf 20,000 g 3849-57 & 3882-84	5-1/2	3915
Schermerhonr Oil Corp. Weir, Mary B.	2 B	1-20S-37E	7- 8-58	F 110	3607	3920	3 <i>7</i> 94	R/A 1000 g + Sf 20,000 g 3794-3876	5-1/2	3920
Texas Company State N. M. "CE" NCT	-12 F	6-195-3 <i>7</i> E	3- 4-58	F 40	3740	3989 PB 3985	3924	R/A 500 g + Sf 20,000 g 3924-48	4-1/2	3989
Wilson Oil Amerada State "C"	1 X	3-215-35E	12-19-58	P & A	3578	3880			8-5/8	268
				EUMONT	GAS					
Continental Oil S. E. M. U. Eumont	68 J	23-20S-37E	10-29-58	9700 MCF	3534	3782	3442	R/A 1000 g + 15,000 g Sf 3442-3699	5-1/2	3782
State C-30	5 C	30-19S-37E	11- 5-58	1700 MCF	3670	3700	3310	Sf 30,000 g 3312-3630	5-1/2	3700
Ohio Oil St. McDonald ac/2	26 J	13-22S-36E	2-21-58	642 MCF	3479	3705 PB 3462	3186	M/A 500 g + Sf 20,000 g 3186-3286, & M/A 500 g Sf 20,000 g 3360-3440	5-1/2 +	3704
			E	UMONT-EU (Gas-Oil, I						
Continental Oil	, ,	20 215 275	7 00 50	F 02 DO	2574	20.50	2024	M/A 500 - L 55 12 040 -	5 1/2	20.50
Lockhart B-28 Federal	6 A	28-215-36E	<i>-7</i> −20−58	F 82 BO 51,000 MC	3574 F	3950	3826 3123	M/A 500 g + Sf 13,840 g 3826-3900 R/A 2000 g + Sf 20,000 g	5-1/2	3930
			EUI	VICE - MO		Т		3123-3674		
Byrom, W. K.										
Cooper, J. W., "C"	2 B	3-20S-37E	7-29-58	F 43	3571	3904	3 <i>7</i> 98	R/A 500 g + Sf 10,000 g 3798-3846	5-1/2	3904
Cooper, J. W., "D"	1 G	3-20S-37E	11-17-58	F 47	3569	3900	3822	M/A 500 g + Sf 10,000 g 3822-68	5-1/2	3900
Williams, J. H.	1 P	34-195-37E	7-11-58	F 37	3577	4000 PB 3900	3818	M/A 500 g + Sf 10,000 g 3818-70	5-1/2	4000
Williams, J. H. "A"	1 N	34-19S-37E	11-15-58	F 50	3570	3900	3794	M/A 250 g + Sf 20,000 g 3794-3858	5-1/2	3900
Kelly, John M. Conoco State	1 J	7-19S-3 <i>7</i> E	3- 1-58	F 24	3717	4095 PB 4082	3954	M/A 1,500 g + Sf 15,500 3954-4070	5-1/2	4086
Trainer, C. W. Snyder	1 , A	29-19S-36E	8-27-58	P & A	?	5003				
Tres Oil Williams "A"	2 J	33 <b>-</b> 195 <i>-</i> 3 <i>7</i> E	8-18-58	F 45	3572	3899	3802	R/A 8000 g + Sf 20,000 g OH 3802-3899	5-1/2	3802

COMPANY	WELL		COMP.	INIT. PROD.		TOTAL	TOP	TREATMENT		TRING
LEASE	UNIT	SEC., T., R.	DATE	TEST	ELEV.	DEPTH	PAY	INTERVAL	SIZE	DEPTH
			EUNIC	E - MON	IUMENT	(cont.)				
Vem Oil State "A" 20 X	2 J	20-20S-37E	11-28-58	P 25	3522	3836 PB 3 <i>7</i> 99	3686	R/A 3000 g + Wf 5500 g + Af 10,000 g 3686-3762 & R/A 1000 g 3768-74		3836
				EUNICE,	SOUTH					
Atlantic Refining Selby, J. L.	2 F	33-225-36E	5-20-58	F 197	3496	3800 PB 3775	3634	Sf 25,000 g 3636-3760	4-1/2	3800
Selby, J. L.	3 C	33-225-36E	10-26-58	F 201	3486	3810 PB 3791	3644	Sf 20,000 g 3644-3762	4-1/2	3800
Blankenship Oil Pech State	3 L	32-21S-36E	1-23-58	F 50	3626	3930 PB 3928	3800	M/A 500 g 3812-72	5-1/2	3930
Continental Oil Meyer B-33 Federal	7 K	33-22S-36E	2- 7-58	F 204	3487	3775	3627	R/A 2000 g + Sf 24,000 g 3627-3758		
Meyer B-33 Federal	8 N	33-225-36E	3- 7-58	F 219	3487	3775	3650	R/A 1000 g + Sf 24,000 g 3650-3736	5-1/2	3775
State A-35 "A"	1 P	35-22S-36E	5-24-58	F 378	3471	3802	3652	R/A 1500 g + Sf 15,000 g 3652-3743	5-1/2	3802
State A-35 "A"	2 0	35-22S-36E	9-14-58	F 224	3475	3780	3678	R/A 15,000 g + Sf 15000 g 3678-3747	5-1/2	3780
Gackle, Albert Esmond, H. E.	4 G	33-22S-36E	10- 7-58	F 180	3475	4005 PB 3918	3616	M/A 750 g + Sf 12,500 g 3616-3736 & 3676-3852	5-1/2	4005
Jones, Rodman	2 L	35-22S-36E	7- 2-58	F 360	3503	4010 PB 4000	3712	M/A 250 g + Sf 5000 g 3712-18 & M/A 500 g + Sf 10,000 g 3758-72	5-1/2	4010
Jones, Rodman	3 K	35-22S-36E	8- 7-58	F 336	3499	4024 PB 4000	3684	R/A 500 g + Sf 10,000 g 3684-3700 & R/A 500 g + Sf 10,000 g 3724-62	5-1/2	4024
Jones, Rodman	4 M	35-22S-36E	9- 5-58	F 480	3505	4010 PB 3988	3692	M/A 250 g + Sf 6000 g 3692-3722 & M/A 250 g Sf 14,000 g 3754-3800	5-1/2 +	4010
Gulf Oil Corp.		1 000 0/5						200120 (2004)		12223
Janda, J. F. "F"	15 1	4-22S-36E	7- 8-58	P 35	3587	3875 PB 3873	3773	R/A 250 g + Sf 50,000 g 3773-3871	5-1/2	3874
Leonard, Harry, "D"	7 E	3-22S-36E	2-13-58	F 84	3577	3850 PB 3844	3746	M/A 250 g + Sf 20,000 g 3746-3836	5-1/2	
Leonard, Harry, "D"	8 M	3-22S-36E	4-20-58	F 85	3586	3860 PB 3856	3763	M/A 750 g + Sf 40,000 g 3763-3856	5-1/2	3860
Leonard, Harry, "D"	9 D	3-22S-36E	5-12-58	F 93	3566	3885 PB 3880	3790	M/A 250 g + Sf 3790-3846	5-1/2	3885
Leonard, Harry, "D"	10 F	3-225-36E	6-16-58	F 131	3570	3900 PB 3897	3728	M/A 500 g + Sf 40,000 g 3728-3896	5-1/2	3900
Ramsay, Arnott, "D"	10 O	33-21S-36E	1- 6-58	F 332	3575	3880 PB 3874	3764	R/A 500 g + Sf 18,000 g 3764-3819	5-1/2	3880
Ramsay, Arnott, "D"	11 P	33-215-36E	9-24-58	F 8	3573	3880	3730	R/A 500 g + Sf 24,000 g	5-1/2	3875
Ramsay, Arnott, "D"	12 J	33-21S-36E	5-14-58	F 155	3579	PB 3848 3900	3778	3730-3828 M/A 500 g + Sf 40,000 g	5-1/2	3900
Ramsay, W. A., "A"	36 N	34-21S-36E	1- 1-58	F 192	3559	PB 3895 3860	3750	3778-3892 R/A 250 g + Sf 20,000 g		
Ramsay, W. A., "A"	38 L	34-215-36E	5- 7-58	F 69	3580	PB 3856 3900	3771	3750-3836 R/A 500 g + Sf 35,000 g	5-1/2	3900
Jal Oil Christmas, B. A.	6 L	28-22S-36E	9-14-58	F 37	3511	PB 3898 3809	3620	3771-3885 Sf 10,000 g 3620-3736	5-1/2	3804
Christmas, B. A.	7 K	28-22S-36E	10-28-58	F 42	3504	PB 3776 3817	3652	Sf 20,000 g 3652-3756	9-5/8	297
Christmas, B. A.	8 M	28-225-36E	12-14-58	F 178	3502	PB 3803 3858 PB 3840	3589	Sf 22,000 g 3589-3799	5-1/2	

COMPANIX	WELL		COMP.	INIT. PROD.		TOTAL	TOP	TREATMENT	OII S	TRING
LEASE LEASE	UNIT	SEC., T., R.	DATE	TEST	ELEV.		PAY	INTERVAL		DEPTH
			EUN	NICE, SOU	TH (con	<u>nt.</u> )				
Lutah Uranium & Oil, Ind Shell State	1 N	32-21S-36E	6- 7-58	F 120	3619	3905 PB 3887	3812	R/A 500 g + Sf 20,000 g 3812-3886	5-1/2	3900
Ohio Oil St. McDonald Ac/1 "B"	5 A	35-22S-36E	2- 7-58	F 66.42	3484	3795 PB 3791	3692	M/A 500 g + Sf 10,000 g 3692-3748	5-1/2	3793
St. McDonald Ac/1 "B"	6 H	35-22S-36E	1- 6-58	F 179.84	3484	3795 PB 3789	3681	M/A 500 g + Sf 10,000 g 3680-3748	5-1/2	3794
St. McDonald Ac/1 "B"	7 J	35-22S-36E	1-19-58	F 189.92	3501	3812	3700	M/A 500 g + Sf 10,000 g	5-1/2	3811
St. McDonald Ac/1 "B"	8 1	35-22S-36E	1-30-58	F 252.24	3488	PB 3806 3800 PB 3794	3677	3700-66 M/A 500 g + Sf 10,000 g 3676-3747	5-1/2	3799
St. McDonald Ac/1 "B"	9 L	36-22S-36E	2-15-58	F 134.97	3468	3780 PB 3778	3653	M/A 500 g + Sf 10,000 g 3653-3728	5-1/2	3779
St. McDonald Ac/1 "B'	10 M	36-22S-36E	2-24-58	F 201.88	3465	3776 PB 3770	3651	M/A 500 g + Sf 10,000 g 3651-3724	5-1/2	3772
St. McDonald Ac/1 "B'	11 E	36-22S-36E	3-14-58	F 74.88	3468	3780 PB 3775	3672	M/A 500 g + Sf 10,000 g 3672-3706	5-1/2	3779
St. McDonald Ac/1 "B"	12 N	36-22S-36E	3-23-58	F 183	3445	3756 PB 3755	3692	M/A 500 g + Sf 2500 g 3692-3717	5-1/2	3755
St. McDonald Ac/1 "B"	13 K	36-22S-36E	4-24-58	F 302	3450	3760 PB 3757	3700	M/A 500 g + Sf 3000 g 3700-30	5-1/2	3759
St. McDonald Ac/1 "B"	14 0	36-225 <b>-</b> 36E	5- 8-58	F 149	3431	3742 PB 3738	3694	M/A 500 g + Sf 3000 g 3694-3718	5-1/2	3741
St. McDonald Ac/1 "B"	15 J	36-22S-36E	6-11-58	F 45	3437	3748	3694	M/A 500 g + Sf 10,000 g	5-1/2	3747
St. McDonald Ac/1 "B"	16 F	36-22S-36E	6-25-58	F 174	3455	PB 3744 3904	3704	3694-3722 M/A 500 g + Sf 3704-44	5-1/2	3903
St. McDonald Ac/1 "B"	17 P	36-225-36E	7-18-58	F 18	3421	PB 3847 3870 PB 3600	3556	M/A 500 g + Sf 10,000 g 3556-80	7	3869
Sinclair Oil & Gas State 157 "A"	3 P	9-22S-36E	5-11-58	F 249	3540	3850	3750	Sf 20,000 g 3750-82	5-1/2	3850
State 157 "A"	4 1		6-25-58		3552	PB 3845 3850	3768	Sf 20,000 g 3768-3800	5-1/2	
Western Natural Gas						PB 3814				
Hale	4 L	34-225-36E	2-20-58	F 541	3490	3760 PB 3758	3672	R/A 1500 g + Sf 15,000 g 3672-3724	5-1/2	3759
Hale	5 M	34-22S-36E	3-11-58	F 336	3506	3768 PB 3766	3715	R/A 1000 + Sf 15,000 g 3715-65	5-1/2	3768
Harrington	2 D	10-22S-36E	8-11-58	F 217	3574	3832 PB 3822	3780	Af 15,000 g 3780-3812		
Jones	7 H	34-22S-36E	1-22-58	F 538,	3511	3719 PB 3718	3674	R/A 10,000 g + Sf 1500 g 3674-3716	5-1/2	3718
Jones	8 G	34-22S-36E	1-24-58	F 532	3502	3741 PB 3735	3680	R/A 10,000 g + Sf 1500 g 3680-3728	5-1/2	3740
Jones	9 E	34-22S-36E	2- 7-58	F 285	3485	3755 PB 3754	3706	R/A 1200 g + Sf 15,000 g 3706-3754	5-1/2	3755
Record	2 M	10-22S-36E	3-16-58	F 414	3556	3797 PB 3796	3772	R/A 1000 g + Sf 15,000 g 3772-95	5-1/2	3796
Record	3 L	10-22S-36E	8-25-58	F 268	3648	3804 PB 3795	3758	R/A 1500 g + Sf 15,000 g 3758-88	5-1/2	3803
			FOS	STER - SAN	ANDE			2.00		
Nearburg & Ingram										
Etz	1 G	6-19S-39E	6-21-58	TA	3621	4547			5-1/2	4547
			FC	OWLER - DE	RINKAR	<u>D</u>				
American Trading & Proc Gutman, Louis, et al.	і. 1 н	24-24S-37E	2- 5-58	P & A	3139	6895 PB 6766			5-1/2	6879

COMPANY LEASE		ELL	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TOP PAY	TREATMENT INTERVAL	OIL STRIN	
*				FO	WLER - DE	VONIA	N				
0 15 051											
Gulf Oil Holt, J. R., "A"	3	G	16-24S-37E	2- 7-58	F 59	3269	7591 PB 7584	7521	R/A 500 g 7521-7572	5-1/2 75	90
				GLA	DIOLA - W	OLFCA	MP				
Lowe, Ralph											
Oberholtzer	2	G	8-12S-38E	2-11-58	P 160	3872	12,056 PB 9600	9498	M/A 500 g + R/A 2,000 g 9498-9508	5-1/2 12,	.034
Moss, H. S. Peck, D. P.	2	М	26-12S-37E	5-12-58	P 127	3893	9750	9736	Natural 9736-48	5-1/2 97	'50
				GLA	DIOLA - D	EVONI	AN				
Cities Service Prod. Miller "B"	1	1	18-125 <b>-</b> 38E	2-12-58	F 88	3881	12,026	12,018	M/A 500 g 12,018-022	5-1/2 12,	,026
Taylor "B"	3	J	7 <b>-1</b> 25 <b>-3</b> 8E	1- 6-58	F 800		12,030	12,026	M/A 500 g 12,026-30	5-1/2 12,	.029
Cosden Petroleum Corp.											
Newmont Oil Co.	1	Ν	7-12S-38E	5-19-58	F 384	3882	12,001	11,996	M/A 250 g OH 11994- 12001	5-1/2 11,	994
Hancock Oil Slack et al R/A "A"	3	С	18-12S-38E	1-15-58	F 231	3882	11,978,	11,968	M/A 500 g OH 11968-	5-1/2 11,	968
Slack et al R/A "A"	4	D	18-12S-38E	1-18-58	F 480	3890	12,004	11,998	M/A 500 g 11998-12004	5-1/2 11,	998
Lowe, Ralph Humble State "C"	1	J	36-11S-3 <i>7</i> E	9- 3-58	P & A	3902	12,385			9-5/8 44	96
Shell Oil Ivey	1	0	29-115-38E	4- 4-58	F 199		12,112 B 12,090	12,068	R/A 250 g 12068-078	5-1/2 12,	111
Sinclair Oil & Gas						, ,	B 12,090				
Harris, Henry A.	3	В	18-12S-38E	4-24-58	F 330		11,972 B 11,970	11,954	Natural 11954-968	5-1/2 11,	972
Harris, Henry A.	4	G	18-125-38E	7-19-58	F 408	P	B 11,984		M/A 500 g 11970-980	5-1/2 11,	
Shults, John	6	1	13-12S-3 <i>7</i> E	2-23-58	F 324		11,942 B 11,939	11,911	Natural 11911-927	5-1/2 11,	942
Shults, Rosa	3	K	18-12S-38E	3-26-58	F 360	3873	11,957	11,931	Natural 11931-939	5-1/2 11,	957
Shults, Rosa	4	L	18-125-38E	Ź- 7 <b>-</b> 58	Swb 288	3875	B 11,956 11,945 B 11,944	11,932	M/A 500 g 11932-944	5-1/2 11,	945
Sunray Mid-Continent O Hall, G.	i I 2	K	8-12S-38E	2-11-58	T A	3880	12,031 B 12,022			5-1/2 12,	031
				HOBBS -	GRAYBURG						
Amerada Petroleum Corp.											
State WH "B"	2	K	14-18S-3 <i>7</i> E	8- 8-58	F 114	3697	4250 PB 4247	4156	R/A 1500 g + Sf 10,000 g 4156-4228		
Collier, R. D. Pan American State	1	Р	12-185-37E	6-13-58	P & A	?	4405			5-1/2 440	00
Gulf Oil Corp. Lea State FO	,	N	14_100_275	E E 50	E 157	2/07	4000	41.42	D /4 500	/-	
Humble Oil & Refining	1	Ν	14-18S-37E	5- 5-58	F 157	3697	4300 PB 4230	4148	R/A 500 g + Sf 25,000 g 4148-4220	5-1/2 429	19
New Mexico State "A"	8	J	25-18S-37E	2 <b>-</b> 18-58	F 86	3666	4110 PB 4108	4062	R/A 500 g 4062 <b>-</b> 98	5-1/2 411	0
New Mexico State "A"	9	Ν	25-18S <b>-</b> 37E	7 <b>-29-</b> 58	P 102	3671	4240 PB 4239	4160	M/A 500 g + R/A 3000 g 4160-90 & 42!8-38, Sf 10,000 g 4160-4238	5-1/2 424	10

				INIT.						
	WELL	SEC., T., R.	DATE	PROD. TEST	ELEV.	TOTAL DEPTH		TREATMENT INTERVAL		DEPTH
		<u>н</u>	OBBS - GR	AYBURG-SA	AN AN	DRES (con	it.)			
Kelly, John M. Ohio State	1 A	7-19S-38E	3- 1-58	TA	3624	4272			5-1/2	4252
Moran, R. M. Hardin "B"	2 F	18-18S-38E	9- 1-58	F 40	3674	4145 PB 4143	4084	R/A 1000 g 4084-4144	5-1/2	4143
Salsich, Neil E. Terry, Ora B.	1 н	8-19S-38E	9-10-58	F 69	3612	4125 PB 4124	4065	R/A 1000 g + Sf 20,000 g 4065-89	5-1/2	4124
Samedan Oil Corp. State "B"	2 E	25-18S <i>-</i> 3 <i>7</i> E	1- 9-58	P 75	3677	4260	41 50	Sf 30,000 g 4140-4236	5-1/2	4260
Texas Pacific Coal & Oil St. of N. Mex. "V" ac/1	1 1	14-18S-3 <i>7</i> E	1-13-58	F 207.60	3688	4162 PB 4159	4012	R/A 1000 g + Sf 30,000 g 4012-4134	5-1/2	4162
St. of N. Mex. "V" ac/1	2 J	14-185-37E	3-11-58	F 165	3691	4325 PB 4288	4200	M/A 500 g + Sf 20,000 g 4200-46	5-1/2	4324
			<u>H</u>	OUSE - DR	INKARI	<u>D</u>				
Ray & Westlund										
Blakenship, Daisy	3 M	12-20S-38E	3-24-58	F 110	3559	7105 PB 7073	7023	R/A 1000 g 7023-29	5-1/2	7090
				HUME - Q	UEEN					
Hudgens, J. Don., Inc. Phillips State	3 I	8-16S <b>-</b> 34E	8-12-58	P 72	4138	3970 PB 3967	3922	M/A 500 g 3922-42	5-1/2	3968
Shell Oil										
	1 E 1 H	9-16S-34E 8-16S-34E	10 <b>-</b> 26-58 8 <b>-</b> 10-58	P & A P 152	4138 4139	4460 4000 PB 3980	3938	M/A 100 g + Sf 24,000 g 3938-60	8-5/8 5-1/2	258 4000
State WO	1 K	8-16S-34E	8- 2-58	P 53	4146	4000 PB 3972	3932	M/A 100 g + Sf 21,000 g 3932-48	5-1/2	4000
Trainer, C. W. State "SU" Trainer State "S"	1 B 1 F	17-16S-34E 8-16S-34E	10 <b>-</b> 30-58 9 <b>-</b> 22-58	P & A P 30	4143 4135	4010 3972	3931	M/A 250 g + Sf 30,000 g 3931-47	4-1/2 5-1/2	4010 3972 ,
				1411447	011					
				JALMAT	OIL					
Amerada Petroleum Corp. State WE "J"	1 E	11-22S-35E	7-28-58	P 44	3636	4080 PB 4025	3902	R/A 500 g + Sf 45,000 g 3902-4024	5-1/2	1946
Aztec Oil & Gas State J-10	1 P	10-22S-35E	9-10-58	P 20	3611	4122 PB 4016	3940	M/A 500 g + Sf 30,000 g 3944-4010	5-1/2	4122
British American Oil Prod. Hall State "F"	5 N	11-22S-35E	3- 4-58	F 123	3611	4052	3957	Sf 10,000 g 3957-71	5-1/2	4051
Hall State "F"	6 K	11-22S-35E	3-31-58	P 134	3624	PB 4042 4102	3893	Sf 40,000 g 3893-4018	5-1/2	4102
Hall State "F"	7 J	11-22S-35E	4-28-58	P 148	3618	PB 4092 4076	3868	Sf 10,000 g 3986-4004 &	5-1/2	4076
Hall State "F"	8 L	11-22S-35E	4-22-58	F 201	3616	PB 4064 4082 PB 4070	3888	Sf 40,000 g 3868-3956 Sf 40,000 3888-4006	5-1/2	4081
Hall State "F"	9 M	11-22S-35E	5 <b>-12</b> -58	P 180	3607	4050		Sf 10,000 g 3978-98 &	5-1/2	4050
Hall State "F"	10 F	11-22S-35E	5-28-58	F 240	3635	PB 4032 4065	3882	Sf 40,000 g 3885-3955 Sf 50,000 3882-4010	5-1/2	4064
Hall State "F"	11 G	11-22S-35E	6-13-58	F 219	3624	PB 4060 4030	3876	Sf 40,000 g 3876-3885	5-1/2	4029
Hall State "F"	12 C	11-22S-35E	6-24-58	F 248	3613	PB 4015 4040 PB 4035	3874	Sf 48,000 g 3874-4004	5-1/2	4039

LEASE	Ū١	ILL IIT	SEC., T., R.	DATE	PROD. TEST	ELEV.	DEPTH	PAY	TREATMENT INTERVAL		TRING DEPTH
				<u>J</u> .	ALMAT OI	L (cont.	)				
British American Oil Prod Hall State "F"		В	11-22S-35E	7-16-58	F 120	3613	4010	3883	Sf 40,000 g 3883-3959	5-1/2	4009
Merchant Livestock	1	С	14-22S-35E	2-11-58	P 92	3599	PB 3965 4089 PB 4038	3948	Sf 10,000 g 3948-64	5-1/2	4069
Carper Drilling Randel "C"	4	L	12-225-35E	9-10-58	P 60	3606	4030 PB 4003	3828	Sf 15,000 g 3828-56, Sf 12,000 g 3872-3920, M/2 210 g + Sf 12,000 g 3936		4003
Continental Oil Eaves A-19 Federal	10	Р	19-26S <b>-</b> 37E	4- 8-58	P 81	2957	3255 PB 3220	3156	R/A 1000 g + Sf 8000 g 3156-82	5-1/2	3250
Farney A-17 Federal	2	С	17-23S-36E	3- 9-58	P 87	3476	3750	3660	R/A 1000 g ÷ Sf 8000 g 3660-68 & R/A 15,000 g	5-1/2 +	3750
Farney A-17 Federal	3	E	17-23S-36E	5-28-58	P 12	3467	3870 PB 3679	3650	Sf 23,000 g 3684-98 R/A 500 g + Sf 10,000 g 3650-70	5-1/2	3870
Lynn A-28 Federal	6	Н	28-23S-36E	1-14-58	F 334	3444	3600 PB 3383	3330	R/A 500 g + Sf 8000 g 3330-3352	5-1/2	3600
Stevens B-20 Federal Stevens B-20 Federal	2	C F	20-23S-36E 20-23S-36E	1- 5-58 3-30-58	F 70 F 88	3442 3441	3728 3800	3630 3648	Sf 40,000 g 3630-3720 R/A 1000 g + Sf 18,000 g 3648-3740	5-1/2 5-1/2	
Dixilyn Drilling Corp. Atlantic State	1	Р	3-225 <b>-35E</b>	9-14-58	P 17	3623	4065	3906	Sf 30,000 g 3906-88	5-1/2	4065
Phillips State	2	Α	10-22S-35E	11-25-58	P 27	3632	PB 4035 4100 PB 4062	3910	Sf 40,000 g 3910-4033	5-1/2	4098
Gulf Oil Corp. Janda, J.F., NCT-K	1	K	14-22S-35E	2- 2-58	F 128	3608	4050	3910	M/A 750 g + Sf 40,000 g	5-1/2	4048
Janda, J.F., NCT-K	2	F	14-22S-35E	2-25-58	F 122	3598	PB 4043 , 4050 PB 4046	3882	3910-4030 R/A 500 g + Sf 60,000 g 3882-4008	5-1/2	4050
Janda, J. F., NCT-K	3	Ν	14-22S-35E	4-10-58	P 62	3612	4050 PB 4046	3892	M/A 500 g 3892-4014, Sf 60,000 g 3992-4014 & M		4050
Janda, J. F., NCT-K	4	Е	14-22S-35E	5-21-58	P 165	3591	4075 PB 4071	3857	250 g + Sf 10,000 g 4034 R/A 500 g + Sf 8000 g 3857-4048	5-1/2	4075
Janda, J. F., NCT-K	5	D	14-22S-35E	5-19-58	P 159	3602	4075 -PB 4068	3854	R/A 500 g + Sf 40,000 g 3854-4042	5-1/2	4072
Janda, J. F., NCT-K	6	L	14-22S-35E	10-31-58	P 11	3615	4050 PB 4049	3883	R/A 500 g + Sf 60,000 g 3883-4040	5-1/2	4049
Hodge, T. F. Pubco State Pubco State	1 2	H	32-26S-37E 32-26S-37E	1-25-58 6-21-58	P 86.68 F 60	2946 2949	3350 3350 PB 3340	3148 3139	Sf 30,000 g 3148-59 R/A 1000 g + Sf 20,000 g 3139-3204	5-1/2 5-1/2	
Pubco State	3	G	32-26S-37E	5-26-58	F 42	2949	3350 PB 3241	3039	Sf 10,500 g 3039-3095	5-1/2	3349
	1 2	E Z	33-26S-37E 33-26S-37E	10- 7-58 11-11-58		2954 2956	3441 3425 PB 3415	3150 3206	M/A 500 g 3212-25 M/A 250 g 3206-13, M/A 250 g 3221-58 & Sf 10,000 g 3206-58	4-1/2 4-1/2	
Leonard Oil Justis, B. M.	7	F	20-25S-37E	12-28-58	F 50	3080	3285	3196	M/A 250 g + Sf 30,000 g OH 3196-3285	7	3196
Olsen, R. Olsen Phillips	3	Ν	6-25S-37E	10-27-58	F 20	3216	3600 PB 3578	3310	Sf 10,000 g 3310-54	7	3596
O'Neill, J. I., Jr. Rocket	1	Ν	10-24S-36E	3- 7-58	F 36	3391	3622 PB 3621	3432	R/A 1000 g + Sf 20,000 g 3432-82 & M/A 500 g +	5-1/2	3622
									Sf 20,000 g 3506-46		

Sinclair Oil & Gas Federal 714 State 157 "F"				DATE	TEST	ELEV.	DEPTH	PAY	INTERVAL	3126	DEPTH
Federal 714				<u>J</u>	ALMAT OIL	(cont.	)				
State 157 "F"	4	K	20-23S-36E	6- 1-58	F 71	3459	3750	3665	Sf 20,000 g 3665-87	5-1/2	375
Sidie 157	3	G	17-23S-36E	6-13-58	TA	3463	PB 3714 3750 PB 3598			5-1/2	375
United States Smelting & State 22–35	& Ref	ining K	36-22S-35E	8-11-58	P & A	3546	3914			5-1/2	391
					JALMAT	GAS					
Cities Service Oil State "O"	3	F	32 <b>-</b> 26S-3 <i>T</i> E	12-23-58	2500	2945	3240 PB 3107	3024	R/A 2,000 g 3024-90	5-1/2	324
Continental Oil Danciger A-8	3	Α	8-23S-36E	3- 5-58	1300	3484	3650	3390	R/A 1000 g, Sf 12,000 g, & Wf 60,000 g 3390-3600	5-1/2	365
Jal Oil Watkins	2	Н	35-24S-36E	8-25-58	2135	3279	2978 PB 2965	2940	Sf 5000 g 2940-52	5-1/2	297
Olsen, R. Wells Federal	11	N	4-25S-37E	12-15-57	10,000	3185	3476 PB 3310	3070	Sf 4000 g 3030-50, Sf 10,000 g 3070-3140	5-1/2	334
					JALMA (Oil-Gas,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, o, occ g co. c c, .c		
Cities Service Oil					(0 0)						
State "O"	2	В	32-26S-37E	9-18-58	115 BO	2955	3250 PB 3244	3212	R/A 1000 g 3212-38	5-1/2	325
					1768 MCF		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3086	M/A 500 g Sf 20,000 g 3086-3110		
				<u> </u>	USTIS - GL	ORIETA	4				
Western Petroleum Carlson "B" Federal	5	G	13-25S-3 <i>7</i> E	5- 3-58	F 343	3097	8870 PB 5228	4960	M/A 500 g + Sf 20,000 g 4960-95		
	. '			_	JUSTIS - BL	NEBRY			4700-73		
Gulf Oil Corp. Ramsay, Vinson, "B"	6	Κ	36-25S-37E	10-16-58	F 274	3037	5800 PB 5710	5359	M/A 500 g + Sf 50,000 g 5359-5493	5-1/2	579
				J	USTIS - DRI	NKARD			347		
Gulf Oil Corp. Learcy McBuffington	10	L	13-25S-37E	12-17-58	F 380	3091	7485	5926	Natural 5926-46	7	748
				Jl	JSTIS - FUS	SELMAI	PB 6875 N				
Anderson & Prichard Oi Blocker Federal		р. F	13-25S-3 <i>7</i> E	11-13-58		3095	7020	6996	Natural 6996-7014	7	701
				11.19	STIS - ELLE	NRI IRC	PB 7018 FR				
Gulf Oil Corp. Learcy McBuffington	5	J	13-25S-3 <i>7</i> E	1-11-58		3085	8300	8260	M/A 500 g OH 8260-8300	7	826
Tidewater Oil Coates, A. B., "C" Coates, A. B., "C"	9	J ) F	24-25S-37E 24-25S-37E	1- 2-58 1-27-58	F 1692	3085 3088	8075 8210	7950 8162	Natural OH 7950-8075 Natural OH 8162-8210	7 7	795 816

COMPANY LEASE	WE	LL	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TOP PAY	TREATMENT INTERVAL		TRING
				JUSTIS	- ELLENE	BURGER	(cont.)				
T1 ( OII							-				
Tidewater Oil Coates, A. B., "C" Coates, A. B., "C"	13 15	K	24-25S-37E 24-25S-37E	? 9- 5 <b>-</b> 58	F 346 F 676	3086 3084	8205 8125	8160 8050	Natural OH 8160–8205 Natural OH 8050–8125	7	8160 8050
				JUST	(Oil-Oil,		CKEE				
Gulf Oil Corp.		_								-	
Learcy McBuffington	6	0	13-25S-37E	4- 7-58	F 102	3084	7600 PB 7525	7356	Natural 7356-7484	7	7600
					F 672			5158	R/A 750 g + Sf 56,000 g 5158-5598		
				JUSTIS -	- BLINEBR	Y-ELLEN	IBURGER				
					(Oil-Oil,	Dual)					
Gulf Oil Corp.											
Learcy McBuffington	4	Ν	13-25S-37E	11- 4-57	F 396	3091	8264	8220	Natural 8220–30 OH 8230–45	7	8230
Tidewater Oil				9 <b>-</b> 27-58	F 377			5134			
Coates, A. B., "C" Fed.	18	1	24-25S-37E	12-23-58 12-24-58	F 193 F 108	3076	7800	7758 5274	Natural OH 7758-7800	7	7758
				JUSTIS	- DRINKA		ELMAN				
					(Oil-Oil,	Dual)					
Amerada Petroleum Corp.											
Wimberly, Ida	3	L	24-25S-37E	5- 5 <b>-</b> 58	F 856 F 687	3084	7000	6960 5886	R/A 500 g OH 6960-7000		
Wimberly, Ida	4	М	24-25S-37E	6-30-58 7- 1-58	F 781 F 571	3079	7000	6828 5886	Natural OH 6828-7000	7	6828
Wimberly, Ida	5	С	25-25S-37E	10- 1-58	F 367	3073	7578 PB 7081	6906	Natural 6906-94	7	7135
Wimberly, Ida	6	F	25-25S-37E	9-17-58	F 441 F 316	3069	7000	5860 6926	R/A 500 g 5860-5914 R/A 500 g OH 6926-7000	7	6926
					F 234			5856			
Wimberly, Ida	7	D	25-25S <b>-</b> 37E	10 <b>-</b> 24 <b>-</b> 58 11 <b>-</b> 5 <b>-</b> 58	F 480 F 69	3077	7000	6937 5856	M/A 500 g M/A 1000 g 5856-5928	7	6937
Gulf Oil Corp。 Learcy McBuffington	7	М	13-25S-37E	9-30-58	105	3098	8608	5926		7	8518
				6- 9-58	F 254		PB 8490	6924			
Tidewater Oil										_	
Coates, A. B., "C" Fed.	. 11	F	24-25S-37E	5-28-58	F 119	3086	7101 PB 7097	6793	M/A 500 g + R/A 500 g 6793-6898	7	7099
					F 510			5890	M/A 500 g + R/A 500 g 5890-5930		
Coates, A. B., "C" Fed.	12	K	24-25S-37E	7-16-58	F 375	3086	7137 PB 7130	6748	M/A 500 g + R/A 500 g 6930-75	7	7137
Coates, A. B., "D" Fed.	2	Ν	24-25S-37E	8-29-58	F 139 F 245	3079	7007 PB 6996	5890 6862	R/A 1000 g 6862-6970	7	7005
				8-28-58	F 132		4 - 7 - 7 -	5870	R/A 1000 g 5870-5936		
Western Natural Gas Wimberley	3	D	24-25S-37E	1- 5-58	F 336	3099	8635 PB 7306	5900	R/A 1000 g 5900-38	7	7375
				1-22-58	F 660		FB 7300	7004	R/A 1000 g 7004-48		
Wimberly	4	E	24-25S-37E	3-10-58	F 1411	3089	7242 PB 7120	6840	R/A 1000 g 6840-6950	7	7241
				3-11-58	F 1356			5890	R/A 1000 g 5890-5920		

COMPANY LEASE	WEL		COMP.	INIT, PROD. TEST	ELEV.	TOTAL DEPTH		TREATMENT INTERVAL		TRING DEPTH
			JUSTIS	- DRINKAR (Oil-Oil,		AYOTA				
Tidewater Oil Coates, A. B., "C" Fed	. 14 0	9 24-25S-37E	7-19-58	F 630 F 192	3081	6980 PB 6965	6840 5876	M/A 500 g + R/A 500 g 6840-80 Perfs 5876-5930	7	6973
			JUSTI	S - DRINK (Oil-Oil,		MCKEE				
Tidewater Oil Coates, A. B., "C" Fed	. 16 C	24-25S-37E	11- 2-58 10-22-58	F 56	3079	7650 PB 7643	7480 5900	R/A 2000 g 7480-7576 Perfs 5900-32	7	7649
				- FUSSELMA (Oil-Oil,		NTOYA				
Gulf Oil Corp.  McBuffington, Learcy	8 1	13-25S-37E	7- 2-58	F 135	3090	7052 PB 6933	6886	Natural 6886-6920	7	7052
McBuffington, Learcy	9 1	13-25S-37E	11-11-58 8-16-58	F 178 F 206	3090	7100 PB 7093	6754 6940 6752	Natural 6754-6800 M/A 500 g 6940-7052 Natural 6752-6890	7	7100
			JUSTI:	S - MONTO		CKEE	6/32	Natural 0/32-0070		
Tidewater Oil Coates, A. B., "C" Fed	l. 21	J 24-25S-37E	12-16-58	F 254	3084	7551 PB 7549	7360	M/A 500 g 7360-7479	7	7549
			12-17-58	F 185		FB 7347	6884	M/A 500 g + R/A 500 g 6884-6922		
			JUSTIS '+	MONTOY/		ABURGER				
Atlantic Refining State "Y"	3	B 25-25S-37E	12-21-58	F 402.54 F 1424	3078	8350 PB 8331	6816 8138	M/A 1000 g 6816-78 M/A 1000 g 8138-8200	7	8350
Western Natural Gas Wimberley	5 (	24-25S-37E	6- 1-58	F 452 F 634	3090	8210	8084 7002	Natural OH 8084-8210 Natural 7002-15	7 <b>-</b> 5/8	8084
			JUSTIS	- MCKEE-		URGER				
Tidewater Oil Coates, A. B., "C" Fed	l. 17 I	H 24-25S-37E	10-31-58 12-17-58	F 1200 F 78½	3078	7950	7909 7304	Natural 7909-50 R/A 500 g 7304-20	7	7909
			KE	MNITZ - W	OLFCA	MP				
Forest Oil Corp. State "A"	2	1 26-16S-33E	5-30-58	P 81.61		11,650 B 10,825	10, <i>7</i> 89	M/A 500 + R/A 5000 g 10789-821	5-1/2	11,650
Humble Oil & Refining New Mex. State "BB"	1	E 22-16S-34E	8-28-58	F 211		10,856 B 10,804	10,713	R/A 500 g 10713-723	5-1/2	10,856
Phillips Petroleum New Mexico "A"	1 1	K 25-16S-33E	6-20-58	F 481		11,587 B 10,813	10,720	Natural 10720-808	5-1/2	11,579
New Mexico "A"	2 (	25-16S-33E	8-27-58	P. & A		11,610			8-5/8	4552

COMPANY LEASE	WEL		COMP.	INIT. PROD. TEST		L TOP	TREATMENT INTERVAL	OIL STRING
			KEMN	ITZ - WOL	FCAMP (cont.)			
Pure Oil								
State Lea "E"	2 C	21-16S-34E	2- 6-58	F 318	4111 11,577 PB 10,825		M/A 500 g 107,55-765	5-1/2 10,860
Sinclair Oil & Gas Seaman Unit	5 C	24-16S-33E	3-18-58	F 322	4151 11,600 PB 10,800	10,766	M/A 5000 g 10766-780	5-1/2 10869
Tennessee Gas Transmiss State "C"	ion 1 A	21-16S-34E	5-15-58	F 339	4123 10,888	10,748	R/A 2000 g 10748-770	5-1/2 10,886
St. A. A. Kemnitz "B"	5 1	25-16S-33E	9-29-58	F 264	PB 10823 4169 11,700	10,776	R/A 2000 g 10776-814	7 11,698
State Western "A"	2 /	29-16S-34E	2- 8-58	F 338	PB 11,534 4126 11,559	10,682	R/A 5000 g 10682-740	5-1/2 10,883
State Western "A"	3 0	29-16S-34E	7- 6-58	F 344	PB 10,818 4130 10,878 PB 10,823	10,690	R/A 500 g 10783-793 & R/A 6500 g 10690-793	5-1/2 10,878
			KEMN	ITZ - PENI	NSYLVANIAN			
Sinclair Oil & Gas								
State Lea 692	1 /	24-16S-33E	7- 9-58	P & A	4165 11,700			9-5/8 4535
			<u>k</u>	ING - WO	DLFCAMP			
Atlantic Refining Lowe Land Co.	1	24-13S-37E	9-23-58	F 325	3880 12,902 PB 9935	9838	Natural 9838-62	9-5/8 4616
Cabot Carbon Lowe, H. L., "C"	1 (	26-13S-37E	4- 1-58	F 528	3866 12,689 PB 10,400	10,000	R/A 1500 g 10000-037	5-1/2 11,565
			, k	(ING - DE	VONIAN			
Cabot Carbon								
Fleet, Howard, et al	4 (	35-13S-37E	7-30-58	TA	3859 12,462 PB 9460			5-1/2 12,385
Texas Crude Oil & Hand Heidel	ock O		12-20-58	P & A	3838 13,005			9-5/8 4674
			LAGUN	IA - SEVEN	RIVERS, GAS			
Trainer, C. W. Jordon	1 1	11-20S-35E	5-29-58	5200	3666 4360 PB 4204	4104	Natural 4104-27	5-1/2, 4235
			LAN	E - PENÍNS	YLVANIAN			
Penrose, Neville G., Inc Cross	. 1 0	35- 9S-33E	3-19-58	P & A	4286 9875			8-5/8 4000
		LANGLIE	MATTIX -	YATES-SE	VEN RIVERS-QU	EEN		
Anderson & Prichard Oil	Corp.							
Farnsworth Federal	1 0	4-26S-37E	7- 3-58	F 167	2996 3296 PB 3292	3208	M/A 500 g + Sf 10,000 g 3208-38	5-1/2 3296
Bourg, Oscar, Drilling Gulf State "B"	1	. 32-225-3 <i>7</i> E	9- 8-58	F 42	3393 3971	3666	M/A 500 g + Sf 20,000 g 3666-3798	5-1/2 3971
King, Bertha L.	3 .	32-22S-37E	11-15-58	F 75	3377 3885	3600	Sf 25,000 g 3600-3778	5-1/2 3885
State	2	32-22S-37E	1- 9-58	F 44.4	PB 3880 3385 3800	3644	R/A 500 g + Sf 15,000 g	5-1/2 3799
State	4 N	32-225-37E	10-12-58	F 45	PB 3797 3390 4003	3660	3644-3778 M/A 500 g + Sf 25,000 g	5-1/2 4003
State	5 0	32-225-37E	10-21-58	F 45	3370 3875 PB 3873	3566	3660-3792 M/A 500 g + Sf 25,000 g 3566-3706	5-1/2 3875

COMPANY LEASE	WELL UNIT	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TOP PAY	TREATMENT INTERVAL		TRING DEPTH
		LANGLIE	MATTIX -	YATES-SEV	EN RI	VERS-QUE	EN (co	nt.)		
Burk Royalty La Munyon Federal	1 M	21-23S-37E	12-10-58	F 1312 MC	F 3315	5 3757 PB 3509	3418	Wf 40,000 g 3418-3504	5-1/2	3756
Constantin, E., Jr. La Munyon Federal	2 A	29-23S-37E	1-15-58	F 100	3314	3635 PB 3605	3526	Sf 20,000 g 3526-66	4-1/2	3634
Dalport Oil Corp. King, E. F., "A"	1 P	31-22S-37E	9-17-58	F 150	3389	3798 PB 3794	3684	R/A 500 g + Sf 15,000 g 3684-3791	5-1/2	3797
Gackle, Albert Sinclair State Sinclair State	7 A 8 D	3-23S-36E 3-23S-36E	3-25-58 5-12-58	F 480 F 360	3495 3503	3963 4038 PB 3800	3690 3694	M/A 1500 + Sf 3690-3760 M/A 500 g + Sf 10,000 g 3694-3712		3963 4036
Gulf Oil Corp。 Janda, J. F., "I"	3 D	2-23S-36E	6-19-58	F 220	3488	3800 PB 3797	3652	M/A 500 g + Sf 25,000 g 3665-3716 & M/A 250 g Sf 3732-54	5 <b>-</b> 1/2	3799
Janda, J. F., "I"	4 A	2-23S-36E	7-22-58	F 417	3456	3800 PB 3796	3652	R/A 500 g + Sf 40,000 g 3652-3755	5-1/2	3811
Janda, J. F., "I"	5 C	2-23S-36E	9- 4-58	F 76	3482	3800 PB 3 <i>7</i> 98	3668	R/A 500 g + Sf 40,000 g 3668 <b>-</b> 3777	5-1/2	
Janda, J. F., "I"	6 B	2-23S-36E	9-24-58	F 120	3471	3800 PB 3796	3642	R/A 500 g + Sf 40,000 g 3642-3785	5-1/2	3800
Johnson & French Oil Federal "A"	1 A	14-25S-37E	6- 5-58	F 27	3113	3450 PB 3410	3298	Sf 10,000 g 3298	5-1/2	3450
Federal "B"	1 G	14-25S-37E	7 <b>-31</b> -58	F 1500 MC	F 3131		3270	Sf 10,000 g OH 3720-98	5-1/2	3270
Lowe, Ralph King "B" King "B" King "B" King "B" King "B" King "B"	3 D 4 E 5 A 6 H 7 B	5-23S-37E 5-23S-37E 6-23S-37E 6-23S-37E 6-23S-37E	1-18-58 2-12-58 4-29-58 8-25-58 10- 2-58	F 110 P 78 P 100 P 120 104	3367 3367 3383 3383 ?	3780 3780 3795 3800 3800	3640 3659 3670 3681 3683	Sf 15,000 g 3646-3768 Sf 15,000 g 3659-3768 Sf 15,000 g 3678-3786 Sf 15,000 g 3681-3793 Frac, 15,000 3683-3793	5-1/2 5-1/2 5-1/2 5-1/2 5-1/2	3780 3795 3800
Olsen, R. Farnsworth Federal Farnsworth Federal	4 K 5 L	4-26S-37E 4-26S-37E	2-13-58 4-10-58	F 200 P 100	2991 2993	3282 3312 PB 3290	3222 3262	Sf 10,000 g 3222-30 Sf 10,000 g 3262-88	7	3282 3308
King, Emery F.	2 D	1-23S-36E	11- 3-58	F 44	3455	3790 PB 3781	3670	Sf 10,000 g 3670-3750	5-1/2	3 <i>7</i> 81
Olsen Phillips	1 E	6-25S-3 <i>T</i> E	6-30-58	F 135	3251	3600 PB 3585	3390	Sf 10,000 g 3390-3440	7	3599
Olsen Phillips	2 L	6-255-3 <i>7</i> E		F 94	3224	3600 PB 3570	3405	Sf 10,000 g 3405-30	7	3590
Olsen Phillips	4 0	6-25S-3 <i>7</i> E	12- 1-58	F 22	3218	3600 PB 3456	3340	Sf 10,000 g 3340-80	7	3586
Resler & Sheldon May "A"	2 G	21 <b>-2</b> 3S-37E	10-14-58	F 50	3318	3710 PB 3600	3432	Wf 15,000 g 3432-83	7	3710
Samedan Oil Corp. Hughes	6 L	4-235-37E	4- 1-58	F 177	3335	3684 PB 3680	3514	40,000 3557-3671	5-1/2	3684
Hughes A-2	7 J	9-23S-3 <i>7</i> E	10-28-58	F 105	3309	3642 PB 3631	3496	Sf 40,000 g 3496-3628	8-5/8	370
Schermerhorn Oil Corp. Dabbs	1 G	34-25S-37E	4-10-58	F 2 BO + 260 MCF	3019	3350 PB 3100	2675	M/A 500 g + Sf 15,000 g 2675-2785 & Sf 40,000 g 2675-2705	5-1/2	3100
Skelly Oil Harrison "A" Harrison "A"	3 N 4 M	5-235-3 <i>7</i> E 5-235-3 <i>7</i> E	1- 7-58 3-17-58	F 259 Swb 105	3343 3349	3720 3731	3579 3606	40,000 3579-3688 Sf 40,000 g 3606-3730	5-1/2 5-1/2	
Harrison "B"	10 K	9-23S-37E	5- 7-58	F 173	3316	PB 3730 3660	3516	Sf 35,000 g 3516-3636	5-1/2	3660

COMPANY LEASE	WELL UNIT	SEC., R., R.	COMP.	INIT. PROD. TEST	ELEV.		TOP	TREATMENT INTERVAL	OIL ST	
ELAGE	01411			YATES-SE\		74			3126	DEFIN
							11 (00)			
Skelly Oil King "C" King "C"	2 B 3 G	1-23S-36E 1-23S-36E	8- 8-58 12-20-58	F 262 F 462	3427 3423	3720 3720	3638 3670	Sf 43,000 g 3638-3713 Sf 50,000 g 3670-3710	5-1/2 5-1/2	
Mexico "G"	2 F	16-24S-3 <i>7</i> E	10-24-58	F 3800 MC	CF 3257	PB 3717 7993 PB 3500	3404	Perfs. 3404-3457	8-5/8	3955
Sherrell, J. W. Sims, R. R.	8 O 8 M	31-24S-37E 4-23S-37E	1-12-58 2 <b>-2</b> 3-58	F 11 F 61	3239 3328	3505 3650 PB 3649	3385 3526	Sf 30,000 g OH 3385-3505 Sf 50,000 g 3526-3636	5-1/2 5-1/2	
Sun Oil Richards, A. D.	2 A	7 <b>-</b> 23S-37E	1 <b>2-</b> 3 <b>-</b> 58	F 66	3360	3770 PB 3750	3606	M/A 500 g + Sf 20,000 g 3606-3736	5-1/2	3770
Texas Pacific Coal & Oi St. of N. M. "A" ac/1		3-235-36E	1- 9-58	F 248	3495	3825 PB 3822	3698	Sf 20,000 g 3698-3778	7	3824
			LEON	ARD, SOUT	H - QL	JEEN				
Leonard Oil										
Leonard Federal	6 B	14-26S-37E	11-15-58	P & A	30 <b>f</b> 0	3453			8-5/8	265
			LOVIN	NGTON - S	SAN AN	IDRES				
Holder & Ross Shell State	1 N	26 <b>-</b> 16S-36E	1- 7-58	P & A	3873	5188			5-1/2	4322
Moran, E. J., et al. Cities Service State	1 E	14-1 <i>7</i> S-36E	6- 8-58	P & A	3848	4352			8-5/8	300
				LYNCH -	YATES					
Drilling & Exploration Federal Fletcher "A"	4 J	27-20S-34E	7- 3-58	P 36.51	3701	3681 PB 3674	3544	Sf 6000 g OH 3643-74, Sf 20,000 g 3544-86 & Sf 5460 g 3610-20	8 <b>-</b> 5/8	1232
Featherstone-Gale Roach Federal	1 н	34-20S-34E	2-11-58	P 20	3735	3772	3739	R/A 3500 g 3739-3743	7	3521
Southwestern, Inc. Phillips State	1 M	7-21S-34E	8-27-58	P & A	3766	3757			8-5/8	1317
			LYN	ICH, MIDDL	E - YA	TES				
Resler & Sheldon Phillips Federal	1 M	15-20S-34E	7-23-58	P & A	3645	3691 PB 3616			4-1/2	3690
Wilson Oil Muse Federal	2 P	21-20S-34E	1- 2-58	P & A	3674	3703			5-1/2	3530
				LUSK - Y	'ATES					
Plemons, Jack Gulf Federal	1 F	19-19S-32E	10-10-58	P 40	3554	2487	2429	Sf 5000 g OH 2398-2487	5-1/2	2398
Stout, G. Kelly Southern California Pet Corp. Federal	2 J	19-19S-32E	2- 8-58	P & A	3559	2736			5-1/2	2481
			MALJAMAR	- GRAYBU	JRG-SAI	N ANDRE	S			
Payton Mumber U							-			
Baxter, Murphy H. State 17 State 17	1 A 5 E	17-17S-33E 17-17S-33E	1- 3-58 2-19-58	F 48 F 64	4207 4205	4474 4473 PB 4440	4258 4184	Sf 25,000 4258-4395 R/A 2000 g + Sf 15,800 g 4184-4358	5-1/2 5-1/2	

601101111		\A/F			COMP	INIT.		TOTAL	TOP	TREATMENT	OIL ST	IRING
LEASE		WEI		SEC., T., R.	COMP. DATE	PROD. TEST	ELEV.			INTERVAL	SIZE	
					JAMAR - C	GRAYBURG-	-SAN A	ANDRES (c	ont.)	*		
Baxter, Murph State 17	у Н.	8	Н	17-17S-33E	1-21-58	F 51.15	4210	4450	4246	Sf 46,000 g 4246-4408	5-1/2	4449
State 18-B			Н	18-17S-33E	8-21-58	F 48.5	4222	4593	4218	M/A 800 g + Sf 60,000 g 4218-4550	5-1/2	
State 18-B		3	1	18-17S-33E	8- 4-58	F 56.3	4216	4605 PB 4602	4222	R/A 8000 g + Sf 50,000 g 4222-4560	5-1/2	4605
State 18-B		4	P	18-17S-33E	7- 8-58	F 63	4220	4633 PB 4625	4200	M/A 3500 g + Sf 34,000 g 4200-4585	5-1/2	4633
State 18-B		5 .	0	18-17S-33E	9-12-58	F 69	4228	4589	4194	60,000 g 4194-4358	5-1/2	4589
State 18-B		6	J	18-17S-33E	12-29-58	F 58.32	4218	4573 PB 4555	4197	Sf 80,000 g 4197-4540	5-1/2	
State 18-B,		7	G	18-17S-33E	12-16-58	F 53	4225	4582 PB 4557	4214	M/A 500 g + Sf 70,000 g 4214-4446	5-1/2	4582
State 18-B		8	В	18-17S-33E	11-26-58	F 48.64	4226	4545 PB 4543	4148	M/A 5500 g + Sf 67,310 g 4148-4522	5-1/2	4544
State 18-13		7	М	18-17S-33E	10-30-58	F 56.24	4157	4515	4092	Sf 40,000 g 4092-4430	5-1/2	4515
State 18-13			N	18-17S-33E	10-18-58	F 68	4175	4523	4126	Sf 50,000 g 4126-4304, Sf 20,000 g 4376-4414	5-1/2	
Black, W. H.												
State			Α	18-17S-33E	2-10-58	F 28	4219	4386	4154	Sf 7000 g 4154-66 & Sf 21,000 g 4238-4319	5-1/2	4386
Bradshaw, Wa State "E"	rren, Explore		A	29-17S-33E	4-11-58	P 36	4194	4450	4240	M/A 650 g + Sf 16,800 g	5-1/2	4440
			A 1	27-173-332	4-11-36	F 30	41,74	PB <b>4440</b>	4249	4249-4422	3-1/2	4447
Drilling & Exp Johns "B" Fe		4	F	24-17S-32E	5- 9-58	P 150	4064	4324 PB 4175	4130	M/A 500 g + Sf 20,000 g 4130-50	5-1/2	4323
Johns "B" Fe	ederal	5	Н	24-17S-32E	10-14-58	F 307	4094	4362 PB 4292	4190	R/A 500 g + Sf 20,000 g 4190-4209 & M/A 500	5-1/2	4361
Johns "B" Fe	ederal	6	1	24-17S-32E	11- 5-58	F 407.3	4085	4360 PB 4335	4200	g + R/A 2000 g 4268-76 R/A 500 g + Sf 20,000 g 4200-18	5-1/2	4359
Johns "B" Fe	ederal	7	Α	24-17S-32E	11-21-58	F 165.48	4111	4380 PB 4365	4154	M/A 500 g + Sf 30,000 g 4154-91	5-1/2	4378
Johns "B" Fe	ederal	8	В	24-17S-32E	12-19-58	F 152.82	4089	4360 PB 4335	4150	M/A 500 g + Sf 30,000 g 4150-4180	5-1/2	4359
Gackle, Albe	rt											
Graham, Joh	nn D.	1	K	7-18S-32E	1-14-58	P & A	3781	4510			5-1/2	4510
Kewanee Oil												
Miller "A" I		12	М	23-17S-32E	9-30-58	390	3992	4153 PB 4120	3900	Frac 20,000 3900-4052	7	4153
Talbert, Euger Phillips Stat		1	L	16-17S-33E	1-23-58	F 54	4200	4460	4278	M/A 750 + Sf 23,800 g	5-1/2	4460
DI III C		^		1/ 170 005	5 17 FO		43.00	4455	4001	4278-4432	5 1/0	1155
Phillips Stat Phillips Stat		3	K N	16-17S-33E 16-17S-33E	5 <b>-17-</b> 58 7 <b>-1</b> 8-58	F 55 F 61	4188 4195	4455 4500 PB 4494	4281 4304	M/A 500 g + Sf 4281-4430 M/A 900 g + Sf 40,000 g 4304-4457	5-1/2	
Western Oil F	ields, Inc.											
Phillips Stat		16	E	20-17S-33E	10-27-58	F 200	4215	4488	4176	R/A 1000 g + Sf 71,000 g 4176-4426	5-1/2	4488
Zapata Petrol Phillips Fede		2X	В	33-17S-33E	1-18-58	P 75.9	4176	4560	4416	Af 15,000 g 4416-60	5-1/2	4559
Phillips Stat	е	5	С	28-17S-33E	1-20-58	P 53	4192	PB 4520 4542	4287	Af 20,000 g 4287-4472	5-1/2	4541
Phillips Stat	е	6	F	28-17S-33E	1-18-58	P 58.6	4188	PB 4515 4512 PB 4472	4232	Sf 30,000 g 4232-4462	5-1/2	4512
Phillips Stat	е	9	0	28-17S-33E	2-15-58	P 40	4174	PB 4472 4542 PB 4461	4228	Sf 20,000 g 4228-4450	5-1/2	4541
Phillips Stat	e	9X	0	28-17S-33E	4-12-58	P 136	?	4448	4400	Af 15,000 g OH 4400-48	5-1/2	4400
Phillips Stat		10		28-175-33E	1-17-58	P 40.7	4172	4548	4404	Af 10,000 g 4404-28	5-1/2	
Phillips Stat		12		28-175-33E	1-19-58	P 48.3	4167	PB 4524 4500	4222	Af 10,000 g 4222-4432	5-1/2	4500
								PB 4460				

60404114					INIT.						
LEASE		ILL VIT	SEC., T., R.	DATE	PROD. TEST	ELEV.		TOP PAY	TREATMENT INTERVAL	OIL ST	
			MAI	JAMAR - (	GRAYBURG-	-SAN A	NDRES				
Zapata Petroleum Corp.											
Phillips State	13	$\mathbf{P}_{j}$	28-17S-33E	2-16-58	P 58	4158	4540 PB 4442	4218	R/A 2000 g + Sf 25,000 g 4218-4440	5-1/2	4539
Phillips State "B"	1	Р	19-17S-33E	2 <b>-1</b> 7-58	P 40	4098	4360 PB 4312	4034	Af 20,000 g 4034-4240	5-1/2	4352
Phillips State "B"	2	1	19-17S-33E	1-21-58	F 122.4	4120	4415 PB 4384	4324	R/A 6500 g 4324-48	5-1/2	4414
Phillips State "B"	3	Н	19-1 <i>7</i> S-33E	1-25-58	F 39	4167	4421 PB 4384	4080	Af 25,000 g 4080-4252	5-1/2	4420
Phillips State "B"	4	Α	19-17S-33E	5- 7-58	F 142	4223	4586 PB 4562	4166	Sf 30,000 g 4166-4503	5-1/2	4586
Phillips State "B"	5	В	19-1 <i>7</i> S-33E	6-19-58	F 88	4135	4458 PB 4430	4080	Sf 5300 g at 4080-90, 2500 g at 4118-30, 4000 g at 4172-80, & 7500 g at 420 -32 & 4378-4408		4457
Phillips State "B" Phillips State "B"	6 7	G	19-1 <i>7</i> S-33E 19-1 <i>7</i> S-33E	3- 1-58 2-18-58	F 415 F 207	4126 4082	4410 4390 PB 4356	4098 4102	Af 25,000 g 4098-4350 R/A 3000 g + Sf 30,000 g 4102-4344	5-1/2 5-1/2	
Phillips State "B" Phillips State "B"	8	O K	19-17S-33E 19-17S-33E	4-17-58 3-19-58	F 125 F 152	40 <i>7</i> 9 4060	4340 4375	4247 4120	Af 10,000 g OH 4247-4340 Af 25,000 g 4120-4330	5-1/2 5-1/2	
Phillips State "B"	10	F	19-1 <i>7</i> S-33E	3-30-58	F 119	4079	PB 4340 4410 PB 4380	4020	Af 7000 g at 4020-62, 8000 g at 4082-4108, & 10,000 g at 4290-4371		4409
Phillips State "B"	11	С	19-17S-33E	7- 6-58	F 146	4106	4390 PB 4362	4018	Sf 35,000 g 4018-4336	5-1/2	4390
Phillips State "B" Phillips State "B"	12 13		19-1 <i>7</i> S-33E 19-1 <i>7</i> S-33E	8-21-58 6- 6-58	F 93.6 F 84	4106 4076	4390 4619 PB 4250	4054 3984	R/A 34,000 g 4054-4319 Af 73,500 g 3984-4157	5-1/2 5-1/2	
Phillips State "B" Phillips State "B"	14 15		19-17S-33E 19-17S-33E	7-21-58 8-11-58	F 56 F 41.3	4074 4077	4325 4291	3962 4044	Sf 26,000 g 3962-4266 R/A 3000 g OH 4227-91 + Af 30,000 g 4044-4164	5-1/2	4325
Phillips State "C"	1	L	27-17S-33E	3- 2-58	P 105.72	4165	4610 PB 4461	4427	R/A 3000 g + Sf 10,000 g OH 4427-55	5-1/2	4427
				MASON	N, NORTH	- DELA	WARE				
Continental Oil Co. Thompson Federal	2	G	18-26S-32E	11- 2-58	P 40	3230	4418	4383	Sf 1000 g 4372-86	5-1/2	4418
				MON	NUMENT -	PADDO	CK				
Texas Company Phillips, J. R.	12	F	6-20S-37E	5- 7-58	Swb 55	3575	5250 PB 5248	5110	R/A 2400 g 5110-32, R/A 25,500 g 5172-5206, & Sf 20,000 5110-5198	5-1/2	5250
				MC	NUMENT .	- MCKE	E				
Texas Company Phillips, J. R.	11	D	6-20S-3 <i>T</i> E	5-31-58	F 4725 MC	F 3585	9814 PB 9812	9532	Natural 9532-9738	5-1/2	9814
				MC	OORE - DEV	/ONIAI	7				
Carlton Beal & Assoc. Moore	1	J	25-11S-32E	4- 7-58	P & A	4333	10,678			8-5/8	3492
				PADDO	CK, SOUTH	- GLC	DRIETA				
Cities Service Oil State "P"		М	32-22S-38E	12-23-58	F 260	3381	5811 PB 5808	5168	R/A 3500 g 5168-92	7	5809
	-										

COMPANY LEASE		ELL VIT	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TOP PAY	TREATMENT INTERVAL		TRING DEPTH
				PADDOCK,	SOUTH -	GLORII	ETA (cont.	)			
D 4	_						(00000	<u> </u>			
Pan American Petroleum State "T"		N	32-22S-38E	7-15-58	P 161	3398	5257 PB 5225	5200	R/A 500 g 5200-16	5-1/2	5257
Western Oil Fields, Inc. Gulf Drinkard	2	м	30-22S-38E	6- 1-58	TA	3322	5206			5-1/2	5176
					PEARL - G	QUEEN					
Cabot Carbon											
State N. M. "G"	1	L	28-19S-35E	5- 8-58	Swb 115	3734	4946 PB 4900	4733	Sf 10,000 g 4733-4871	5-1/2	4915
State N. M. "G"	2	K	28-19S-35E	5-14-58	P 176	3722	4921	4908	M/A 500 g + Sf OH 4908-21	5-1/2	4908
State N. M. "G"	3	М	28-19S <b>-</b> 35E	6- 5-58	F 406	3 <i>7</i> 35	4957	4929	M/A 400 g + Sf 20,000 g OH 4929-57	5-1/2	4929
State N. M. "G"	4	Ν	28-19S-35E	6-16-58	F 480	3718	4949	4919	M/A 500 g + Sf 20,000 g OH 4919-49	5-1/2	4919
State N. M. "G"	5	J	28-19S-35E	7- 7-58	F 480	3720	4945 PB 4931	4826	M/A 500 g + Sf 20,000 g 4826-36	5-1/2	4931
State N. M. "G"	6	0	28-19S-35E	8- 1 <b>-</b> 58	P 48	3718	4939	4911	Sf 20,000 g OH 4911-39	5-1/2	4911
Cactus Drilling											
Alves	1	P	19-19S-35E	7-17-58	P & A	3802	5173	4700	N . 1 OU 4770 4700	8-5/8	
Aztec State	1	A	31-19S-35E	3- 8-58	P 50	3777	4790	4780	Natural OH 4778-4790	5-1/2	
Featherstone Federal Gulf State A	1	A	6-20S-35E 29-19S-35E	11- 8-58 1- 2-58	P & A P 100	3698 3746	5044 4998 PB 4937	4752	Sf 15,000 g 4752-4898	5-1/2 5-1/2	
Gulf State A	2	Р	29-19S-35E	4-10-58	Swb 50	3755	4962	4957	Sf 10,000 g OH 4939-62	5-1/2	4939
Gulf State A	3	ĸ	29-19S-35E	7-29-58	P 63	3765	5002	4997	Sf 10,000 g OH 4997-5002		
Parks	1	F	29-19S-35E	5-31-58	Swb 83	3776	4963	4932	Natural OH 4932-63	7	4932
Calco Drilling Superior Federal	1	G	29-19S-35E	6-11-58	P 153	3768	5033 PB 5023	4801	500 M/A + Sf 15,000 g 4932-38 & M/A 500 g +	4-1/2	5029
Superior Federal	2	В	29-195-35E	10- 5-58	P 149	3766	5050	4814	Sf 10,000 g 5000-08 R/A 1000 g + Sf 31,500 g	4-1/2	5049
Gulf Oil Corp.	-		27 170 002	,, ,		0.00	PB 5047		4814-5008	, -	
Lea State "BG"	1	D	33-19S-35E	11- 4-58	F 120	3740	4970 PB 4954	4773	R/A 500 g + Sf 30,000 g 4773-4926	4-1/2	4970
Lea State "BG"	2	С	33-19S-35E	12- 9-58	F 224	3722	4950 PB 4945	4758	M/A 500 g + Sf 30,000 g 4758-4902	4-1/2	4950
State "IH"	1	J	29-19S-35E	6- 1-58	P 80	3770	5010 PB 5005	4782	M/A 500 g + Sf 4782-5000	4-1/2	5009
Hamon, Jake L. State E-8182	1	С	28-19S-35E	5- 5-58	P 96	3745	5000	4715	M/A 500 g + Sf 3000 g	4-1/2	4994
State E-8182	2	Ε	28-19S-35E	5-17-58	P 75	3741	5020	4734	OH 4994-5000 M/A 500 g + Sf 20,000 g	4-1/2	5020
State E-8182	3	D	28-19S-35E	6-18-58	P 104	3766	5000	4980	4734-54 Sf 15,000 g 4980-88	4-1/2	5000
State E-8182	4	F	28-19S-35E	5-22-58	F 371	3721	4960	4884	R/A 1500 g + Sf 15,000 g 4884-95	5-1/2	4960
Shell Oil Allen Estate	1	н	27-19S-35E	3-27-58	P 137	3722	4940 PB 4918	4701	M/A 250 g + Sf 29,000 g 4701-4870	5-1/2	4940
Hooper	2	В	27-195-35E	2-16-58	P 67	3726	4895 PB 4872	4677	M/A 750 g + Sf 30,000 g 4677-4846	5-1/2	4895
Kimberlin	2	Ν	22-195-35E	4-30-58	P 439	3745	4905 PB 4883	4842	M/A 100 g + Sf 21,000 g 4842-56		
Kimberlin	3	K	22-19S-35E	12-23-58	F 436	3749	4913 PB 4894	4836	Sf 25,000 g 4807-48	5-1/2	4913
McIntosh	2	Ε	27-19S-35E	5-21-58	P 50	3735	4930 PB 4907	4687	Sf 24,000 g 4687-4805	5-1/2	4930
McIntosh "B"	1	L	22-195-35E	5- 8-58	F 334	3753	4880 PB 4855	4762	Sf 25,000 g 4762-4851	5-1/2	4880

COMPANY LEASE	_	ELL VIT	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH		TREATMENT INTERVAL	OIL STRING
**				PEA	ARL - QUEE	N (con	t.)			
Shall Oil										
Shell Oil McIntosh "C"	1	В	28-19S-35E	3-14-58	P 166	3752	4949 PB 4923	4700	M/A 350 g + Sf 30,000 g 4700-4877	5-1/2 4949
McIntosh "C"	2	G	28-19S <b>-</b> 35E	11-10-58	P 107	3 <i>7</i> 37	4955 PB 4929	4698	M/A 250 g + Sf 20,000 g 4698-4816	5-1/2 4955
McIntosh "C"	3	Α	28-19S-35E	12-15-58	P 83	3747	4935 PB 4911	4677	M/A 300 g + Sf 30,000 g 4677-4842	5-1/2 4935
McIntosh "D"	1	P	21-19S-35E	1-31-58	P 45	3750	4923 PB 4886	4859	M/A 250 g + Sf 10,000 g 4859-73	5-1/2 4923
McIntosh "D"	2	1	21-19S-35E	11-24-58	P 64	3758	5030 PB 5004	4832	Sf 20,000 g 4832-4874	9-5/8 108
McIntosh "E"	1	Ν	21-19S-35E	4-19-58	P 72	3767	4953 PB 4933	4743	M/A 500 g + 3f 30,000 g 4743-4920	5-1/2 4962
Record	1	L	26-19S-35E	6- 5-58	TA	3715	4918 PB 4893			5-1/2 4918
State "PB"	2	С	27-19S-35E	5- 7-58	P 20	3737	4900 PB 4893	4579	M/A 750 g + Sf 4579- 4868	5-1/2 4899
Skelly Oil Hobbs "J"	1	Н	29-19S-35E	10-15-58	P 125	3749	4920	4898	M/A 250 g + Sf 15,000 g 4898-4912	8-5/8 1770
				P	EARSALL -	QUEEN	l			
Daniel Jahn M				_						
Beard, John M. Pearsall Federal	1	В	4-185 <b>-</b> 32E	9-15-58	F 50	3884	3760 PB 3747	3680	M/A 250 g + Sf 15,000 g 3680 <b>-</b> 98	4-1/2 3747
				PENROSE S	SKELLY - G	QUEEN-	GRAYBUR	RG		
Campbell, E. P. Cole, R. E.	1	J	16-22S-3 <i>T</i> E	5-13-58	F 38	3408	3705	3637	R/A 500 g + Sf 20,000 g 3637-88	4-1/2 3704
Gulf Oil Corp. Eunice Unit 1	1	K	19-215-3 <i>7</i> E	12- 5-58	F 2410 MCF	3515	3830	3476	M/A 500 g + Sf 30,000 g	5-1/2 3830
Mattern, H. T., "B"	12	? E	31-21S-37E	9-10-58	P 14	3492	PB 3690 3825 PB 3822	3774	3476-3580 M/A 250 g + Sf 20,000 g 3774-3821	5-1/2 3825
				QUERECHO	PLAINS -	PENNS	YLVANIA	AN		
61 II OII 6										
Shell Oil Co. Querecho Plains Unit	2	Ν	27-18S-32E	11-24-58	F 131		14,330 3 11,980	11,922	R/A 1000 g 11,922-935	5-1/2 13,004
				RANGER	LAKE - PEN	NNSYL\	VANIAN			
Cone, Gordon M. State "24" 2	2	Р	24-125-34E	11- 5-58	F 376	4150	10,375	10.3101	M/A 500 g 10,310½-320½	5-1/2 10.375
				RC	BERTS - GI			, .	3 - 7 2	.,,,
Ballar & Nilahala										
Boller & Nichols Iles	10	M	3-17S-32E	12-18-58	P 85	4170	4255 PB 4224	3952	Sf 30,000 g 3952-4222	5-1/2 4255
Maguire, Russell, & Thund	-		0.170.00-							
Phillips State	1	М	9-17S-33E	2-26-58	F 158	4210	4458 PB 4430	4309	M/A 500 g + Sf 5000 g 4309-21 & M/A 500 g + Sf 10,000 g 4400-10	5-1/2 4454
Maguire, Russell Phillips State 9	2	L	9-1 <i>7</i> S-33E	7-25-58	F 53	4210	4439	4329	R/A 1000 g + Sf 20,000 g	5-1/2 4436
Phillips State	3	Ν	9-17S-33E	12-28-58	F 120	4204	PB 4426 4432	4332	4329-4425 M/A 2000 g + Sf 30,000 g	5-1/2 4432
									4332-4426	

COMPANY LEASE		ELL VIT	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TOP PAY	TREATMENT INTERVAL		TRING DEPTH
				ROBER	RTS - GRAY	BURG	(cont.)				
McCormick, Len G., & A Phillips State	-		7-1 <i>7</i> S-33E	7- 9-58	F 192	4227	4510 PB 4465	4196	M/A 2000 g + Sf 29,000 g 4196-4433	5-1/2	4510
Nichols, Leonard State	7	Α	7-17S-33E	1-16-58	F 70	4225	4370	4206	Sf 15,000 g 4206-4346	5-1/2	4370
Santiago Oil & Gas Great Western State Phillips State	1	I J	6-17S-33E 7-17S-33E	11-16-58 11-16-58	P & A F 220	4231 4230	4400 4495	4192	R/A 1650 g + Sf 26,000 g		4400 4495
Phillips State	4	N	7-17S-33E	10-14-58	F 175	4237	PB 4467 4490 PB 4458	4184	4192-4424 R/A 2000 g + Sf 24,000 g 4184-4326		4490
			5	SALT LAKE,	SOUTH - I	PENNS		N	,		
Texas Company Richards, Audie	1	P	25-20S-32E	1- 8-58	P 68 BO+ 3203 MCF	3603 Pl	16,660 B 12,925	12,909	Natural 12,909-916	7	14,945
				SA	N SIMON	- YATE	<u>:s</u>				
Resler & Sheldon											
Gulf State Phillips State "B"	1	E L	28-215-35E 28-215-35E	9-23-58 2- 8-58	P. & A F. 50	3639 3645	3910 3920	3850	Wf 20,000 g 3850-63	8-5/8 5-1/2	
Phillips State "C"	1	Α	32-215-35E	2-18-58	F 60	3644	PB 3895 3847	3778	Wf 30,000 g 3778-3832	5-1/2	3847
Phillips State "C"	2	Н	32-21S-35E	5-28-58	F 55	3629	PB 3840 3942	3820	Wf 20,000 g 3820-3928	5-1/2	3942
Sinclair Oil & Gas State 407	5	D	33-21S-35E	6-21-58	F 66	3631	3950 PB 3914	3848	Sf 20,000 g 3848-90	5-1/2	3949
				SAUNDERS	- PERMO/I	ENNS	YLVANIA	N			
Amerada Petroleum Corp. Stevens, J. E.	4	н	33-14S-33E	5-16-58	F 345	4212	10,000 PB 9990	9862	R/A 1000 g 9862-9953	8-5/8	4159
Stevens, J. E.	5	T	33-14S-33E	9 <b>-29-</b> 58	F 234		10,022 B 10,012	9814	R/A 1000 g 9814-9954	8-5/8	41 59
Stevens, J. E.	6	В	33-14S-33E	11-14-58	F 160		10,040 PB 9999	9942	R/A 2000 g 9942-70	8-5/8	41 54
State S "J"	1	М	23-145 <b>-</b> 33E	4- 1-58	F 528		10,052 B 10,047	9754	R/A 1000 g 9754-9932	8-5/8	4160
State S "J"	2	L	23-14S-33E	7- 1-58	F 240		10,015 PB 9939	9766	R/A 1000 g 9766-9880	7-5/8	4157
State S "J"	3	Ν	23-14S-33E	8-17-58	F 353	4198	10,000 PB 9986	9754	M/A 1000 g 9754-9801	8 <b>-</b> 5/8	4169
State S "J"	4	E	23-14S-33E	9-24-58	F 232	4205	9950 PB 9942	9765	R/A 500 g 9765-91	8-5/8	4169
State S "J"	5	D	23-145-33E	11-11-58	F 248	4207	9986 PB 9975		R/A 500 g 9857-70	8-5/8	4154
Atlantic Refining State "R"	2	Α	27-14S-33E	11- 6-58	F 323	4206	9950 PB 9932	9802	M/A 1000 g 9802-76	5-1/2	9950
Fish, Northwest Const. Ir Gray, James W., "B"	nc. 1	F	35-14S-33E	1- 2-58	F 480		10,080	9950	M/A 1000 g + R/A 3000 g	5-1/2	10,080
Saunders, Maud, "A"	4	E	34-145-33E	1-26-58	F 240		10,070	9866	9950-10,020 R/A 3500 g 9866-9960	5-1/2	10,010
State "A"	1	С	35-14S-33E	2-27-58	F 300		PB 9980 10,080	9970	R/A.1000 g 9970-10,000	5-1/2	10,061
State "A"	2	L	26-14S-33E	6-15-58	P & A		10,025			8-5/8	4150

COMPANY LEASE		LL VIT	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH		TREATMENT INTERVAL		TRING
			SAL	JNDERS -	PERMO/PEN	INSYL	ANIAN	(cont.)			
Gulf Oil Corp. Saunders, Maud, "X"	4	L	34-145-33E	7-17-58	F 274	4209	10,010 PB 9980	9844	R/A 500 g 9844-9940	5-1/2	2 10,010
Phoenix Enterprises Atlantic State	1	Ν	27-14S-33E	12- 9-58	F 241	4212	9992	9807	R/A 1000 g 9807-9985	5-1/2	9992
Shell Oil Co. State "A"	7	G	34-145-33E	6-30-58	F 174	4208	10,058 B 10,029	9850	R/A 1000 g 9850-77, R/A 500 g 9916-88	5-1/2	10,057
State "A"	8	В	34-14S-33E	7-14-58	F 296	4208		9970	R/A 250 g 9970-98	5-1/2	10,068
Texas Company State N. M. "AN"	4	Р	22-14S-33E	6-26-58	F 416		10,000	9730	R/A 1000 g 9730-9912	5-1/2	10,000
State N. M. "AN"	5	1	22-14S-33E	11-19-58	P 58	4213	PB 9999 10,000 PB 9998	9741	R/A 3500 g 9741-46 & R/A 2500 g 9816-9940	5-1/2	10,000
State N. M. "AN"	6	0	22-14S-33E	12-10-58	F 322	4213	10,000 PB 9916	9574	Perfs. 9756-9880	5-1/2	10,000
State N. M. "BU"	2	Р	28-14S-33E	3-26-58	F 177		10,005 PB 10,002	9914	M/A 500 g + R/A 1000 g 9914-40	5-1/2	10,005
Texas Pacific Coal & Oil State N. M. "X"	1	D	26-14S-33E	8- 7-58	F 252 +	4209		9748	Natural 9748-9908	8-5/8	41 <i>7</i> 9
State N. M. "X"	2	С	26-14S-33E	12-11-58	550 MCF F 215	4201	PB 9984 10,000 PB 9848	9750	R/A 500 g 9750 <b>-</b> 98	5-1/2	9953
				SAV	YER - SAN	I AND					
DeKalb Agricultural Asso Ohio Federal	c.,	Inc.	24- 9S <b>-</b> 37E	10-28-58	P 16	3969	5014	4972	Wf 4000 g OH 4972-5006	8-5/8	414
				SAWVED	, SOUTH -	SANI	PB 5006				
Robinson Bros.				SATTER	, 300111	3/14 /	THURLS				
Union Federal Warren Federal	1	Ŋ	5-10S-38E 6-10S-38E	6- 3-58 ?	T A T A	3925 3935	5066 5062 PB 5035			5-1/2 5-1/2	5063 5061
Rowan Oil Federal	1	Р	33- 9S-38E	1-12-58	P 157	3922	5032	4950	R/A 10,000 g 4950-78	5-1/2	5031
Western Drilling of Longs Atlantic Federal	view 1	, Texa	6-10S-38E	7-17-58	P 65	3941	PB 5000	40.41	11/4 500 - 40/4 00 0	5 1 /O	50//
							5067 PB 4997	4941	M/A 500 g 4964-80, & R/A 18,000 g 4942-96	5-1/2	
Federal	'	М	28- 9S-38E	5-22-58	F 43	3923	5037 PB 5021	4964	M/A 500 g 4964-94, & R/A 5000 g & 2000 g,+ M/A 500 g 5000-10	5-1/2	5037
		/		SHOE BAR,	NORTH -	PENNS	YLVANIA	N			
Sinclair Oil & Gas Danglade, F. J.	1	J	15-16S-35E	8-29-58	140	_	12,978 B 11,472	10,954	Af 500 g 10,954-980	7	12,978
				SK	AGGS - G	LORIET	A				
Texas Company Weir, C. H., "B" (owdd)	) 1	Н	11-20S-3 <i>7</i> E	6-23-58	P 55	3600	9671 PB 6898	5266	Af 500 M/A & 500 R/A 5266-5310	5-1/2	8000
				TA	TUM - WO	LFCAN	<u>I</u> P				
Union Oil of California Anderson, W. H. 7	1	н	7-13S-36E	6-17-58	F 50		10,537 3 10,324	10,316	M/A 250 g 10,316-321	5-1/2	10,537

COMPANY LEASE		ELL VIT	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TOP	TREATMENT INTERVAL	OIL ST	
				TATUA	A - WOLFO						
				1711011		7 11 11	<u></u>				
Union Oil of California Atwood-Braeley 5	1	L	5-13S-36E	4- 8-58	P & A		10,451			5-1/2	10,443
Duncan, R. W., "B" 6	1	Н	6-13S-36E	2-21-58	F 276	4020	10,356 10,428 10,489	10,314	M/A 500 g 10314-336 & 10,442\frac{1}{2}-446\frac{1}{2}	5-1/2	10,528
					TEAS - Y		,				
Cities Service Oil											
McDonald, Jewett, "C'	' 1	Ε	18-20S-34E	10- 9-58	P 16	3623	3524	3332	M/A 500 g + R/A 3000 g OH + Sf 10,000 g 3266-3		3266
Southern California Petro			•				0.540			/0	0.403
Federal Bobb "C"	2	J	13-20S-33E	7-19-58	TA	3611	3540 PB 3420			5-1/2	3491
Federal Bobb "C"	3	Н	13-20S-33E	3- 4-58	P 76	3612	3499	3463	Natural OH 3463-99	5-1/2	
Federal Bobb "C"	4	В	13-20S-33E	12-14-58	P & A	3608	3536			8-5/8	992
					TERRY - BLI	NEBRY					
Magnolia Petroleum Stephens Estate	2	М	24-215-37E	7-15-58	F 96	3413	7245 PB 5913	5681	R/A 3000 g 5681-5774	7	2930
Western Oilfields, Inc.				10 10 50		0.440	1000			10 0/0	105
Bunin, N. B., Estate	1	Α	13-215-3 <i>7</i> E	10-19-58	P & A	3468	6000			13-3/8	125
				TOW	NSEND - V	VOLFCA	MP				
Austral Oil Expl.											
Snyder, W. M., "B"	2	J	6-16S-36E	5-18-58	F 312		10,703	10,653	M/A 500 g 10,653-671	8-5/8	4725
Snyder, W. M., "C"	1	Н	6-16S-36E	3-15-58	F 192	3959	10,684 10,717 10,703	10,674	M/A 500 g 10,674-694	5-1/2	10,717
Snyder, W. M., "D"	1	F	6-16S-36E	7-17-58	F 274	3968	10,728	10,604	1.	/-	
Snyder, W. M., "E"	1	В	6-16S-36E	7 <b>-</b> 16-58 7 <b>-</b> 4-58	F 276 F 85	3967 3960	10,727 10,721		R/A 2000 g 10,588-650 Perfs. 10606-708	8 <b>-</b> 5/8 8 <b>-</b> 5/8	
Snyder, W. M., "F"	•	С	5-16S-36E	/- 4-36	F 03		10,721	10,000	rens, 10000-700	0-3/0	4/13
Cabot Carbon						10.10	10.400	10.05/		F 1 /0	10.104
State N. M. "F"	1	L	4-16S-35E	6- 2-58	F 624		13,403	10,336	Natural 10,356-374	5-1/2	13,184
Texas Pacific Coal & Oi							,			5 1 /O	10.70/
State N. M. "T"	3	Ν	6-16S-36E	4- 8-58	F 258		10,737	10,610	M/A 1000 g 10650-700	5-1/2	10,736
State N. M. "T"	4	K	6-16S-36E	8- 9-58	F 168	3969		10,607	M/A 1000 g 10,607-664	5-1/2	10,727
					TUDD 0011	NIVADO					
				,	(Gas-Oil,						
Gulf Oil Corp.									/	-	70/0
Scarborough Estate "TT	" 2	Н	31-22S-38E	2-18-58	F 2100 MG		7060 PB 7052	5982	M/A 1250 g + Sf 30,000 g 5982-6229	7	7060
				3-10-58	F 27 BO			6813	R/A 10,000 g 6813-7051		
				<u>\</u>	ACUUM -	QUEEN					
				_							
Yates, S. P. Shell Angle State "B"	1	F	10-17S-34E	2- 5-58	P & A	4071	3960			4-1/2	3960
				VACUUM	- GRAYBU	RG-SAN	ANDRES	5			
Carper Drilling C											
Carper Shell 35	1	Ν	35-16S-34E	3-27-58	P & A	4062	4850			7	1677
Drilling & Exploration State "M"	5	Р	29-17S-35E	1-20-58	TA	3966	3800			5-1/2	3260

COMPANY LEASE	WELL UNIT	SEC., T., R.	COMP. DATE	INIT. PROD. TEST	ELEV.	TOTAL DEPTH		TREATMENT INTERVAL	OIL ST	
		VA	CUUM - G	RAYBURG-S	AN AN	NDRES (co	ont.)			
Magnolia Petroleum State Bridges	93 J	3-175-34E	9-10-58	P 19	4072	4711	4675	R/A 18,000 g OH 4660-47	11 5-1/2	2 4660
Yates, S. P. Ohio Angle State "B"	2 E	2-17S-34E	2-12-58	P 52	4063	4721		Natural OH 4652-4721	4-1/2	4652
Zapata Drilling Adams & Peterson Shel State Phillips State 28	1 O 1 A	23-17S-35E 28-17S-35E	1-17-58 11- 7-58	P & A P 23	3924 3951	4635 4706 PB 4668	4278	Sf 50,000 g 4278-4594	8-5/8 5-1/2	
Phillips State 28	2 F	28 <b>-</b> 17S <b>-</b> 35E	12-11-58	P 52	3957	5006 PB 4546	4336	Af 6000 g 4336-99, 10,000 g 4440-54, and 4490-453		3000
			VACUUM,	SOUTH -	BONE	SPRINGS				
Hamon, Jake L. Texas Gulf State "A"	1 K	27-18S-35E	7-23-58	F 153	3895	10,975 PB 9126	9080	Perfs 9080-9124	5-1/2	10,975
Pure Oil Peoples Securities State Lea "F"	1 L 1 P	27-18S-35E 22-18S-35E	6-25-58 7- 4-58	P & A P 126	3902 3895	11,160 11,235 PB 8935	8795	R/A 500 g 8795-8820	9-5/8 5-1/2	3801 10,815
Sinclair Oil & Gas State Lea 403	1 D	22-18S-35E	4-24-58	F 478	3899 P	15,000 B 10,278	8504	Natural 8504-14	5-1/2	10,325
			VACUU	M, SOUTH	- DEVO	NAINO				
Magnolia Petroleum State Sec. 27	1 B	27-185-35E	10-31-58	F 301		11,800 B 11,752	11,650	Natural 11,650-668	7-5/8	11,800
Sinclair Oil & Gas State Lea 401	2 A	21-185-35E	6-13-57	F 434			11,726	M/A 500 g 11,726-756	9-5/8	5002
State Lea 403 State Lea 405	2 M 1 C	22-18S-35E 27-18S-35E	8- 8-58 6- 5-58	P & A Swb 350	3903 3893	B 11,762 11,978 11,783 B 11,781	11,769	M/A 250 g + R/A 500 g 11,769-774		4000 11,783
Union Oil of California South Vacuum Unit 35		35-18S-35E	1-26-58	F 1735		11,848 B 11,811	11,546	M/A 500 g 11,643-680	5-1/2	11,846
			VACUUM, S	OUTH - D		AN-MCKI	EE			
Pure Oil										
South Vacuum Unit 35	2 1	35-18S-35E	10- 1-58	F 756 BO		13,919 B 13,828	11,680	M/A 500 g 11,680-730	7	11,953
			10- 4-58	502 MCF			13,620	M/A 500 g + R/A 2400 g 13,620-823		
				WARREN -	MCKEE					
Continental Oil										
Semu McKee Warren Unit McKee Fo	63 G ed 25 O		3-4-58 5-6-58	F 135 F 317	3556 3525	9250 9218 PB 9214	9106 9009	Sf 12,000 g 9106-9172 Natural 9030-9132	5-1/2 5-1/2	
			WAR	REN - BLIN (Gas-Gas,		UBB				
Continental Oil										
Warren Unit BT	26 M	27-20S <b>-</b> 38E	7-24-58	7580 MCF + 50 BO	3540	6680	6346	Sf 15,000 g 6346-68, Sf 8,000 g 6455-6554, Sf	7	6679
				3750 MCF + 34 BO			5786	3000 g 6568-86 Sf 18,000 g 5786-6109, Sf 6000 g 6144-6202		

COMPANY LEASE	WEI		SEC., T., R.	COMP.	PROD. TEST	ELEV.	TOTAL DEPTH	TOP	TREATMENT INTERVAL		TRING DEPTH
				WILSON	- YATES-S	EVEN	RIVERS				
Carper Drilling Gulf State	1	D	20-215-35E	12-31-58	P & A	3660	3884			8-5/8	275
Resler & Sheldon Machris State	1	0	25-21S-34E	8-24-58	P & A	?	3888			8-5/8	265
Wilson Oil State Nineteen	1	A	19-215-35E	9-20-58	P 49	3645	3848 PB 3842	3788	M/A 250 g + Sf 15,000 g 3788-3804	5-1/2	3842
Yates, S. P. Phillips State	1	G	14-215-34E	6-28-58	F 500 MCF	3697	3755 PB 3753	3634	Wf 35,000 g 3634-3723	5-1/2	3755
					YOUNG - (	QUEEN					
Beard, John M.											
Young	5	L	20 185 <b>-</b> 32E	4-12-58	P 60	3750	4013 PB 4010	3746	Sf 36,750 g 3746-3980	5-1/2	4012
Gulf Oil Corp. Lea State "HS"	3	F	16-18S-32E	7- 2-58	T A	3792	3900 PB 3853			4-1/2	3900
Maxwell Oil Federal Fox	1	P	8-185-32E	7-14-58	P 10	3789	3819	3797	R/A 500 g + Sf 25,000 g OH 3797-3819	8-5/8	1072
McCurdy-Trammel Joint Young	Acct.		17-18S <b>-</b> 32E	4-13-58	F 60	3784	3820 PB 3813	3757	Sf 32,970 g 3757-72	5-1/2	3816
					WILDCATS	5					
Aldridge & Stroud Continental Federal	1	L	21-26S-33E	5- 8-58	P & A	3251	4990			8-5/8	1236
Alsabrook, O. D. Saunders	1	J	3-185-38E	5-16-58	P & A	3663	5196			8-5/8	300
Black, W. H. State 28	1	Α	28-20S-35E	6- 4-58	P & A	3690	4193			10	1190
British American Oil Pro New Mexico "C"		G	22-21S-35E	7-29-58	P & A	3583	4009			8-5/8	332
Brown & Krug Ben Federal	1	ı	15-26S-32E	8-23-58	P & A	31 <i>7</i> 9	4649			10-3/4	300
Carper Drilling Carper Aztec Carper Helbing Corbin R	1	H	20-225-35E 22-165-38E 10-185-33E	2-21-58 11-15-58 6-14-58	P & A P & A T A	3533 3720 4016	4461 12,411 6942			8-5/8 8-5/8 7	
Champlin, Joe N. Leonard Federal	1	E	13-26S-37E	3-24-58	P & A	3015	9772 PB 6590			8-5/8	<b>37</b> 90
Continental Oil Bradley 19 Federal	1	D	19-26S-34E	12-29-58	P 38	3387	5370	5302	M/A 500 g + Sf 500 g 5302 <b>-</b> 08	5-1/2	5370
Dixon 27 Federal Webb, Gladys, et al	. 1	L	27-26S-33E 27-11S-3 <i>7</i> E	11-20-58 8-14-58	P & A P & A	3275 3949	5094 13,212		3302-00	8-5/8 9-5/8	
Delfern Oil Lea State "C"	1	Р	18-1 <i>7</i> S-34E	9-30-58	P & A	4112	12,010 PB 3850			8-5/8	4754
Felmont Oil Etcheveery Unit	1	Α	5-15S-34E	6-20-58	P & A	4142	14,842			9-5/8	4465
Forest Oil State "A"	1	Α	26-16S-33E	1-21-58	F 325		11,592 B 11,557	11,450	M/A 500 g + R/A 2000 g 11,450-547	5-1/2	11,591
						,	0 11,337		11,750 57/		

COMPANY LEASE		ELL VIT	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TOP PAY	TREATMENT INTERVAL		TRING DEPTH
					WILDCATS	(cont.)					
Forster Drilling Federal	1	Р	25-19S-34E	11- 8-58	P 52	3745	5105 PB 4250	4085	R/A 500 g + Sf 5000 g 4084-97	5-1/2	5105
Harper & Huffman Featherstone Federal	1	Α	21-20S <b>-</b> 35E	9-20-58	P & A	3719	4298			8-5/8	317
Hudson & Hudson Federal	2	М	4-20S-34E	3- 6-58	P & A	3628	3782			8-5/8	1185
Jackson, F. R. State	1	Е	22-24S-33E	6- 9-58	P & A	?	5504			8-5/8	690
Jefson Oil & Bolin Oil New Mexico State	1	L	16-16S-33E	10-28-58	P&A	?	4452 PB 4002			5-1/2	4031
Leonard Oil Boeliner	1	1	34-19S-32E	3- 3-58	P & A	3559	3161			8-5/8	1005
Lowe, Ralph Ohio State Schenck	1	A A	1-19S-35E 20-13S-38E	11-29-58 7-11-58	P & A P & A	3836	12,020 12,530 8 12,490				4270 10,800
Maguire, Russell Whitehead	1	Н	5-15S-38E	8-12-58	P & A	3779	13,180			8-5/8	4835
McPherson, R. G. Isaacs, B. J.	1	Ν	4-18S-38E	7- 2-58	P & A	3670	5098			8-5/8	300
Miller, Charles P. Federal	1	F	8-26S-33E	7-26-58	P & A	3293	4898			8-5/8	426
Ohio Oil Cole, Marshall E.	1	Α	13-13S-3 <i>7</i> E	10-13-58	P & A	3863	12,728			9-5/8	4616
Pan American Petroleum Buffalo Unit		р <b>.</b> Н	4-19S-33E	5- 4-58	7302 MCF	3741	14,891 8 13,795	13,270	Natural 13,270-305	7	14,399
Penrose, Neville G. Leonard State November State Penrose Pure State	1 1	A G D	12-20S-35E 36-10S-37E 2-17S-33E	1- 7-58 8-20-58 6- 4-58	P & A P & A P & A	3652 3894 ?	4991 12,140 170			8 <b>-</b> 5/8 8 <b>-</b> 5/8	258 4340
Phillips Petroleum New Mexico "B"	1	Н	22-17S <b>-</b> 33E	12-19-58	P 86	4162	12,300	10,662	M/A 500 g + R/A 5000g	5-1/2	11,396
Republic Natural Gas Federal "F"	1	F	12-23S-35E	7- 4-58	P & A	3443	6510		10,662-716	7-5/8	3904
Riley, George W., Inc. State 7	1	P	7-24S-33E	10-?-58	P & A	3586	5165			8-5/8	1043
Samedan Oil Corp. Federal	1	Ε	7-19S-39E	3-26-58	P & A	3619	5857			8-5/8	3075
Skelly Oil Blue Quail Unit	1	N	19-10S-34E	3- 8-58	P & A	4229	13,272			9-5/8	4120
Smith, Ray Federal	1	Е	31-25S-32E	10- 2-58	P & A	3311	4610			8-5/8	1415
Southern Minerals Corp. Simmons State N. M.	1	В	4-19S-36E	10- 3-58	P & A	3805	5494			8-5/8	1826
Tennessee Gas Transmiss State Gulf "A"	ion 1	Z	22-11S-36E	4- 1-58	P & A	4020	13,112			9-4/8	4376

					INIT.				1		
COMPANY	WE			COMP.	PROD.		TOTAL		TREATMENT	OIL ST	
LEASE	UN	NIT_	SEC., T., R.	DATE	TEST	ELEV.	DEPTH	PAY	INTERVAL	SIZE	DEPTH
					WILDCATS	(cont.)					
					MEDCAIS	(сош.)					
Texas Company											
Shaw Federal	1	В	18-25S <b>-</b> 32E	8-26-58	P & A	3437	8511			9-5/8	4330
T CIC DI											
Texas Gulf Prod. State "K"	1	F	1-17S-33E	4- 9-58	P & A	41.50	11 722			0.5/0	4//5
Sidle K	1	г	1-1/3-336	4- 9-30	FAA	4159	11,733 PB 5288			9-5/8	4005
State "L"	1	Р	2-17S-33E	3-24-58	P & A	4163	5270		•	13-3/8	388
			,				0270			10 0/0	000
Toreador Royalty Corp.											
Sinclair Federal SHU	4	Α	5-26S-36E	8-30-58	P & A	3009	4015			8-5/8	268
11-1-1 C											
United States Smelting, R States "A" 31	etin	ing &	Mining 31-135-32E	1_ 4_50	D 9 A	1271	12 750			0.5/0	2770
States A 31	'	п	31-133-326	1- 6-58	raa	4371	12,750			9-5/8	3//0
Williams, George H.											
Federal Johnson	1	M	13-24S-34E	9-14-58	P & A	3483	6455			8-5/8	1033
							PB 4800				
Yates, H. E. (McCurdy, E											
Yates Sweeney (owdd)	1	C	25-18S-32E	10- 4-58	P & A	3777	9593			7	2747
				мс	KINLEY	COUN	ITV				
				Me	KIIVELI	0001					
				RED M	OUNTAIN	- MESA	VERDE				
Chaco Oil Co.		_									
Santa Fe - Pacific	3	Р	20-20N-9W	7-31-58	P&A	6437	528				
				LINDE	SIGNATED	- MESA	VERDE				
				OTTOL	JOHANES	MESA	VERDE				
Douglas Corp. & C. Silve	r										
Navajo 17	1	D	17-19N-5W	4-27-58	75	6614	1950		SOF 1885-1900	5-1/2	1949
							PB 1920				
Mesa Retailers, Inc. Ferris	3	J	18-18N-10W	12_15_50	15	6515	416		OH 402-416	4-1/2	?
rerris	3	J	10-1014-1044	12-13-30	15	0313	410		On 402-416	4-1/2	r
					DRY WILE	DCATS					
Chaco Oil											
Red Mountain	1	Р	20-20N-9W	7-31-58	P & A	6471	3935			8-5/8	96
Eastern Petr. & C. Silver											
Federal 27	1	J	27-19N-5W	2-20-58	P & A	6620	2114			8-5/8	40
reacial 27	•	-	2	2 20 00		0020	2			0 0/0	
Phillips											
Navajo "M"	1	M	9-17N-16W	4- 8-58	P & A	6857	1160			5-1/2	100
Sinclair Oil & Gas S.F. 82 Chaco Wash	1	Α	25-19N-10W	9-29-58	P & A	6537	3385			9-5/8	97
S.F. 166 N. Carica	i	M	3-17N-7W	10-6-58	P&A	6612	3360			8-5/8	64
Richardson-Federal	i	A	26-20N-13W	8-25-58	P&A	6225	3251			10-3/4	96
S.F. 206 Sargent	1	A	11-20N-11W		P & A	6354	3825			10-3/4	102
Superior Oil	,	D	22 101 171	1 07 50	D 0 4	//05	2501			10.074	073
Navajo "K"	1	Р	32-18N-16W	1-2/-58	P&A	6695	2501			10-3/4	271
Villard & Reynolds											
Federal	1	1	26-19N-7W	1-10-58	P & A	6850	4426			9-5/8	123
Western Drilling			14.101.10	0.07.55		7400	1001				
Federal 14	1	E	14-16N-12W	2-2/-58	P & A	7400	1821				

COMPANY LEASE	WELL UNIT	SEC., T., R.	COMP.	PROD. TEST	ELEV.	TOTAL DEPTH	TREATMENT INTERVAL	OIL ST	RING DEPTH
			MO	RA COUN	ITY				
				WILDCATS					
Continental Oil Mares Duran	1 L	14-23N-1 <i>7</i> E	7-27-58	P & A	7704	7765		13-3/8	221
			OTE	RO COUN	YTY				
				WILDCATS					
Zapata Petroleum Corp Federal 14	1 M	14-20S-14E	3-28-58	P & A	6906	5043		9-5/8	2143
			QU	AY COU	NTY				
				WILDCATS					
Burk Royalty Co. Dennis, Elder	1 K	27-10N-31E	10-3-58	P & A	?	2710		8-5/8	160
Sunray Mid-Continent N. M. State "N"	Oil 1 P	16-14N-32E	10-20-58	P & A	3925	2850		9-5/8	629
			RIO A	RRIBA CO	DUNTY				
			BALLARD	- PICTURED	CLIFFS				
El Paso Natural Gas									
Canyon Largo Unit	14 1	29 <b>-</b> 25N- 7W	6-18-58	1583 MCF	6630	2315 CO 2292	SWF 2224-86	5-1/2	2314
Canyon Largo Unit	15 C	30 <b>-</b> 25N- 7W	6-13-58	144 MCF	6596	2278 PB 2244	SWF 2176-2240	5-1/2	2277
Canyon Largo Unit	16 A	30-25N- 7W	6- 9-58	976 MCF	6925	2613 CO 2590	SWF 2512-82	5-1/2	2611
La Plata Gathering Sys		7.051. 711	7.05.50	007 1465	1507		CWE 007/ 0070	5.1/0	0415
Foster Foster	1 H 2 F	7-25N- 7W 7-25N- 7W	7-25-58 8- 2-58	236 MCF 295 MCF	6507 6561	2416 2449	SWF 2276-2378 SWF 2313-2392	5-1/2 5-1/2	2415 2448
			BLAN	ICO - MESA	VERDE				
El Paso Natural Gas C				0537.1105					
Abraham "B"	2 A	14-30N- 6W	8- 1-58	3516 MCF	6359	5759 CO 5711	SWF 5246-5706	7-5/8	3472
Abraham "B"	3 N	15-30N- 6W	6-19-58	4058 MCF	6312	5677 CO 5627	SWF 5188-5580	7-5/8	3410
Abraham "D" Barron-Kidd	1 H 8 H	11-30N- 6W 29-30N- 6W	7-13-58 4 <b>-1</b> 4-58	2083 MCF 4579 MCF	6315 6277	5727 5624	SWF 5210-5622 SWF 5056-5518	7-5/8 7 <b>-</b> 5/8	3402 3371
Rincon Unit	101 L	1-26N- 7W	4-26-58	1705 MCF	6516	CO 5578 5278	SWF 5022-5156	7-5/8	3033
Rincon Unit	102 M	11-26N- 7W	5-10-58	2483 MCF	6520	CO 5230 5214	SWF 4940-5160	7-5/8	2855
Rincon Unit	113 H	20-27N- 6W	4-30-58	3324 MCF	6589	CO 5183 5584	SWF 4842-5554	7-5/8	3342
Rincon Unit	123 M	13-27N- 7W	4-10-58	2738 MCF	6723	CO 5570 5717	SWF 4950-5656	5-1/2	5716
Rincon Unit	124 H	24-27N- 7W	2- 8-58	2413 MCF	6702	CO 5687 5508	SWF 5290-5446		
San Juan Unit 27–4	15 B	6-27N- 4W	7- 9-58	4618 MCF	7172	CO 5454 6429	SWF 6174-6334	7-5/8	4276
San Juan Unit 27–4	18 M	4-27N- 4W	7- 8-58	4722 MCF	7177	CO 6388 6436	SWF 6206-6362	7-5/8	4300
San Juan Unit 28-4	15 M	29-28N- 4W	7- 3-58	3392 MCF	<b>724</b> 5	CO 6365 6553 CO 6535	SWF 6332-6510	7-5/8	4380

COMPANY LEASE	WELL	SEC., T., R.	COMP.	PROD. TEST	ELEV.	TOTAL DEPTH	TREATMENT INTERVAL	OIL S	TRING
			BLANCO	- MESAVERD	E (cont.)				
51.D. N 1.C.									
El Paso Natural Gas San Juan Unit 28–4	16 H	30-28N- 4W	8- 6-58	3624 MCF	7329	6672	SWF 6416-6592	7-5/8	4470
San Juan Unit 28–5	26 H	14-28N- 5W	7-12-58	3852 MCF	7294	CO 6625 6676 PB 6624	SWF 6336-6520	7-5/8	4462
San Juan Unit 28–5	27 B	15-28N- 5W	2-13-58	3005 MCF	6691	6025 PB 5961	SWF 5786-5936	7-5/8	3875
San Juan Unit 28-5	28 H	17-28N- 5W	2-17-58	4102 MCF	6547	5827 CO 5785	SWF 5616-5762	7-5/8	3613
San Juan Unit 28-5	29 B	18-28N- 5W	3- 2-58	5810 MCF	6704	5951 PB 5889	SWF 5424-5888	7-5/8	3763
San Juan Unit 28-5	30 B	22-28N- 5W	7-26-58	4005 MCF	6694	5987 CO 5952	SWF 5422-5930	7-5/8	3778
San Juan Unit 28–5	31 G	13-28N- 5W	8-10-58	3502 MCF	?	6767			
San Juan Unit 28-5	32 G	30-28N- 5W	10-16-58	4105 MCF	6582	5810	SWF 5546-5718	7-5/8	3634
San Juan Unit 28-7	84 G	5-27N- 7W	6- 2-58	2678 MCF	6653	CO 5760 5615	SWF 5408-5554	7-5/8	3361
San Juan Unit 28–7	85 A	6-27N- 7W	5-13-58	2831 MCF	6193	PB 5563 5120	SWF 4810-5114	7-5/8	4664
San Juan Unit 28-7	87 L	8-27N- 7W	8-11-58	TA	6656	CO 5116 5544	SWF 5372-5486	7-5/8	3282
San Juan Unit 29-5	39 M	23-29N- 5W	6-14-58	1670 MCF	6901	PB 5494 6200	SWF 5984-6120	7-5/8	4007
San Juan Unit 29-7	63 H	10-29N- 7W	3- 8-58	4053 MCF	6376	CO 6168 5652	SWF 5022-5066	5-1/2	5647
San Juan Unit 29-7	65 B	22-29N- 7W	2-17-58	4797 MCF	6793	PB 5612 5964	SWF 5344-5885	5-1/2	5960
San Juan Unit 29-7	66 N	22-29N- 7W	5-13-58	5315 MCF	6795	CO 5888 5948	SWF 5316-5898	7-5/8	3757
San Juan Unit 29-7	67 N	23-29N- 7W	3- 8-58	5171 MCF	6291	CO 5911 5465	SWF 5260-5402,	7	3300
San Juan Unit 29-7	68 N	36-29N- 7W	4- 9-58	5154 MCF	6821	5993	4854 <b>-</b> 4932 SWF 5380 <b>-</b> 5970	7-5/8	3816
San Juan Unit 30–4	28 H	31-30N- 4W	9-13-58	2523 MCF	7583	PB 5978 7003	SWF 6538-6924	7-5/8	4579
San Juan Unit 30–5	21 K	24-30N- 5W	9-21-58	2620 MCF	7040	CO 6950 6490	SWF 5954-6360	7-5/8	4160
San Juan Unit 30–6	25 H	19-30N- 6W	5-23-58	5012 MCF	6388	CO 6408 5717	SWF 5202-5650	5-1/2	2262
San Juan Unit 30-6	26 M	19-30N- 6W	5- 2-58	4903 MCF	6226	CO 5674 5592	SWF 5022-5564	7-5/8	3362
San Juan Unit 31–6	13 L	4-30N- 6W	8-21-58	2976 MCF	6349	CO 5574 5786	SWF 5234-5686	7-5/8	3439
Manualia Datualaum						PB 5757			
Magnolia Petroleum Jicarilla "F"	4 A	23-27N- 3W	8 <b>-</b> 27-58	1400 MCF	7087	6160 PB 6127	SWF 5633-6104	7-5/8	4075
Northwest Production Jicarilla "E"	13 M	3-26N- 3W	5-16-58	P & A	6977	5985	SWF 3700-52, 5837- 5842	7-5/8	3880
Pacific Northwest Pipel	ine Corn					PB 3772	3042		
San Juan Unit 28-4	17 A	20-28N- 4W	8-27-58	2580 MCF	7340	6690 CO 6644	SWF 6454-6634	7-5/8	4471
San Juan Unit 28–4	18 M	31-28N- 4W	9- 6-58	6159 MCF	7323	6560 PB 6555	SWF 5970-6530	7-5/8	4420
San Juan Unit 28-6	87 M	20-28N- 6W	3-18-58	5258 MCF	6514	5677 PB 5638	Wf 5622-4962	7-5/8	3507
San Juan Unit 28–6	88 L	35-28N- 6W	7-30-58	4393 MCF	6551	5700 PB 5682	Wf 4972-5638	7-5/8	3500
San Juan Unit 29-5	18 K	5-29N- 5W	9-17-58	5211 MCF	6643	5990 PB 5980	SWF 5472-5942	7-5/8	3829
San Juan Unit 29-5	25 G	18 <b>-29N-</b> 5W	5-28-58	1 <i>7</i> 90 MCF	6500	5850 PB 5838	Wf 5294-5799	7-5/8	3680

COMPANY LEASE	WELL	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TREATMENT INTERVAL	OIL S	TRING DEPTH
			BLANCO	- MESAVERD					
				771207172112	(00	,			
Pacific Northwest Pipel San Juan Unit 29-5	ine Corp. 26 K	18-29N- 5W	5-14-58	1991 MCF	6581	5912 PB 5900	Wf 5870-5372	7-5/8	3714
San Juan Unit 29-5	40 G	28-29N- 5W	9- 5-58	5015 MCF	6640	6010 PB 5996	SWF 5396-5966	7-5/8	3816
San Juan Unit 29–5	41 A	31-29N- 5W	5-28-58	1812 MCF	6467	5780 PB 5730	SWF 5186-5712	7-5/8	3579
San Juan Unit 29–5	42 H	32-29N- 5W	7-29-58	2809 MCF	6518	5830 PB 5815	SWF 5252-5774	7-5/8	3675
San Juan Unit 29-5	43 M	22-29N- 5W	6-24-58	3007 MCF	6696	6064 PB 6055	SWF 5518-5962	7-5/8	3929
San Juan Unit 29-6	28 M	20-29N- 5W	6-24-58	1658 MCF	6738	6087 PB 6070	SWF 5478-6008	7-5/8	3949
San Juan Unit 29-6	29 N	3-29N- 6W	5-28-58	2015 MCF	6489	5795	SWF 5264-5770	7-5/8	3620
San Juan Unit 29-6	41 A	24-29N- 6W	6-25-58	2046 MCF	6719	6022	Wf 5458-5956	7-5/8	3825
San Juan Unit 29–6	42 H	25 <b>-29N-</b> 6W	6-25-58	1788 MCF	6646	5950 PB 5945	Wf 5354-5924	7-5/8	3740
San Juan Unit 29-6	43 G	26-29N- 6W	2-11-58	1677 MCF	6395	5700 PB 5625	SWF 5094-5608	5-1/2	5700
San Juan Unit 29-6	50 H	36-29N- 6W	7-31-58	6679 MCF	6406	5688	Wf 5108-5650	7-5/8	3530
San Juan Unit 29-6	57 A	33-29N- 6W	3- 7-58	1982 MCF	6400	5670 PB 5663	SWF 5042-5628	7-5/8	3466
San Juan Unit 29-6	58 K	28-29N- 6W	2-22-58	2231 MCF	6304	5550 PB 5540	Wf 4960-5508	5-1/2	5550
San Juan Unit 29-6	59 H	5-29N- 6W	5-26-58	3442 MCF	6516	5836	Wf 5294-5742	7-5/8	3600
San Juan Unit 29-6	60 H	18-29N- 6W	6-29-58	5794 MCF	6334	5575	Wf 4960-5496	7-5/8	3410
San Juan Unit 29-6	61 K	19-29N- 6W	9- 5-58	7728 MCF	6259	5485 PB 5483	Wf 4864-5454	7-5/8	3351
San Juan Unit 29-7	70 N	35 <b>-29N-</b> 7W	8- 1-58	8320 MCF	6607	5764 PB 5756	SWF 5098-5702	7 <b>-</b> 5/8	3560
San Juan Unit 30–5	22 G	17-30N- 5W	1-11-58	2443 MCF	6300	5750 PB 5743	Wf -5262-5678	7-5/8	3490
San Juan Unit 30–5	23 H	7-30N- 5W	7-26-58	?	6384	5730 PB 5726	SWF 5350-5678	7-5/8	3536
San Juan Unit 30–5	24 M	16-30N- 5W	7-30-58	3726 MCF	6346	5718 PB 5717	SWF 5246-5712	7-5/8	3467
San Juan Unit 30–5	25 M	17-30N- 5W	8-11-58	4323 MCF	6393	5785 PB 5783	SWF 5296-5767	7-5/8	3225
San Juan Unit 30–6	27 H	23-30N- 6W	4-23-58	2357 MCF	6250	5623 PB 5613	Wf 5596-5080	7-5/8	3375
San Juan Unit 30–6	28 B	33-30N- 6W	6-16-58	6240 MCF	6348	5670 PB 5659	Wf 5142-5670	7-5/8	3500
Southern Union Gas									
San Juan Unit 29-7	60 A	34-29N- 7W	5-29-58	4997 MCF	6459	5600	SWF 4846-5497	7-5/8	3398
San Juan Unit 29-7	64 H	11 <b>-</b> 29N- 7W	5-10-58	4685 MCF	6347	5620	SWF 5380-5480, 4960-5276	7-5/8	3417
San Juan Unit 29–7	69 H	25-29N- 7W	6-15-58	4735 MCF	6747	5985	SWF 5339-5578	7-5/8	3787
		<u>B</u>	LANCO, E	AST - PICTUR	ED CLIF	FS			
El Paso Natural Gas									
San Juan Unit 30–4	21 D	22-30N- 4W	8-19-58	1394 MCF	7568	4598 CO 4578	SWF 4304-4572	5-1/2	4597
San Juan Unit 30-4	22 M	3-30N- 4W	8- 2-58	4932 MCF	7266	4370	SWF 4078-4336	5-1/2	4360
San Juan Unit 30–4	23 P	4-30N- 4W	9- 8-58	1538 MCF	7277	4408 CO 4376	SWF 4088-4374	5-1/2	4407
San Juan Unit 30-4	24 I	9-30N- 4W	6- 3-58	P & A	7474	4583	SWF 4272-4546	5-1/2	4583
San Juan Unit 30–4	26 K	17-30N- 4W	7-14-58	2074 MCF	7300	4330 CO 4310	SWF 4028-4300	5-1/2	4329
San Juan Unit 30–4	27 O	20-30N- 4W	6-19-58	3317 MCF	7552	4558 CO 4520	SWF 4270-4510	5-1/2	4558

COMPANY LEASE	WELL UNIT	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TREATMENT INTERVAL	OIL S	TRING
	V.	В	LANCO, SC	OUTH - PICTU	JRED CL	IFFS			
Benson-Montin-Green									
Hill	2 L	22-25N- 3W	1-17-58	607 MCF	7350	3869 PB 3829	SWF 3756-3809	5-1/2	3862
Caulkins Oil								4-	
Breech Breech "C"	310 P 328 P	13-26N- 7W 13-26N- 6W	10-21-58 8- 2-58	1541 MCF 1963 MCF	6145 6608	2475 3126	SWF 2356-90 SWF 3029-84	5-1/2 5-1/2	2460 3126
	,			.,		0.20	0.11 0027 01	0 ./2	0120
Elliott, Kent Leeson	1 D	27-25N- 3W	9- 2-58	?	7394	3860	SWF 3786-3832	5-1/2	3860
						PB 3846			
Leeson	2 L	27 <b>-</b> 25N- 3W	10-?-58	?	7205	3650 PB 3634	SWF 3578-3622	5-1/2	3650
El Paso Natural Gas		0.051. (111	4.04.50	2017.105				5 3 /O	000 /
Canyon Largo Unit	11 D	3-25N- 6W	4-24-58	2247 MCF	6787	2995 CO 2970	SWF 2910-2960	5-1/2	2994
Canyon Largo Unit	12 A	10 <b>-</b> 25N- 6W	4-29-58	1437 MCF	6 <b>7</b> 87	2934	SWF 2870-2912	5-1/2	2933
Canyon Largo Unit	13 A	14-25N- 6W	5- 3-58	2245 MCF	6667	CO 2913 2786	SWF 2692-2730	5-1/2	2785
,	24.14			1/0/ 1/05		CO 2732	S145 0704 0040		2057
Canyon Largo Unit	24 M	2 <b>-</b> 25N- 6W	5- 8-58	1694 MCF	6671	2858 CO 2845	SWF 2794-2840	5-1/2	2857
Jicarilla "B"	8 G	28-25N- 4W	11-21-58	4842 MCF	6936	3318	SWF 3242-78	5-1/2	3315
Jicarilla "B"	9 K	28-25N- 4W	11-14-58	4175 MCF	6931	PB 3290 3269	SWF 3190-3210	5-1/2	3268
Jicarilla "B"	10 K	34-25N- 4W	12- 4-58	2952 MCF	7043	PB 3224 3355	SWF 3244-3312	5-1/2	3354
Jicarilla B	10 K	34-2314- 411	12- 4-30	2732 WICT	7043	PB 3325	341 0244-0012	3-1/2	3334
Jicarilla "C"	5 P	22-25N- 4W	12-22-58	1959 MCF	7011	3470 PB 3429	SWF 3388-3424	5-1/2	3469
Jicarilla "D"	4 J	29-25N- 4W	11- 7-58	2397 MCF	6903	3217	SWF 3102-3164	5-1/2	3216
Jicarilla "E"	6 P	20-25N- 4W	3- 9-58	6286 MCF	7048	PB 3174 3448	SWF 3322-58	5-1/2	3447
Jicarilla "E"	9 D	19-25N- 4W	2- 9-58	6277 MCF	6929	PB 3400 3291	SWF 3186-3210	5-1/2	3290
						PB 3254			
Jicarilla "E"	10 E	18 <b>-</b> 25N- 4W	7- 4-58	6952 MCF	7431	3837 PB 3800	SWF 3750-88	5-1/2	3836
Jicarilla "E"	11 M	19-25N- 4W	12-11-58	3722 MCF	7007	3264	SWF 3168-92	5-1/2	3264
Jicarilla "F"	9 0	15-26N- 5W	6-24-58	3398 MCF	6649	PB 3216 3279	SWF 3175-3218	5-1/2	3278
Partilla NEN	10.44	15-24N- 5W	6-17-58	4527 MCE	6605	PB 3230 3201	SWF 3091-3153	5-1/2	3200
Jicarilla "F"	10 M	15-26N- 5W	0-17-30	4537 MCF	0003	PB 3160	3WF 3091-3133	5-1/2	3200
Jicarilla "F"	15 E	15-26N- 5W	8- 8-58	3237 MCF	6648	3301 PB 3258	SWF 3191-3229	5-1/2	3300
Jicarilla "F"	16 G	15 <b>-26N-</b> 5W	8-18-58	2604 MCF	6679	3311	SWF 3210-62	5-1/2	3310
Jicarilla "G"	2 0	23-26N- 5W	6-11-58	4087 MCF	6580	PB 3267 3156	SWF 3056-3103	5-1/2	3155
						PB 3120	C)4/5 2112 52		
Jicarilla "G"	3 M	24-26N- 5W	5- 3-58	2209 MCF	6589	3201 PB 3160	SWF 3112-52	5-1/2	3200
Jicarilla "G"	4 1	24-26N- 5W	7-12-58	3544 MCF	6612	3259 PB 3220	SWF 3156-3208	5-1/2	3257
Jicarilla "G"	5 H	24-26N- 5W	5-12-58	2092 MCF	6641	3322	SWF 3190-3241	5-1/2	3321
Jicarilla "G"	6 C	24-26N- 5W	7- 1-58	2392 MCF	6642	PB 3286 3309	SWF 3232-46	5-1/2	3308
						PB 3260			
Jicarilla "G"	7 G	23-26N- 5W	7-18-58	3291 MCF	6629	3242 PB 3213	SWF 3163-3202	5-1/2	3241
Jicarilla "G"	8 E	23-26N- 5W	6- 5-58	2821 MCF	6671	3272 PB 3248	SWF 3127-3224	5-1/2	3271
Jicarilla "G"	9 M	14-26N- 5W	9- 7-58	5161 MCF	6969	3620	SWF 3517-54	5-1/2	3618
Jicarilla "G"	10 P	14-26N- 5W	10-12-58	2845 MCF	6683	PB 3563 3377 PB 3337	SWF 3264-3318	5-1/2	3376

COMPANY LEASE	WELL UNIT	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TREATMENT INTERVAL '	OIL S	TRING DEPTH
		BLAN	ICO, SOUTI	H - PICTURED	CLIFFS	(cont.)			
El Paso Natural Gas									
Jicarilla "G"	11 M	13 <b>-</b> 26N- 5W	10- 5-58	3192 MCF	6689	3377 PB 3327	SWF 3271-3321	5-1/2	3376
Jicarilla "G"	12 P	13-26N- 5W	5-29-58	696 MCF	7211	3938 PB 3880	SWF 3822-3866	5-1/2	3934
Jicarilla "G"	13 A	13-26N- 5W	10-31-58	1191 MCF	6830	3577 PB 3531	SWF 3452-3505	5-1/2	3576
Jicarilla "G"	14 D	13-26N- 5W	8-29-58	269 MCF	7279	3994	SWF 3861-3911	5-1/2	3983
Jicarilla "G"	15 G	14-26N- 5W	9-26-58	2236 MCF	7233	PB 3927 3927	SWF 3826-66	5-1/2	3926
Jicarilla "G"	16 E	14-26N- 5W	9-16-58	1153 MCF	6957	PB 3881 3642	SWF 3522-57	5-1/2	3641
Jicarilla "H"	12 M	7-24N- 4W	8-16-58	1070 MCF	6807	PB 3593 2880	SWF 2766-2838	5-1/2	2880
Jicarilla "H"	13 A	7-24N- 4W	2-15-58	1153 MCF	6764	PB 2854 2888	SWF 2746-2662	5-1/2	2887
Jicarilla "H"	15 K	8-24N- 4W	2-27-58	484 MCF	6690	PB 2845 2769	SWF 2673-2746	5-1/2	2768
Jicarilla "H"	16 J	8-24N- 4W	3-16-58	592 MCF	6697	PB 2755 2809	SWF 2682-2771	5-1/2	2808
Jicarilla "J"	16 A	17-26N- 5W	7-25-58	2392 MCF	6639	PB 2781 3248	SWF 3132-90	5-1/2	3247
Johnston State	4 M	36-26N- 6W	5-16-58	2708 MCF	6356	PB 3200 2687	SWF 2563-2616	5-1/2	2678
						CO 2640			
Johnston State	5 0	36-26N- 6W	5-13-58	2729 MCF	6377	2683 CO 2670	SWF 2602-2658	5-1/2	2683
Johnston State	6 E	36 <b>-</b> 26N- 6W	7-16-58	2191 MCF	6618	2956 PB 2930	SOF 2918-3866	6-1/2	2957
Johnston State Lindrith Unit	7 A 23 O	36-26N- 7W 9-24N- 3W	7-20-58 5-12-58	P & A 1754 MCF	6521 6892	2695 3194	SWF 3074-3120	8-5/8 5-1/2	127 3193
Lindrith Unit	24 A	11-24N- 3W	5-20-58	1269 MCF	7059	PB 3160 3388	SWF 3264-3358	5-1/2	3387
Lindrith Unit	26 K	24-24N- 3W	6- 1-58	3325 MCF	7124	PB 3370 3229	SWF 3146-3202	5-1/2	3228
Lindrith Unit	27 M	8-24N- 2W	6-14-58	?	7213	PB 3215 3394	SWF 3278-3340	5-1/2	3390
Rincon Unit	103	16-27N- 6W	3-26-58	2740 MCF	6495	PB 3345 3246	SWF 3154-3200	5-1/2	3245
						CO 3210			
Rincon Unit	104 H	16-27N- 6W	3- 7-58	3167 MCF	6669	3422 CO 3385	SWF 3314-3364	5-1/2	3420
Rincon Unit	105 I	17-27N- 6W	3-15-58	2498 MCF	6621	3319 CO 3260	SWF 3222-3244	5-1/2	3318
Rincon Unit	106 O	18-27N- 6W	4-18-58	1772 MCF	6631	3295 CO 3243	SWF 3184-3220	5-1/2	3294
Rincon Unit	109 D	19-27N- 6W	2- 9-58	2405 MCF	6598	3252 CO 3180	SWF 3112-3166	5-1/2	3246
Rincon Unit	110 0	19 <b>-</b> 27N- 6W	2-22-58	2516 MCF	6565	3200 CO 3158	SWF 3076-3130	5-1/2	3199
Rincon Unit	111 E	20-27N- 6W	4-20-58	1700 MCF	6500	3165 PB 3113	SWF 3046-3072	5-1/2	3164
Rincon Unit	112 0	20-27N- 6W	2-22-58	1567 MCF	6623	3286 PB 3257	SWF 3170-3214	5-1/2	3285
Rincon Unit	114 K	20-27N- 6W	2- 7-58	1404 MCF	6557	3222	SWF 3090-3122	5-1/2	3221
Rincon Unit	116 D	21-27N- 6W	2- 1-58	2024 MCF	6667	CO 3140 3362	SWF 3266-3314	5-1/2	3361
Rincon Unit	11 <i>7</i> I	21-27N- 6W	3- 3-58	2993 MCF	6525	CO 3330 3218	SWF 3130-3174	5-1/2	3218
Rincon Unit	118 A	22-27N- 6W	3-23-58	1 <i>7</i> 92 MCF	6526	PB 3180 3284	SWF 3199-3239	5-1/2	3283
Rincon Unit	119 M	22-27N- 6W	3- 8-58	4633 MCF	6532	CO 3243 3234	SWF 3138-3172	5-1/2	3233
						PB 3/190			

COMPANY LEASE	WELL	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TREATMENT INTERVAL	OIL S	TRING DEPTH
ELAGE				H - PICTURED					
		DEAL	100, 30011	1 - HCTOKED	CLITTS	(com.)			
El Paso Natural Gas Rincon Unit	120 E	22-27N- 6W	3-15-58	5396 MCF	6497	3223	SWF 3138-3170	5-1/2	3221
Rincon Unit	121 0	23-27N- 6W	6-13-58	1860 MCF	6694	CO 3206 3423 PB 3410	SWF 3329-85	5-1/2	3422
Rincon Unit	122 I	26 <b>-</b> 27N- 6W	4-10-58	2665 MCF	6634	3361 CO 3347	SWF 3258-3412	5-1/2	3360
Sanchez "A"	1 N	20-26N- 6W	6-27-58	11 <i>7</i> 7 MCF	6703	3005 CO 2990	SWF 2961-2979	5-1/2	3000
San Juan Unit 28–6	83 O	14-27N- 6W	6- 9-58	1420 MCF	6616	3399 CO 3380	SWF 3318-3366	5-1/2	3390
San Juan Unit 28–6	84 I	15-27N- 6W	4- 3-58	1753 MCF	6462	3246 CO 3210	SWF 3150-3202	5-1/2	3245
San Juan Unit 28–7	83 F	5-27N- 7W	1-24-58	1226 MCF	6782	3421 CO 3370	SWF 3306-3340	5-1/2	3406
San Juan Unit 28–7	90 C	21-27N- 7W	2- 1-58	867 MCF	6532	3050 CO 3018	SWF 2934-3004	5-1/2	3041
Saunders So. Petr. State	1 P 3 C	25-26N- 6W 32-26N- 6W	8- 8-58 7-13-58	3085 MCF 3862 MCF	6581 6210	2951 2428 CO 2384	SWF 2876-2930 SWF 2340-2384	5-1/2 5-1/2	2950 2419
La Plata Gathering Sy			T 00 T0					/-	
Abraham Abraham	1 E 2 G	24-24N- 2W 24-24N- 2W	7-29-58 9-10-58	622 MCF ?	7468 7432	3505 3464	SWF 3412-3428 SWF 3356-3370	8-5/8 8-5/8	3429 3360
McLane, Alfred E. Hall	1 C	28-25N- 3W	4- 7-58	295 MCF	7195	3666	SWF 3548-3588	5-1/2	3665
McLane-Hall	2 H	33-25N- 3W	8- 7-58	389 MCF	7175	3584	SWF 3496-3717	5-1/2	3582
McLane-Hall	3 H	21-25N- 3W	11-30-58	1144 MCF	7438	3943	SWF 3866-3899	5-1/2	3941
McLane-Hall	4 M	21-25N- 3W	11-24-58	2501 MCF	7490	3981	SWF 3922-3940	5-1/2	2980
McMillan, Hugh									
Gilcrease-Gardner	1 1	17-24N- 3W	6-15-58	1259 MCF	7143	3360	SWF 3217-3317	5-1/2	3360
Hall	5 E	21-25N- 3W	6-30-58	700 MCF	7364	3890 PB 3885	SWF 3785-3836	5-1/2	3890
Northwest Production		7.051. 414		0007.105	70//	0.700	0.45 0.540 0.500	/0	0.101
Jicarilla "C"	12 O	7-25N- 4W	1- 2-58	2297 MCF	7366	3700 PB 3683	SWF 3568-3598	5-1/2	3694
Jicarilla "C"	18 E	29-26N- 4W	2-10-58	P & A	?	2433		8-5/8	136
Occidental Petroleum Jicarilla "W"	2 M	8-26N- 5W	5-22-58	2167 MCF	6681	3429	SWF 3208-3246	5-1/2	3416
Pan American Petroleu	ım Corp.								
Burns, T. D., "A"	1 G	31-26N- 5W	8-7-58	8155 MCF	6407	2780 PB 2747	SWF 2682-2716	5-1/2	2779
Jiçarilla Cont. 155	9 G	30 <b>-</b> 26N- 5W	11-11-58	15,032 MCF	6689	3120 PB 3085	SWF 3028-3066	4-1/2	3120
Jicarilla Cont. 155	10 M	30-26N- 5W	11-29-58	3008 MCF	6595	2974 PB 2956	SWF 2923-2932	4-1/2	2975
Jicarilla Cont. 155	11 K	31-26N- 5W	12- 8-58	7790 MCF	6639	2947 PB 2912	SWF 2883-2898	4-1/2	2947
San Juan Gas Corp. Federal "A"	1 G	23-24N- 2W	11- 8-58	444 MCF	7368	3440	SWF 3336-3398	5-1/2	3440
Federal "A"	25 C	25-24N- 2W	5-10-58	1618 MCF	7495	CO 3426 3483	SWF 3360-3420	5-1/2	3482
Federal "B"	23 P	23-24N- 2W	1-15-58	845 MCF	7330	CO 3465 3319 PB 3285	SWF 3227-3275	5-1/2	3319
Federal "B"	36 I	36-24N- 2W	4-28-58	P & A	7386	3245		8-5/8	139
Schultz, Frank A.									
Hill Hill	3 J 5 C	20-24N- 3W 20-24N- 3W	6- 8-58 9-15-58	1186 MCF 1907 MCF	6914 6898	3047 3073	SWF 2974-3016 SWF 2975-90, 3006-1	5-1/2 8 8-5/8	3046 3034

COMPANY LEASE	WELL	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TREATMENT	OIL S	STRING
			NCO. SOUT	H - PICTURED				JILL	DETTI
			,	TO TO TO	CLITT	(00111.)			
Skelly Oil Anderson "A"	2 P	25-24N- 2W	7- 2-58	1120 MCF	7535	3440	SWF 3320-3399	5-1/2	3440
McConnell	7 D	30-25N- 3W	5- 6-58	1000 MCF	7187	PB 3409 3662	SWF 3564-3626	5-1/2	3650
McConnell	8 M	29-25N- 3W	6- 6-58	700 MCF	7488	PB 3630 3968	SWF 3832-3920	5-1/2	3967
McConnell	9 P	29-25N- 3W	6-17-58	1450 MCF	7344	PB 3948 3820	SWF 3690-3761	5-1/2	3820
McConnell	10 H	29-25N- 3W	8- 2-58	1090 MCF	7421	PB 3788 3924	SWF 3796-3820	5-1/2	3923
McConnell	11 D	29-25N- 3W	8-13-58	1101 MCF	7376	PB 3890 3865	SWF 3751-3809	5-1/2	3865
McConnell	12 H	30-25N- 3W	8-25-58	1160 MCF	7342	PB 3829 3827	SWF 3703-3757	5-1/2	3827
Rentz, Lydia	5 P	20-25N- 3W	9- 7-58	1084 MCF	7360	PB 3790 3962	SWF 3778-3819	5-1/2	3961
Rentz, Lydia	6 N	20-25N- 3W	9-20-58	651 MCF	7367	PB 3922 3900	SWF 3773-3808	5-1/2	3900
Williams, P.	1 A	35-26N- 6W	1-12-58	1630 MCF	6686	PB 3870 3020	SWF 2915-2971	5-1/2	3016
Williams, P.	2 E	35-26N- 6W	10-12-58	1616 MCF	6330	PB 2981 2652	SWF 2538-2592	5-1/2	2651
Smith & Maroski						PB 2620			
Gilcrease	2 M	8 <b>-</b> 25N- 3W	8-30-58	TA	7107	3770			
Southern Union Gas									
Jicarilla "F"	2 K	33-26N- 4W	6-27-58	2535 MCF	6847	3535	SWF 3400-3448	5-1/2	3533
Jicarilla "H"	3 L	19-26N- 4W	6-25-58	3001 MCF	6627	3312	SWF 3200-3250	5-1/2	3251
Jicarilla "J"	3 D	26-26N- 5W	7-10-58	2755 MCF	6556	3180	SWF 3018-58	5-1/2	3163
Jicarilla "K"	7 0	12-25N- 5W	5-31-58	5699 MCF	7391	3872	SWF 3704-3764	5-1/2	3873
Jicarilla "K"	8 D	12-25N- 5W	6- 8-58	4847 MCF	6993	3487	SWF 3338-3378	5-1/2	3486
Sun Oil Co. Phillips, Fred, Gov't	4 H	32-25N- 3W	1- 9-58	2575 MCF	7205	3671		5-1/2	3671
	220 410	ER 8810 (811)		), SOUTH - 1		337,		5.72	007.
			BLAINCC	7, 300111 - 1	OCITO				
Caulkins Oil Breech "E"	104 P	5-26N- 6W	11-15-58	232 BO	6505	6746	SOF 6701-11	7	6746
		C	ANYON LA	RGO - PICTU	JRED CL	IFFS			
Managaran tayan an ana an									
El Paso Natural Gas Canyon Largo Unit	1 0	3-24N- 6W	4-28-58	594 MCF	6407	2258	SWF 2062-2174	5-1/2	2257
Canyon Largo Unit	2 F	4-24N- 6W	5-13-58	444 MCF	6670	CO 2200 2478	SWF 2368-3458	5-1/2	2476
Canyon Largo Unit	8 A	1-24N- 7W	5-27-58	3047 MCF	6854	CO 2475 2591	SWF 2496-2522	5-1/2	2589
Canyon Largo Unit	18 L	35-25N- 7W	7-31-58	5103 MCF	6905	CO 2550 2620	SWF 2516-2583	5-1/2	2619
Canyon Largo Unit	47 F	32-25N- 6W	5-22-58	2907 MCF	6785	CO 2584 2682	SWF 2545-2632	5-1/2	2680
			CHO74 NE	SA DICTUR	ED CI1E	CO 2638			
Service All All Market			CHOZA ME	SA - PICTUR	ED CLIF	F3			
El Paso Natural Gas San Juan Unit 29-4	15 G	25-29N- 4W	10-23-58	P & A	7003	4000	SWF 3678-3944	5-1/2	4000
San Juan Unit 29-4	16 A	36-29N- 4W	10-1-58	635 MCF	7045	CO 3976 4034	SWF 3760-4006	5-1/2	4034
						CO 4020		100.07	

COMPANY LEASE	WE		SEC., T., R.	COMP.	PROD. TEST	ELEV.	TOTAL DEPTH	TREATMENT INTERVAL	OIL S	TRING DEPTH
				COMPANE	RO, EAST -	DAKOTA	4			
El Paso Natural Gas San Juan Unit 27-4	16	W	17-27N- 4W	6-12-58	4412 MCF	6672	8016	Acidized OH 7874- 8016	5-1/2	7874
				ESCI	RITO - GALL	UP				
Eastern Petroleum										
Federal 22	1	Ν	22-24N- 7W	5-14-58	340 BO	6778	5650 PB 5611	SOF 5560-5590	5-1/2	5649
Pan American Petroleum Dashko	10000	M	15-24N- 7W	4-30-58	20 BO	7090	6139	SOF 5936-6015	5-1/2	6139
Zanotti	1	С	34-24N- 7W	2-15-58	86 BO	6934	PB 6073 5740	SOF 5604-5678	5-1/2	5753
Reese, Val R., & Assoc. Brown 24	1	J	24-24N- 7W	8-25-58	1757 MCF	6652	PB 5686 5623	SOF 5246-5520	5-1/2	5616
Southern Union Gas	1	D	27-24N- 7W	2-21-58	72 BO	6810	5750	SOF 5572-5601	5-1/2	5737
Linesi			27 2413 711		N - PICTURED			301 3372 3331	, -	3030
				GAVILAN	Y - FICTORED	CLIFFS				
San Juan Gas Corp. Federal "C"	26	D	26-25N- 2W	3-27-58	150 MCF	7313	3524	Acidized 3416-40	5-1/2	3521
Federal "D"	25	1	25-25N- 2W	3-23-58	1341 MCF	7444	CO 3500 3598	SWF 3513-70	5-1/2	3598
Federal "G"	1	G	30-25N- 1W	10-15-58	593 MCF	7642	CO 3575 3867	SWF 3740-80	5-1/2	3866
Fee "C"	1	Α	27-25N- 2W	10- 3-58	P & A	7236	CO 3830 3497	SWF 3390-3410, 3356-76	5-1/2	3496
State "D"	36	P	36-25N- 2W	5-28-58	TA	7411	3612	0000 10		
				OTERO	- PICTURED	CLIFFS				
El Paso Natural Gas Bolack "E"	2	G	1-23N- 6W	7-25-58	888 MCF	6786	2275	SWF 2176-2206	5-1/2	2274
Canyon Largo Unit	3	Р	9-24N- 6W	4- 1-58	3561 MCF	6527	CO 2234 2221	SWF 2094-2162	5-1/2	2220
Canyon Largo Unit	5	Α	21-24N- 6W	4-21-58	1242 MCF	6797	CO 2179 2405	SWF 2262-2352	5-1/2	2403
Canyon Largo Unit	7	Α	27-24N- 6W	5- 6-58	452 MCF	6821	CO 2370 2403	SWF 2268-2340	5-1/2	2401
Canyon Largo Unit	22	J	15-24N- 6W	2-28-58	298 MCF	6558	CO 2383 2302	SWF 2114-2174	5-1/2	2300
				ОТ	ERO - GALLI	JP				
Skelly Oil										
Jicarilla "B"	6	F	32-25N- 5W	1-23-58	1239 BO	6755	6368 PB 6300	SOF 6031-6151	5-1/2	6418
Jicarilla "B"	7	J	32-25N- 5W	4- 3-58	210 BO	6662	6213 PB 6171	SOF 5920-6037	5-1/2	6212
Jicarilla "B"	8	Н	31-25N- 5W	4-25-58	309 BO	6730	6225 PB 6207	SOF 5983-6103	5-1/2	6224
Jicarilla "B"	9	0	31-25N- 5W	5-18-58	300 BO	6795	6185 PB 6160	SQF 6030-6130	5-1/2	6182
Jicarilla "B"	10	Р	32-25N- 5W	6- 8-58	100 BO	6715	6135 PB 6106	SOF 5983-6082	5-1/2	6134
Jicarilla "B"	11	В	5-24N- 5W	6-26-58	83 BO	6645	6125 PB 6096	SOF 5876-5976	5-1/2	6114
Jicarilla "B"	12	Н	32-25N- 5W	8- 4-58	124 BO	6701	6220 PB 6175	SOF 6000-6103	5-1/2	6210
Jicarilla "B"	13	В	32-25N- 5W	8-23-58	106 BO	6743	6245 PB 6142	SOF 6053-6155	5-1/2	6244

COMPANY LEASE	WE		SEC., T., R.	COMP.	PROD. TEST	ELEV.	TOTAL DEPTH	TREATMENT INTERVAL	OIL ST	TRING
				OTERO	- GALLUP	cont.)				
Skelly Oil Jicarilla "B"	14	D	32-25N- 5W	9-11-58	88 BO	6727	6180	SOF 6022-6124	5-1/2	6178
Jicarilla "B"	15	В	31-25N- 5W	10-24-58	214 BO	6664	PB 6154 6123	SOF 5959-6059	5-1/2	6120
Jicarilla "B"	16	В	6-24N- 5W	11- 1-58	75 BO	6771	PB 6082 6200	SOF 5956-6056	5-1/2	6197
Jicarilla "B"	17	F	5-24N- 5W	11-30-58	20 BO	6636	PB 6166 6100 PB 6020	SOF 5812-5912	5-1/2	361
Jicarilla "B"	18	F	31-25N- 5W	12-22-58	160 BO	6720	6154 PB 6116	SOF 5985-6086	5-1/2	615
Jicarilla "C"	20	D	33-25N- 5W	11-25-58	31 BO	6729	6227 PB 6191	SWF 6064-6168	5-1/2	376
Jicarilla "C"	21	J	28-25N- 5W	12-18-58	24 BO	6635	6253 PB 6207	SOF 6024-6130	5-1/2	624
				ОТІ	ERO - DAKOT	A				
El Paso Natural Gas Jicarilla 5	67	Ν	29-25N- 5W	11-28-58	4683 MCF	6668	7215 CO 7178	SOF 6981-7084	7-5/8	649
				TAPACITO	O - PICTURED	CLIFFS				
Benson-Montin-Greer Hill	4	В	23-25N- 3W	9- 9-58	6660 MCF	7256	3735 PB 3708	SWF 3662-80	5-1/2	373
Hill	6	С	23-25N- 3W	10-27-58	6114 MCF	7255	3757 PB 3727	SWF 3681-88	5-1/2	375
Johnston–Shear Federal	1	0	5-26N- 4W	9-24-58	2268 MCF	7169	4030 PB 4026	SWF 3920-3974	5	402
McMillan, Hugh Hall	6	ì	15-25N- 3W	7-12-58	33,125 MCF	7456	4015	SWF 3886-3923	5-1/2	401
Pan American Peiroleur Phillips "C"	m Corp	E	15-25N- 3W	11-21-58	15,400 MCF	7424	3954	SWF 3783-3807	4-1/2	395
Phillips "D"	1	1	10-25N- 3W	7-24-58	7025 MCF	7255	PB 3870 3820	SWF 3737-67	5-1/2	381
Phillips "E"	1	С	10-25N- 3W	7-30-58	5496 MCF	7192	PB 3786 3785	SWF 3703-28	5-1/2	378
Rogers, James E.							PB 3752			
Schmitz	1	Α	16-25N- 3W	6-14-58	5907 MCF	7247	3822 PB 3778	SWF 3732-40	5-1/2	377
Schultz, Frank A. Gardner	1	K	23-25N- 3W	12- 3-58	4893 MCF	7252	3774	SWF 3672-86	5-1/2	377
Skelly Oil Hurt	2	L	14-25N- 3W	5-28-58	1950 MCF	7343	3863 PB 3838	SWF 3800-3807	5-1/2	386
Southern Union Gas Lebow	1	D	14-25N- 3W	10-25-58	?	7342	3910	SWF 3816-50	5-1/2	391
				DUAL	COMPLETIO	ONS				
			BLANCO -		BLANCO,		I - DAKOTA			
El Paso Natural Gas Rincon Unit	1,08	G	19 -27N- 6W		2647 MCF	6523	7532	SWF 4748-5424	7-5/8	468
					4819 MCF		CO 7528	SOF 7287-7521		

				INUT					
COMPANY LEASE	WELL	SEC., T., R.	COMP. DATE	PROD. TEST	ELEV.	TOTAL DEPTH	TREATMENT	OIL S SIZE	TRING DEPTH
		BLANCO -	MESAVERD	E UNDESIG	GNATED	- DAKOTA			
Occidental Petroleum Jicarilla "W"	1 M	8-26N- 5W	4-23-58	632 MCF	6680	7690 PB 7684	SWF 4944-5494	7-5/8	3400
				1336 MCF		PB 7004	SWF 7441-7670		
		DIANGO COUT	u DICTUD	ED CHEEC	DIANIC	O MECANE	DDE		
		BLANCO, SOUT	H - PICTUR	ED CLIFFS	BLANC	O - MESAVE	KDE		
Caulkins Oil									
Breech "F"	12 A	35-27N- 6W	5-23-58	2102 MCF 3443 MCF	6608	5682	SWF 3214-3254 SWF 4925-5622	7-5/8	3391
El Paso Natural Gas Co.									
San Juan Unit 27–5	34 M	30-27N- 5W	5-25-58	1691 MCF 4115 MCF	6406	5447	SWF 4780-5364	7-5/8	3252
San Juan Unit 27-5	35 M	33-27N- 5W	6- 2-58	1462 MCF	6503	5541	SWF 3180-3244	7-5/8	3345
						CO 5510			
6 1 11 11 00 /	70 4	1 0751 ()1/	2 7 50	1435 MCF	1505	5/02	SWF 5340-5474	7 5/0	2450
San Juan Unit 28-6	78 A	1-27N- 6W	3- 7-58	3541 MCF	6505	5693 CO 5645	SWF 3280-3316	7-5/8	3458
				4854 MCF			SWF 5050-5610		
San Juan Unit 28-6	79 M	11-27N- 6W	7- 8-58	1181 MCF	6278	5395	SWF 3018-3068	7 <b>-</b> 5/8	3193
				0.05.1.05		CO 5376	5145 4754 5000		
C 1 11-1-20 4	90.0	10 0751 414	4 1 50	3695 MCF	4422	5552	SWF 4654-5320	7-5/0	2247
San Juan Unit 28–6	80 G	12-27N- 6W	4- 1-58	1243 MCF	6433	5553 CO 5505	SWF 3196-3234	7-5/8	3367
				2997 MCF		CO 5505	SWF 4954-4968		
San Juan Unit 28-6	81 M	12-27N- 6W	4-28-58	4611 MCF	6464	5604	SWF 3215-3276	7-5/8	3387
				0.01.10=		PB 5547	5145 4050 4070	5047	
				3684 MCF			SWF 4850-4970, 5490	5246-	
San Juan Unit 28-6	82 G	13-27N- 6W	8- 3-58	1473 MCF	6428	5559	SWF 3176-3268	7-5/8	3349
						PB 5518			
				2466 MCF			SWF 5300-5460	7.5/0	
San Juan Unit 28–6	86 G	24-27N- 6W	6-19-58	2395 MCF	6352	5449 CO 5447	SWF 3084-3122	7 <b>-</b> 5/8	3238
				3629 MCF		CO 3447	SWF 5226-5364		
San Juan Unit 28-7	82 A	4-27N- 7W	2- 8-58	1870 MCF	6722	5722	SWF 3286-3356	7-5/8	3466
						CO 5700			
		7.071.71	0 07 50	4547 MCF		5457	SWF 4958-5656	7.5/0	2001
San Juan Unit 28–7	86 K	7-27N- 7W	2-27-58	1189 MCF	6626	5457 CO 5430	SWF 3038-3120	7-5/8	3201
				1758 MCF		CO 3400	SWF 4764-5424		
San Juan Unit 28-7	88 A	10-27N- 7W	6-13-58	1822 MCF	6581	5586		7-5/8	3323
						CO 5563			
San Juan Unit 28-7	89 M	15-27N- 7W	3-21-58	2795 MCF 8113 MCF	6681	5614	SWF 3144-3174	7-5/8	3354
San Joan Onn 20-7	07 141	13-2/14- / 17	3-21-30	OTTO MICE	0001	CO 5563	3111 0144-0174	7-370	3334
				2297 MCF			SWF 5348-5524		
San Juan Unit 28-7	91 B	34-28N- 7W	5-28-58	1241 MCF	6089	5110	SWF 2710-2766	7-5/8	2899
				4431 MCF		CO 5061	SWF 4380-5034		
San Juan Unit 28-7	94 N	30-28N- 7W	1- 4-58	498 MCF	5935	4891	SWF 2470-2540	7-5/8	2624
Sun Soun Sim 20 7	, , , ,	00 2011 711			0,00	CO 4840		, .	
				2645 MCF			SWF 4534-4824	1-	
San Juan Unit 28–7	96 G	8-27N- 7W	12-25-58	5882 MCF	6748	5710	SWF 3237-3278	7 <b>-</b> 5/8	3457
				1878 MCF		CO 5669	SWF 5489-5659		
San Juan Unit 28-7	97 A	21-27N- 7W	12-18-58	3151 MCF	6587	5470	SWF 3020-3054	7-5/8	3213
						CO 5446		1-15-15-15-15-15-15-15-15-15-15-15-15-15	
		10.07		852 MCF	//00	5511	SWF 5280-5394	7 5/0	2202
Rincon Unit	107 K	19 <b>-</b> 27N- 6W	5-23-58	2040 MCF	6603	5566 CO 5517	SWF 3100-3160	7-5/8	3282
				2803 MCF		CO 3317	SWF 4754-5492		
Rincon Unit	115 K	21-27N- 6W	4- 8-58	1834 MCF	6624	5604	SWF 3206-3252	7-5/8	3363
						PB 5553	CME 1000 5550		
				2276 MCF			SWF 4902-5552		

				INIT.					
COMPANY	WELL		COMP.	PROD.		TOTAL	TREATMENT		TRING
LEASE	UNIT	SEC., T., R.	DATE	TEST	ELEV.	DEPTH	INTERVAL	SIZE	DEPTH
		BLANCO, SO	UTH - PICT	TURED CLIFFS	OTE	RO - CHACE	RA		
Cl. II. O:I									
Skelly Oil Jicarilla "C"	19 1	27-25N- 5W	11-15-58	1555 MCF	6736	3850	SWF 2799-2816	5-1/2	3870
				1262 MCF			SWF 3658-3784		
	D.I.	ANICO COUTU	DICTURED	CHEEC	INDECLO	NIATED C	HACDA		
	BL	ANCO, SOUTH	- PICTURED	CLIFFS (	JINDESIG	NATED - CI	HACKA		
El Paso Natural Gas									
Johnston State	3 A	32-26N- 6W	7- 6-58	3096 MCF	6713	5294 PB 5260	SWF 2876-2894	7-5/8	3029
				2403 MCF		PB 3200	SWF 3724-3840		
Kimbell, Kay								4-	
Salazar-Federal	1 1	22-25N- 6W	4-23-58	1463 MCF	6641	3567 DD 3540	SWF 3416-3528	5-1/2	3560
				1803 MCF		PB 3540	SWF 2568-76		
							•		
	BLA	NCO, SOUTH -	PICTURED	CLIFFS UN	NDESIGN	NATED - MES	SAVERDE		
El Paso Natural Gas									
Jicarilla "C"	4 G	16-25N- 4W	5-11-58	386 MCF	7377	6210	SWF 3812-3840	7-5/8	3985
				1263 MCF		CO 6134	SWF 5764-6126		
				1203 MCF			3WF 3704-0120		
		TAPACITO -	PICTURED	CLIFFS BL	ANCO	- MESAVERDI	<u>E</u>		
El Paso Natural Gas									
San Juan Unit 27-4	17 M	29-27N- 4W	7-10-58	1715 MCF	6820	5988	SWF 3650-3716	7-5/8	3830
						CO 5956			
San Juan Unit 27–5	28 M	25-27N- 5W	8- 4-58	2413 MCF 9030 MCF	6675	5800	SWF 5768-5948 SWF 3476-3514	7-5/8	3646
San Joan Onn 27-3	20 141	25-2714- 511	0- 4-30	7000 MC1	00/3	CO 5771	3111 0470 0314	7-370	0040
			5 3 50	2497 MCF	,,,,,	5010	SWF 5586-5756	7.5/0	0.404
San Juan Unit 27–5	29 M	13-27N- 5W	5- 1-58	1687 MCF	6592	5812 PB 5756	SWF 3456-3510	7-5/8	3624
				3101 MCF		10 3/30	SWF 5550-5750		
San Juan Unit 27–5	31 A	24-27N- 5W	5-20-58	3944 MCF	6588	5838	SWF 3446-3502	7-5/8	3607
				3262 MCF		CO 5790	SWF 5162-5690		
San Juan Unit 27-5	32 G	25-27N- 5W	8-27-58	3673 MCF	6675	5837	SWF 3490-3566	7-5/8	3670
				2/2/ 1/05		CO 5810	CME 5/40 570/		
San Juan Unit 27-5	33 G	26-27N- 5W	6-12-58	3636 MCF 5771 MCF	6565	5707	SWF 5642-5796 SWF 3364-3436	7-5/8	3540
					-	CO 5671			
San Juan Unit 27–5	36 G	36-27N- 5W	7- 4-58	2334 MCF 5626 MCF	7131	6286	SWF 5506-5650 SWF 3922-3962	7-5/8	4108
3an Joan Onii 27-3	30 0	30-2714- 344	7- 4-30	3020 14101	/131	CO 6215	3111 3722-3702	7-3/0	4100
				2446 MCF			SWF 6070-6204		
Occidental Petroleum Jicarilla "E"	1 M	21-26N- 3W	6-20-58	830 MCF	7258	6300	SWF 3908-3952	7-5/8	4100
Sicarria E		21 2011 011	0 20 00	ooo mer	, 200	PB 6148	3111 0700 0702	, 5, 0	4100
	0 1/	07.0/11.004/	10 0 50	2566 MCF	7007	/00/	SWF 6074-6146	7.5/0	1007
Jicarilla "E"	2 K	27-26N- 3W	12- 9-58	485 MCF	<i>7</i> 397	6336 PB 6310	SWF 3884-4056	7-5/8	4206
				821 MCF					
		LINIDESIGNIATES	) - DICTION	ED CHEEC	DIANG	O - MECANE	DDE		
		UNDESIGNATE	- FICTURE	CLIFFS	BLANC	O - MESAVE	KUE		
El Paso Natural Gas			_		. 1				
San Juan Unit 27–4	19 A	5-27N- 4W	7-29-58	983 MCF	7178	6455	SWF 4074-4158	7-5/8	4262
				3099 MCF		CO 6405	SWF 6230-6388		
San Juan Unit 27–5	30 A	21-27N- 5W	4- 7-58	9127 MCF	6580	5723	SWF 3354-3384	7-5/8	3561
				2552 MCF		CO 5670	SWF 5001-5125, 549	7-	
				2002 11101			5657	, -	

COMPANY LEASE	WELL	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TREATMENT INTERVAL	OIL S	TRING DEPTH
		INDESIGNATED -	PICTURED	CLIFFS BLA		MESAVERDE	(cont.)		
El Paso Natural Gas San Juan Unit 27–5	37 A	20-27N- 5W	3- 8-58	1286 MCF	6481	5621 CO 5569	SWF 3270-3330	7-5/8	3445
Johnston-Shear				3639 MCF			SWF 4914-5532		
Jicarilla	1 H	3-26N- 3W	11-28-58	675 MCF	7054	6077 PB 6069	SWF 3706-3800	7	3889
Magnolia Petroleum				3478 MCF			SWF 5470-5908		
Cheney Federal	2 M	17-26N- 2W	7-30-58	TA	7257	6085 PB 6052	SWF 3778-3805	7-5/8	4025
Featherstone Federal	1 A	19-26N- 2W	8-10-58	5200 MCF 1556 MCF	7330	6125 PB 6091	SWF 5548-6026 SWF 3823-3877	7-5/8	4096
Jicarilla "D"	7 M	13-26N- 3W	8- 1-58	3251 MCF ?	7332	6175	SWF 5602-6090 SWF 3817-3873	7-5/8	4095
Jicarilla "D"	8 A	23-26N- 3W	9-25-58	? 1642 MCF	7303	6120 PB 6058	SWF 5558-6048 SWF 3764-3841	7-5/8	4117
Jicarilla "E"	5 A	14-27N- 3W	8- 4-58	1937 MCF 617 MCF	6916	6060	SWF 3715-3749	7-5/8	3983
Jicarilla "F"	5 M	23-27N- 3W	9- 3-58	3221 MCF 1065 MCF 2462 MCF	7203	6280	SWF 5540-5998 SWF 3888-3915 SWF 5707-6199	7-5/8	4240
Jicarilla "F"	6 A	27-27N- 3W	10- 6-58	1165 MCF	<i>7</i> 372	6440 PB 6405	SWF 4074-4157	7-5/8	4390
Jicarilla "F"	7 M	24-27N- 3W	10-1-58	4146 MCF T A	7185	6230 PB 6203	SWF 3850-3886	7-5/8	4140
Jicarilla "G"	5 M	25-27N- 3W	6- 1-58	2405 MCF 905 MCF 4003 MCF	7359	6350	SWF 5645-6012 SWF 3779-4068	7-5/8	4300
Jicarilla "G"	6 M	36-27N- 3W	7-18-58	?	7072	6075	SWF 3712-3792 SWF 5518-6008	7-5/8	4008
Jicarilla "G"	7 A	36-27N- 3W	8-12-58	T A 1024 MCF	7274	6245	SWF 3854-3880 SWF 5698-6154	7-5/8	4165
Jicarilla "G"	8 A	26-27N- 3W	9- 4-58	680 MCF	7213	6260 PB 6226	SWF 3870-96	7-5/8	4170
Jicarilla "H"	7 M	1-26N- 3W	7 <b>-</b> 18-58	3095 MCF 1604 MCF	7057	5980 PB 5946	SWF 3605-3675	7-5/8	3950
Jicarilla "H"	8 M	12-26N- 3W	8-18-58	6236 MCF 1924 MCF 4830 MCF	7208	6050	SWF 5423-5897 SWF 3694-3756 SWF 5476-5977	7-5/8	4010
Pacific Northwest Pipel San Juan Unit 27–5	ine Corp 38 G	16-27N- 5W	7- 1-58	2172 MCF	6618	5807	SWF 3430-3478	5-1/2	5807
				1208 MCF		PB 4807	SWF 5078-5744		
			UNDESI	GNATED - CH	HACRA				
Kimbell, Kay Federal	1 н	27-25N- 6W	1-25-58	570 MCF	6772	7221 PB 3800	SOF 3502-3610		
			UNDESI	GNATED - DA	KOTA				
Kimbell, Kay Salazar Federal Warren Federal	1 G 1 A		10-23-58 7-21-58	3649 MCF 4123 MCF	6365 6763	6726 7060	SOF 6706-22 SOF 7014-7040	5-1/2 5-1/2	6725 7060
Skelly Oil Rentz, Lydia	4 A	19-25N- 3W	6- 5-58	116 BO	7291	8298 PB 8234	SOF 8096-8130	5-1/2	8264

COMPANY LEASE	WE	LL		EC., T., F	۲.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH		TMENT RVAL	OIL ST	TRING DEPTH
* 8					<u>1U</u>	NDESIGNA	TED - DAK	OTA (cont	<u>.)</u>				
Skelly Oil													
Roberts	3	0	18	8-25N- 3	W	1-20-58	171 BO	?	8180 PB 8144	SOF	7996-8077	5-1/2	8180
Roberts	4	M	17	7-25N- 3	W	7-13-58	104 BO	7193	8220 PB 8167	SOF	8024-56	5-1/2	8201
Texas Company Yarborough Federal	1	J		3-23N- 6	W	1-11-58	Swb 75	6789	6685	M/A 6530	& SOF 5540-	5-1/2	6685
						UNDESIG	NATED - (	GALLUP					
Dan American Detrolous	C												
Pan American Petroleum ( Jicarilla "A"	l 1	L.	35	5 <b>-25N-</b> 5	W	5- 2-58	39 BO	6794	7450 PB 6944	SWF-	SOF 6175-6466	7	7559
Jicarilla 148	10	Ν	14	4-25N- 5	W	8-28-58	55 BO	7053	7807 PB 7650	SOF	6608-6724	7 <b>-</b> 5/8	3514
Skelly Oil Jicarilla "C"	18	Н	28	3 <b>-25N-</b> 5	W	10- 1-58	100 BO	2493 MCF 6651	6300	SOF	6092-6168	5-1/2	6298
Jicarilla "D"	2	A		5-23N- 4	W	1-10-58	36 BO	7082	PB 6248 6208 PB 6180	SOF	5962-6149	5-1/2	6207
Texas Company Yarborough "B"	1	D	10	0 <b>-</b> 23N- 6	W	4- 8-58	37 BO	6730	5550 PB 5533	SOF	5434-5524	5-1/2	5549
						UNDESIGN	IATED - MI	SAVERDE	10 0000				
						011020101	71120 771	- OFT VERDE					
Skelly Oil Farming "E"	1	A	:	2-24N- 6	W	10-17-58	3050 MCF	6677	7054 PB 7043	SWF 4	4637-75	7	7053
					UN	IDESIGNAT	ED - PICTU	JRED CLIFF	<u>-s</u>				
El Paso Natural Gas													
Canyon Largo Unit	9	A	4	4-24N- 7	W	5-20-58	3770 MCF	6978	2641 CO 2586	SWF :	2494-2546	5-1/2	2640
Canyon Largo Unit	60	A	10	0-24N- 7	W	12-31-58	3008 MCF	6736	2321 CO 2285	SWF 2	2220-40	5-1/2	2309
Lindrith	26	A	36	6-24N- 3	W	6- 7-58	3634 MCF	7244	3259 PB 3235	SWF 3	3184-3224	5-1/2	3257
San Juan Unit 30-4	25	ı	11	1-30N- 4	W	9-20-58	1 <i>7</i> 9 MCF	6903	4016 CO 3980	SWF 3	3660-3970	5-1/2	4016
Honolulu Oil Jicarilla "A"	1	A	26	6-26N- 3	W	2- 1-58	32 BO	9422	8646 PB 3983	SWF 3	3888-3960	9-5/8	4094
Magnolia Petroleum Corp			0.	7.0451 1	147	7 10 50	2402 1465	70.55	21/0	CHIE	2050 70	5 3 /0	01.50
Duff Federal Gardner Federal	1	M		7-24N- 1 5-23N- 1		7-18-58 1-21-58	2493 MCF 1572 MCF	7355 7685	3160 3470		3058-70 3376-3394	5-1/2 5-1/2	31 <i>5</i> 9 3470
									PB 3419			0 ./ 2	0110
McDaniel	1	E		2-24N- 1		8-10-58	703 MCF	7207	3070		2984-2996	5-1/2	3070
Wasson Federal	'	Α	2	7-24N- 1	VV	7-29-58	1480 MCF	7213	2950 PB 2917	SWF A	2877-94	5-1/2	2950
Werntz Federal	1	Н	21	I-24N- 1	W	6-11-58	1549 MCF	7283	3121 PB 3080	SWF 3	3041-56	5-1/2	3121
Southern Union Gas Jicarilla "B"	3	K	35	5-26N- 4	W	7- 3-58	722 MCF	7225	3900	SWF 3	3770-3842	5-1/2	3902
						DR	Y WILDCAT	5					
El Basa National Com													
El Paso Natural Gas Canyon Largo Unit	10	D	10	)-24N- 7	W	6- 3-58	P & A	7032	2650	SWF 2	2474-2552	5-1/2	2649
San Juan Unit 30-4	29			1-30N- 4		9-26-58	P & A	7336	4450 CO 4408		4050-4350	5-1/2	4445
Hickman, Felix Jicarilla	1	A	28	8-24N- <b>4</b>	\	12-12-58	P & A	6898	7380			9-5/8	224

McMillan, Hugh   San Juan Gas   1   P   22-26N- 2W   7- 9-58   TA   7   150	COMPANY LEASE	WELL	SEC., T., R.	COMP.	PROD. TEST	ELEV.	TOTAL DEPTH	TREATMENT INTERVAL	OIL S	TRING DEPTH
Son Jun Gos   1   P   22-26N - 2W   7- 7-58   TA   ?   150  Pen American Petroleum Corp. Rosa Unit   33   P   22-31N - 4W   7- 9-58   TA   7220   4317   SWF 4075-4100   5-1/2  Sharples Oil Corp. Gonzales   2   P   11-31N - 1E   10- 9-58   P & A   7712   1076   10-3/4  Sharples Oil Corp. Gonzales   2   P   11-31N - 1E   10- 9-58   P & A   7712   1076   10-3/4  Skelly Oil   Hurl, W. F.   1   C   13-25N - 3W   4-28-58   P & A   7318   6179   SWF 3790-3820   10-3/4  Texotro Oil   Federal "A"   1   E   17-26N - 1E   6-21-58   P & A   7207   5125   10-3/4  ***********************************				DRY V	VILDCATS (cor	nt.)				
Son Jun Gais	Makellan Harl									
Roos Unit   33   P   22-31N- 4W   7-9-58   TA   7220   4317   SWF 4075-4100   5-1/2		1 P	22-26N- 2W	?- ?-58	TA	?	150			
Controlles   2			22-31N- 4W	7- 9-58	TA	7220	4317	SWF 4075-4100	5-1/2	4317
Controlles   2	Sharples Oil Com									
Hurly, W. F.   1   C   13-25N-3 W   4-28-58   P & A   7318   6179   SWF 3790-3820   10-3/4	Gonzales									313
Hurk, W. F.   1   C   13-25N-3W   4-28-58   P. 8.A   7318   6179   SWF 3790-3820   10-3/4	Shally Oil									
Roosevelt County		1 C	13-25N- 3W	4-28-58	P & A	7318	6179	SWF 3790-3820	10-3/4	154
Atlantic Refining Federal Yates 1 H 35- 85- 36E 12-29-58 F 374,4 BO 4067 P8 9730 R/A 500 g 9686-96 5-1/2    MILNESAND - SAN ANDRES   MILNESAND - SAN ANDRES   MILNESAND - SAN ANDRES   MILNESAND - SAN ANDRES   MILNESAND - MI		1 E	17-26N- 1E	6-21-58	P & A	7207	5125		10-3/4	217
Ariantic Refining Federal Yarles  1 H 35- 85- 36E 12-29-58 F 374,4 BO 4067 PB 9721    MILNESAND - SAN ANDRES   PB 9721				ROOSE	VELT COU	NTY				
Federal Yates			AL	LISON, NO	RTH - PENNS	YLVANI	AN			
Federal Yates	Atlantia Dafinina									
M-N Associates Luman		1 H	35- 8S- 36E	12-29-58	F 374.4 BO	4067		R/A 500 g 9686-96	5-1/2	9730
Luman				MILNESA	ND - SAN AI	NDRES				
Luman	A-NI Associator									
Weathersby		1 A	23- 8S-34E	9- 3-58	P 59 BO	4250			7-5/8	463
Federal "A" 1 J 14- 85-34E 5- 1-58 F 396 BO 4273 P8 9294 Heilman 1 H 14- 85-34E 6-27-58 F 291 BO 4268 P8 9284 M/A 500 g 9270-82 5-1/2 P8 9294 Heilman 1 H 14- 85-34E 6-27-58 F 291 BO 4268 P8 9282 10,000 g 9250-83  Magnolia Petroleum Haley, A. R. 4 L 13- 85-34E 6-12-58 F 143 BO 4269 9304 R/A 2500 g 9284-92 10-3/4 P8 9302 Hefflefinger 2 D 1885-35E 4- 2-58 P 12 BO 4249 9310 R/A 7000 g 9223-27 7-5/8 P8 9250 Hefflefinger 3 H 18- 85-35E 4-18-58 T A 4239 9340 R/A 2500 g 9284-92 10-3/4 P8 9250 Jacobs Federal 3 J 18- 85-35E 2- 2-58 F 172 BO 4237 9273 R/A 1000 g 9177-89 7-5/8 Sunray Mid-Continent Oil N. M. Federal "F" 3 E 13- 85-34E 10-10-58 P & A 4268 9326 8-5/8  MILNESAND, EAST - PENNSYLVANIAN  MILNESAND, EAST - PENNSYLVANIAN  MILNESAND, EAST - PENNSYLVANIAN  MILNESAND, EAST - PENNSYLVANIAN  MILDCATS  Atlantic Refining Pebworth, Mary A. 1 M 25- 85-36E 3-14-58 P & A 4075 12,900 9-5/8  Hammon, Jake L.	Weathersby	1 D	24- 8S-34E	6-19-58	P 15 BO	4256	4677	M/A 750 g + $R/A$	5-1/2	467
Federal "A"				MILNESANI	- PENNSYL	VANIAN	<u>l</u>			
Heilman 1 H 14- 85-34E 6-27-58 F 291 BO 4268 P8 9294 P2 88 M/A 500 g + R/A 5-1/2 P8 9282 10,000 g 9250-83 P8 9282 P8 9304 R/A 2500 g 9284-92 10-3/4 P8 9302 P8 9302 R/A 7000 g 9223-27 7-5/8 P8 9250 P8	Lario Oil & Gas									
Magnolia Petroleum Haley, A. R. 4 L 13-85-34E 6-12-58 F 143 BO 4269 9304 R/A 2500 g 9284-92 10-3/4 PB 9302 Hefflefinger 2 D 18-85-35E 4-2-58 P 12 BO 4249 9310 PB 9250 Hefflefinger 3 H 18-85-35E 4-18-58 T A 4239 9340 7-5/8 Jacobs Federal 3 J 18-85-35E 2-2-58 F 172 BO 4237 9273 R/A 1000 g 9177-89 7-5/8 Sunray Mid-Continent Oil N. M. Federal "F" 3 E 13-85-34E 10-10-58 P & A 4268 9326 8-5/8  MILNESAND, EAST - PENNSYLVANIAN  Texas Company Champeau Federal 1 E 12-85-35E 9-23-58 P 16 BO 4175 9809 R/A 27,170 g 9282- 5-1/2  WILDCATS  Atlantic Refining Pebworth, Mary A. 1 M 25-85-36E 3-14-58 P & A 4075 12,900 9-5/8  Hammon, Jake L.	Federal "A"	1 J	14- 8S-34E	5- 1-58	F 396 BO	4273				931
Haley, A. R. 4 L 13- 8S-34E 6-12-58 F 143 BO 4269 9304 R/A 2500 g 9284-92 10-3/4 PB 9302 PB 9302 R/A 7000 g 9223-27 7-5/8 PB 9250 PB 9		1 H	14- 8S-34E	6-27-58	F 291 BO	4268			5-1/2	928
Hefflefinger 2 D 18-85-35E 4-2-58 P 12 BO 4249 9310 R/A 7000 g 9223-27 7-5/8 PB 9250  Hefflefinger 3 H 18-85-35E 4-18-58 T A 4239 9340 7-5/8  Jacobs Federal 3 J 18-85-35E 2-2-58 F 172 BO 4237 9273 R/A 1000 g 9177-89 7-5/8  Sunray Mid-Continent Oil N. M. Federal "F" 3 E 13-85-34E 10-10-58 P & A 4268 9326 8-5/8  MILNESAND, EAST - PENNSYLVANIAN  Texas Company Champeau Federal 1 E 12-85-35E 9-23-58 P 16 BO 4175 9809 R/A 27,170 g 9282- 5-1/2  PB 9209  Atlantic Refining Pebworth, Mary A. 1 M 25-85-36E 3-14-58 P & A 4075 12,900 9-5/8  Hammon, Jake L.		4 L	13- 8S-34E	6-12-58	F 143 BO	4269		R/A 2500 g 9284-92	10-3/4	44
Hefflefinger 3 H 18- 8S-35E 4-18-58 T A 4239 9340 7-5/8  Jacobs Federal 3 J 18- 8S-35E 2- 2-58 F 172 BO 4237 9273 R/A 1000 g 9177-89 7-5/8  Sunray Mid-Continent Oil N. M. Federal "F" 3 E 13- 8S-34E 10-10-58 P & A 4268 9326 8-5/8  MILNESAND, EAST - PENNSYLVANIAN  Texas Company Champeau Federal 1 E 12- 8S-35E 9-23-58 P 16 BO 4175 9809 R/A 27,170 g 9282- 5-1/2  PB 9578 9536  MILDCATS  Atlantic Refining Pebworth, Mary A. 1 M 25- 8S-36E 3-14-58 P & A 4075 12,900 9-5/8  Hammon, Jake L.	Hefflefinger	2 D	188S-35E	4- 2-58	P 12 BO	4249	9310	R/A 7000 g 9223-27	7-5/8	495
Jacobs Federal 3 J 18- 85-35E 2- 2-58 F 172 BO 4237 9273 R/A 1000 g 9177-89 7-5/8  Sunray Mid-Continent Oil N. M. Federal "F" 3 E 13- 85-34E 10-10-58 P & A 4268 9326 8-5/8  MILNESAND, EAST - PENNSYLVANIAN  Texas Company Champeau Federal 1 E 12- 85-35E 9-23-58 P 16 BO 4175 9809 R/A 27,170 g 9282- 5-1/2  PB 9209  MILNESAND, EAST - PENNSYLVANIAN  Texas Company Champeau Federal 1 E 12- 85-35E 9-23-58 P 16 BO 4175 9809 R/A 27,170 g 9282- 5-1/2  PB 9578 9536  MILDCATS  Atlantic Refining Pebworth, Mary A. 1 M 25- 85-36E 3-14-58 P & A 4075 12,900 9-5/8  Hammon, Jake L.	Hefflefinger	3 H	18- 8S-35E	4-18-58	TA	4239	9340		7-5/8	495
N. M. Federal "F" 3 E 13- 85-34E 10-10-58 P & A 4268 9326 8-5/8  MILNESAND, EAST - PENNSYLVANIAN  Texas Company Champeau Federal 1 E 12- 85-35E 9-23-58 P 16 BO 4175 9809 R/A 27,170 g 9282- 5-1/2  MILDCATS  Atlantic Refining Pebworth, Mary A. 1 M 25- 85-36E 3-14-58 P & A 4075 12,900 9-5/8  Hammon, Jake L.	Jacobs Federal	3 J	18- 8S-35E	2- 2-58	F 172 BO	4237	9273	R/A 1000 g 9177-89	7-5/8	492
Texas Company Champeau Federal 1 E 12- 85-35E 9-23-58 P 16 BO 4175 9809 R/A 27,170 g 9282- 5-1/2 PB 9578 9536  WILDCATS  Atlantic Refining Pebworth, Mary A. 1 M 25- 85-36E 3-14-58 P & A 4075 12,900 9-5/8  Hammon, Jake L.			13- 8S-34E	10-10-58	P & A	4268	9326		8-5/8	400
Champeau Féderal 1 E 12- 8S-35E 9-23-58 P 16 BO 4175 9809 R/A 27,170 g 9282- 5-1/2 PB 9578 9536  WILDCATS  Atlantic Refining Pebworth, Mary A. 1 M 25- 8S-36E 3-14-58 P & A 4075 12,900 9-5/8  Hammon, Jake L.			MI	LNESAND, I	AST - PENN	SYLVAN	IAN			
Champeau Federal 1 E 12- 85-35E 9-23-58 P 16 BO 4175 9809 R/A 27,170 g 9282- 5-1/2 PB 9578 9536  WILDCATS  Atlantic Refining Pebworth, Mary A. 1 M 25- 85-36E 3-14-58 P & A 4075 12,900 9-5/8	ava Camanu									
Atlantic Refining Pebworth, Mary A. 1 M 25- 8S-36E 3-14-58 P & A 4075 12,900 9-5/8 Hammon, Jake L.		1 E	12- 8S-35E	9 <b>-</b> 23-58	P 16 BO	4175			5-1/2	961
Pebworth, Mary A. 1 M 25-8S-36E 3-14-58 P & A 4075 12,900 9-5/8 Hammon, Jake L.				M	LDCATS					
Pebworth, Mary A. 1 M 25-8S-36E 3-14-58 P & A 4075 12,900 9-5/8 Hammon, Jake L.	ul u n c									
		1 M	25- 8S-36E	3-14-58	P & A	4075	12,900		9-5/8	456
Davis a beebee	Hammon, Jake L. Davis & Beebee	1 0	9- 8S-34E	6- 1-58	P & A	4297	9503		8-5/8	469

	DMPANY LEASE	WE		SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TREATMENT INTERVAL,	OIL S	TRING DEPTH
					WIL	DCATS (cont.)	,				
	err-McGee Oil Industr Davis		Inc. N	26- 7S-34E	5-15-58	P & A	4260	4655		10-3/4	404
	urphy-Dyer Drilling Davis	1	D	8- 85-34E	4-30-58	P & A	4314	4606		8-5/8	354
	xas Company Hefflefinger, W. C.	1	н	6- 8S-35E	12- 4-58	P & A	4252	11,090		9-5/8	3900
					SANDO	VAL COU	NTV				
				<u>u</u>	NDESIGNA.	TED - PICTURE	D CLIF	FS			
	orance, M. J. Stromberg	1	J	20-23N- 3W	12-30-58	2500 MCF	7240	3000	SWF 2952-60	4-1/2	2970
	agnolia Petroleum Jicarilla "L"	1	D	19-23N- 2W	10-13-58	708 MCF	7407	3250 PB 3198	SWF 3118-29	5-1/2	3229
					UNDESIG	SNATED - GA	LLUP				
	ymouth Silver (Federal)	1	В	14-22N- 6W	3-21-58	62 BO	7083	5500	M/A & SOF 5293-4302 5361-91, 5427-33	2, 5-1/2	5500
					UNDESIC	NATED - DAI	KOTA				
Su	unray Mid-Continent (	Oil									
	Apache, M. M.	1	М	21-23N- 5W	12-22-58	520 MCF	6662	6601	SWF 6284-6432	5-1/2	6601
					DR	Y WILDCATS					
	inkerhoff Drilling Gov't. White	1	D	6-21N- 4W	7-29-58	P & A	7058	6382		8-5/8	239
Do	avis Oil										
	Gov't. Locke	1	В	32-21N- 6W	4- 6-58	P & A	6317	5448		9-5/8	149
	Gov't. Locke "B"	1	Р	10-21N- 6W	5- 2-58	P & A	6955	5801		8-5/8	205
(	Gov't. Co-op	1	D	20-21N- 7W	1-13-58	P & A	6 <b>79</b> 5	5295		9-5/8	75
En	ntrada Corp.										
	Federal Federal	1	A	33-18N- 3W 33-18N- 3W	6- 7-58 6-25-58	P & A P & A	6460 6464	880 401		16 8-5/8	30 21
	rederal	2	A	33-10IN- 3W	0-23-30	FAA	0404	401		0-3/0	21
	a Rue, E. B., Jr. Federal	1	Р	31-23N- 7W	7-19-58	P & A	6832	6015		9-5/8	100
	ate Oil Gulf–Federal	1	L	28-18N- 1W	10-30-58	P & A	6774	1563		8-5/8	143
	exota Oil Federal	1	Е	23-23N- 7W	1-16-58	P & A	7154	5580		8-5/8	225
					SAN J	UAN COU	NTY				
						PEAK - GAL					
					AITOLLS	TEAK - OAL					
	eaver, W. R. McAdams	1	F	34-27N-10W	2- 9-58	9010 MCF + 72 BO Dist.	6721	6289	Perfs 6252-6284	7-5/8	5054

LEASE	WEI		SEC., T., R.	COMP.	PROD. TEST	ELEV.	T OTAL DEPTH	TREATMENT	OIL S	TRING
				16.	PEAK - DAN					
					37					
Sunset Int. Petroleum Kutz-Federal "M"	2	М	27-28N-10W	7-24-58	7304 MCF	5921	6565	SWF 6333-6492	7-5/8	449
				AZTE	C - FRUITLAN	ND.				
Douglas Corp.										
Martin	1	Н	24-29N-11W	7- 8-58	4250 MCF	5482	1825 PB 1750	SWF 1525-1557	4-1/2	180
Roberts, Elvis Pearce, Grace	1	0	22-29N-11W	7-22-58	4640 MCF	5425	1620 PB 1481	SWF 1380-1466	4-1/2	149
State	11	D	36-29N-11W	11-30-58	3069 MCF	5668	1972	SWF 1625-35	5-1/2	197
				AZTEC -	PICTURED C	LIFFS				
01.00										
Aztec Oil & Gas Hampton	3	Α	14-30N-11W	6-28-58	2747 MCF	5943	2495 PB 2474	SWF 2414-2472	5-1/2	249
Nye	5	С	12-30N-11W	7- 2-58	2266 MCF	5938	2579 PB 2543	SWF 2474-2540	5-1/2	2579
El Paso Natural Gas Quigley "A"	1	С	1-29N-10W	12-10-58	682 MCF	5873	2485	SWF 2366-2410	5-1/2	248
San Jacinto	5	E	21-29N-10W	10-10-58	3254 MCF	5634	CO 2470 2053 CO 1999	SWF 1938-82	5-1/2	205
Schram	1.	J	23-30N-11W	2-12-58	4717 MCF	6057	2606 PB 2574	SWF 2486-2534	5-1/2	260
Seymour State	1	С	36-30N-11W	3-11-58	869 MCF	5919	2406 CO 2354	SWF 2230-2344	5-1/2	240
Sunray "D"	3	М	21-30N-10W	3-24-58	632 MCF	6340	3009 CO 2972	SWF 2864-2910	5-1/2	300
Sunray "F"	2	Н	1-29N-10W	3- 3-58	2205 MCF	5865	2549 CO 2507	SWF 2380-2426	7-5/8	254
Woolley	1	Α	8-29N-11W	6-15-58	P & A	5726	2100 CO 1940	SWF 1700-1970	5-1/2	209
Long, Robert H. Wood	1	Α	35-30N-11W	10-14-58	P & A	5885	2134		8-5/8	100
McKay, Payne & Zachry	,									
Maxwell "F"	1	F .	1-30N-12W	6- 2-58	?	5818	2310	SWF 2210-2228	5-1/2	230
Uptegrove	1	Р	2-30N-12W	6-14-58	? .	5716	2208	SWF 2068-2080	5-1/2	2199
Mims, Robert Jackson	2	K	30-30N-11W	7-13-58	1037 MCF	5727	6430	SWF 1985-2025	5-1/2	208
							PB 2300			
Northwest Production C	orp.									
San Juan Unit 29-9	1	С	35-29N- 9W	2-22-58	2749 MCF	5666	2220 PB 2203	SWF 2074-2130	4-1/2	222
Pacific Northwest Pipel Aztec 30-10	ine Co	orp.	32-30N-10W	3-13-58	4245 MCF	6031	2640	SWF 2476-2522	5-1/2	264
	1					6010	PB 2631 2574	SWF 2470-2322	5-1/2	257
Aztec 30-11		Р	36-30N-11W	1- 8-58	842 MCF	3010	23/4	3WF 2400-2449	3-1/2	23/
Pan American Petroleum Abrams Gas Unit "D"	Corp	ī	29-29N-10W	4-18-58	3042 MCF	5535	1875 PR 1850	SOF 1813-1836	5-1/2	187
Maddox Gas Unit "B"	1	0	27-29N-10W	10-16-58	5817 MCF	5544	PB 1850 1940 PB 1891	SOF 1829-1875	5-1/2	193
Wallace Gas Unit	2	С	35-31N-11W	1- 6-58	1065 MCF	5685	2388 PB 2325	SWF 2290-2315	5-1/2	239
The Texas Company										

				INIT.					
COMPANY LEASE	WELL	SEC., T., R.	COMP.	PROD. TEST	ELEV.	TOTAL DEPTH	TREATMENT INTERVAL	OIL S	TRING DEPTH
			AZTEC - DI	CTUBED CUE					
			AZIEC - PI	CTURED CLIFE	rs (cont	<u>.)</u>			
Trigg, John H.	, ,	14 2001 1114	0 4 50	100/ 1465	5000	0450	CWE 22/1 2200	7	0407
Federal "T" S. J. Federal 31	1 F 1 C	14-30N-11W 31-30N-11W	2- 4-58 9-30-58	1006 MCF T A	5900 5807	2450 2150	SWF 2361-2388	7	2437
reacidi or		0. 00	, 60 66		,	2100			
White, Ted M. San Juan Unit 29–9	2 L	33-29N- 9W	11-13-58	2452 MCF	6229	5038	SWF 2550-2596	7	2705
San Juan Unit 29-9	3 E	33-29N- 9W	11-24-58	2297 MCF	6060	2555	SWF 2400-2460	5-1/2	2539
			BALLARD	- PICTURED	CHEES				
			DALLAND	- FICTORED	CLITTS				
El Paso Natural Gas	O A	24-2451-04/	0_14_50	D 0 A	420.5	2200		0 = /0	127
Brookhaven State Huerfano Unit	8 A 100 K	36-26N- 9W 22-26N- 9W	8-16-58 10-31-58	P & A P & A	6295 6382	2200 2088		8-5/8	127
Magnolia PU	1 1	32-27N- 9W	10-14-58	158 MCF	6486	2393	SWF 2288-2310	5-1/2	2392
Mitcham State	1 6	2 251 014	0.04.50	295 MCF	(0/1	CO 2337	CME 2440 2740	5 1 /O	0770
Quitzau	1 G 12 K	2-25N- 8W 10-25N- 8W	9-26-58 10-24-58	293 MCF P & A	6961 6663	2773 2366	SWF 2660-2740	5-1/2	2773
Quitzau	13 A	15-25N- 8W	10-27-58	P & A	6680	2391			
6 11 111 6									
Southern Union Gas Newsom "B"	5 G	17-26N- 8W	8-30-58	2931 MCF	6364	2239	SWF 2096-2176	5-1/2	2235
1101130111		2011		2701 11101		2207	2010 2010	., .	
White, Ted M.	1 C	9-25N- 8W	9-23-58	F 40 MCF	6496	2214	SWF 2084-2166		
Navajo	1 C	9-23IN- OW	7-23-36	F 40 MCF	0470	2214	3WF 2004-2100		
			BISTI -	LOWER GAL	LUP				
Amerada Petroleum									
Ka-Da-Pa	2 K	4-25N-12W	6- 2-58	290 BO	6142	4961	SOF 4900-32	5-1/2	4960
Atlantic Refining						PB 4945			
Francisco	1 G	30-25N-10W	6-13-58	322 BO	6213	5182	SOF 5104-42	4-1/2	5181
						PB 5150			
British American Oil Douthit "B"	18 C	29-26N-13W	6- 4-58	47 BO	6572	5481	SOF 5330-50	5-1/2	5480
50011111		27 2011 1011		50	0072	PB 5450	30, 3000 00	0 1, 2	0.00
Marye	8 0	1-25N <b>-</b> 13W	6-11-58	P & A	6239	5000		9-5/8	210
Elliott & Hall									
Federal Elliott "T"	3 F	33-25N-10W	6- 7-58	456 BO	6793	5410	SOF 5321-67	5-1/2	5409
Federal Elliott "T"	4 D	33-25N-10W	6-20-58	480 BO	6747	PB 5373 5380	SOF 5270-5314	5-1/2	5379
Todelai Emon	, ,	55 2511 1011	0 20 00	100 00	0,47	PB 5343	301 3270 3014	0 1/2	5077
El Paso Natural Gas		20 251 104/	11 17 50	200 00	4441	5200	SOE 5170 5214	5 1/2	5286
Brookhaven "A"	5 E	29-25N-10W	11-17-58	309 BO	6661	5290 CO 5240	SOF 5170-5214	5-1/2	3200
Moss	2 H	3-24N-10W	6-23-58	109 BO	6822	5461	SOF 5358-5410	5-1/2	5459
Moss	3 J	3-24N-10W	11-27-58	50 BO	6884	CO 5420 5486	SOF 5377-5430	5-1/2	5482
77.000	,	0 2	27 00	50 50	0001	CO 5459	307 3077 3100	0 1/2	0102
Moss	4 P	3-24N-10W	12- 6-58	38 BO	6868	5460	SOF 5355-5404	5-1/2	5457
Humble Oil & Refining						CO 5420			
State N.M. "AY"	1 1	32-25N-10W	7-22-58	501 BO	6803	5415	SOF 5268-5307	5-1/2	5414
State N.M. "AY"	2 P	32-25N-10W	4-16-58	2030 MCF	6832	PB 5375 5378	SOF 5301-09, 5268-	5-1/2	5376
Sidie M.M. Al	2 '	52-2514 1011	4-10-30	2000 MICI	0002	3370	78	3-1/2	3370
State N.M. "AZ"	1 D	2-24N-10W	2-16-58	703 BO	6784	5520 PR 5493	SOF 5348-94	5-1/2	5517
State N.M. "AZ"	2 F	2-24N-10W	10- 1-58	184 BO	6814	PB 5482 5480	SOF 5362-5403	4-1/2	5478
						PB 5444			
State N.M. "AZ"	3 H	2-24N-10W	9-30-58	144 BO	6842	5533 PB 5490	SOF 5410-5460	5-1/2	5531
Magnolia Petroleum									
Deet-so-sa	2 J	24-25N-11W	5-27-58	38 BO	6527	5180	SOF 5104-17	5-1/2	5180

COMPANY LEASE	WELL		COMP. DATE	PROD. TEST	ELEV.	TOTAL DEPTH	TREATMENT INTERVAL	OIL S SIZE	TRING
			BISTI - LC	WER GALLUP					
Moore, Moore & Miller									
Scott	3 F	3-24N-10W	9-30-58	480 BO	6863	5471 PB 5464	SOF 5378-5423	5-1/2	5468
Scott	4 H	4-24N-10W	11- 1-58	576 BO	6879	5486 PB 5454	SOF 5348-92	5-1/2	5485
Scott	5 K	3-24N-10W	11-11-58	150 BO	6920	5555 PB 5519	SOF 5402-52	5-1/2	5549
Murchison, Kenneth									
Murchison Federal	2 F 3 G		8-22-58	360 BO	6251	5016 4980	SOF 4840-4936 SOF 4770-4940	5-1/2 10-3/4	5014 4931
Murchison Federal	3 G	3-25N-12W	9-26-58	75 BO	6224	4980	30F 4770-4940	10-3/4	493
Pan American Petroleum								/-	
In-Ni-Da-Pah	2 1	4-25N-12W	1- 9-58	146 BO	6275	4943 PB 4895	SOF 4781-4870	5-1/2	4943
Ka-Da-Pah	2 K	3-25N-12W	2- 1-58	25 BO	6201	4990 PB 4934	SOF 4616-4910	5-1/2	4996
Rutter (owwo)	1 0	10-24N-10W	8-29-58	32 BQ	6947	5485 PB 5433	SOF 5368-85	5-1/2	5471
State N.M. "AV"	1 .	2-24N-10W	12-12-58	106 BO	6852	5580 PB 5530	SOF 5391-5448	5-1/2	5570
Petro-Atlas, Inc. Atlas "A"	1 N	35-25N-10W	7-21-58	216 BO	6834	5429	SOF 5323-78	5-1/2	5429
						PB 5396			- 101
Atlas "A"	2 F	34-25N-10W	8- 3-58	160 BO	6735	5437 PB 5408	SOF 5327-79	5-1/2	5433
Reese, Val R., & Assoc. Federal 9	2 4	9-24N-10W	2-17-58	90 BO	6908	5460 PB 5369	SOF 5291-5368	4-1/2	5456
Hickman	1 N	32-26N-12W	1- 7-58	192 BO	?	4925 PB 4924	SOF 4884-4804	4-1/2	4925
Shell Oil						10 4724			
Carson Unit 7	24 N	7-25N-11W	10-27-58	270 BO	6336	5040 PB 5030	SOF 4992-5002	4-1/2	5035
Carson Unit 7	34 C	7-25N-11W	10-11-58	180 BO	6363	5080 PB 5063	SOF 4943-5030	4-1/2	5073
Carson Unit 11	13 1	11-25N-12W	9-22-58	160 BO	6247	4920	SOF 4776-4890	4-1/2	4916
Carson Unit 11	22 F	11-25N-12W	10-20-58	211 BO	6354	5060 PB 5049	SOF 4918-5012	4-1/2	5053
Carson Unit 11	33 .	J 11-25N-12W	9-25-58	303 BO	6349	5045	SOF 4888-4996	4-1/2	5040
Carson Unit 11	44 1	11-25N-12W	6-10-58	584 BO	6370	PB 5025 5035	SOF 4887-4992	4-1/2	5031
Carson Unit 12	13 1	12-25N-12W	9- 8-58	25 BO	6360	PB 5020 5055	SOF 4914-5007	4-1/2	5050
Carson Unit 12	14 N	12-25N-12W	5-23-58	806 BO	6356	PB 5041 5030	SOF 4886-4984	4-1/2	5011
Carson Unit 13	12	13-25N-12W	1-22-58	192 MCF +	6392	PB 4986 5015	SOF 4875-4992	4-1/2	5005
Carson Unit 13	21 (			240 BO 869 BO	6360	5010	SOF 4860-4974	4-1/2	4998
Carson Unit 13	23 k			493 BO +	6405	PB 5002 5010	SOF 4871-4984	4-1/2	5001
Carson Unit 13	32 0		5- 7-58	135 MCF 574 BO	6380	PB 5004 5010	SOF 4877-4991	4-1/2	5006
						PB 5001			
Carson Unit 14	11 0		1- 7-58	799 BO + 252 MCF	6229	4904 PB 4876	SOF 4734-4836	4-1/2	4885
Carson Unit 14	33 .		1- 9-58	846 BO + 1644 MCF	6401	5015	SOF 4859-4978	4-1/2	5006
Carson Unit 14	43		1-16-58	72 MCF + 120 BO	6407	5025	SOF 4874-4989	4-1/2	5013
Carson Unit 14	44	14-25N-12W	1- 1-58	352 BO + 96 MCF	6912	5001	SOF 4869-4985	4-1/2	4990
Carson Unit 17	31 1		11-23-58	9 BO	6356	5040	SOF 4910-54	4-1/2	5030
Carson Unit 17	32 G	3 17-25N-11W	6- 3-58	F 344 BO+	6366	5030	SOF 4905-4926	4-1/2	5028

COMPANY LEASE	WELL	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL	TREATMENT INTERVAL	OIL S	TRING DEPTH
			BISTI - LC	OWER GALLUP	(cont.)				
al II au									
Shell Oil Carson Unit 18	12 E	18-25N-11W	3-18-58	667 MCF +	6367	5020	SOF 4880-4988	4-1/2	5018
Carson Unit 18	14 M	18-25N-11W	1-24-58	270 BO 291 BO	6425	PB 5015 5025	SOF 4877-4997	4-1/2	5013
Carson Unit 18	21 C	18-25N-11W	9-14-58	383 BO	6330	PB 5020 5024 PB 5015	SOF 4883-4980	4-1/2	5015
Carson Unit 18	23 K	18-25N-11W	2-23-58	148 BO + 680 MCF	6388	5010	SOF 4875-4984	4-1/2	5006
Carson Unit 18	41 A	18-25N-11W	9-16-58	339 BO	6390	5070 PB 5059	SOF 4916-5026	4-1/2	5062
Carson Unit 18	43 I	18-25N-11W	2-15-58	96 BO + 60 MCF	6428	5070 PB 5065	SOF 4932-5040	4-1/2	5070
Carson Unit 19	32 G	19-25N-11W	3- 9-58	84 BO + 580 MCF	6415	5015 PB 5008	SOF 4873-4991	4-1/2	5015
Carson Unit 19	41 A	19-25N-11W	3- 3-58	635 BO + 645 MCF	6410	4990 PB 4985	SOF 4865-4982	4-1/2	4986
Carson Unit 23	42 H	23-25N-12W	6- 2-58	499 BO	6390	4945 PB 4920	SOF 4805-4912	4-1/2	4940
Carson Unit 23	43 I	23-25N-12W	8-31-58	160 BO	6408	4945 PB 4930	SOF 4792-4918	4-1/2	4940
Carson Unit 24	21 C	24-25N-12W	4- 4-58	146 BO	6427	5015 PB 5002	SOF 4876-4990	4-1/2	5013
Carson Unit 24	23 K	24-25N-12W	5-22-58	F 532 BO + 442 MCF	6444	4990 PB 4980	SOF 4854-4968	4-1/2	4986
Carson Unit 24	32 G	24-25N-12W	5-28-58	P 125 BO	6448	5010 PB 5002	SOF 4873-4994	4-1/2	5010
Carson Unit 24	43	24-25N-12W	1-30-58	112 BO	6450	4995 PB 4980	SOF 4858-4971	4-1/2	4989
Carson Unit 30	11 D	30-25N-11W	10- 2-58	280 BO	6462	4960 PB 4955	SOF 4834-4947	4-1/2	4955
Mudge 6	12 E	16-25N-11W	11-4-58	125 BO	6387	5070 PB 5049	SOF 4943-55	4-1/2	5055
Phillips, L. M.	32 G	10 <b>-2</b> 5N-12W	11-31-58	178 BO	6232	4935 PB 4930	SOF 4798-4898	4-1/2	4930
Phillips, L. M.	41 A	21-25N-12W	9-19-58	56 BO	6260	4850 PB 4845	SOF 4702-4816	4-1/2	4847
Phillips, L. M.	43 I	15-25N-12W	1-14-58	297 BO + 77 MCF	6228	4850 PB 4832	Of 4710-4820	4-1/2	4838
Phillips, L. M.	44 P	15-25N-12W	4-12-58	775 BO	6300	4845 PB 4823	SOF 4708-4818	4-1/2	4845
Skelly Oil Duff, A. L.	5 F	20-26N-13W	1- 5-58	155 BO	6536	5430 PB 5394	SOF 5340-5356	5-1/2	5429
Duff, A. L.	6 C	20-26N-13W	2- 6-58	194 BO	6584	5444 PB 5407	SOF 5370-83	5-1/2	5471
Duff, A. L.	7 L	20-26N-13W	2-20-58	190 BO	6556	5400 PB 5384	SOF 5354-5370	5-1/2	5454
Duff, A. L.	8 H	19-26N-13W	5- 1-58	328 BO	6558	5425 PB 5401	SOF 5357-5374	5-1/2	5424
Duff, A. L.	9 D	20-26N-13W	5-18-58	304 BO	6577	5464 PB 5439	SOF 5398-5414	5-1/2	5458
Duff, A. L.	10 B	19-26N-13W	6- 1-58	356 BO	6555	5457 PB 5444	SOF 5359-78	5-1/2	5456
Duff, A. L.	11 J	19-26N-13W	6-15-58	126 BO	6536	5411 PB 5379	SOF 5320-28	5-1/2	5406
Duff, A. L.	12 P	18-26N-13W	7- 2-58	15 BO	6519	5440 PB 5383	SOF 5342-50	5-1/2	5415
Duff, A. L.	13 N	18-26N-13W	7-31-58	135 BO	6529	5438 PB 5399	SOF 5346-64	5-1/2	5437
Duff, A. L. Duff, A. L.	14 F 15 D	19-26N-13W 19-26N-13W	8-15-58 9- 1-58	138 BO 127 BO	6523 6538	5402 5577	SOF 5318-24 SOF 5340-51	5-1/2 5-1/2	5402 5576
Duff, A. L.	16 L	18-26N-13W	9-16-58	146 BO	6469	PB 5547 5520 PB 5368	SOF 5302-13	5-1/2	5516

COMPANY LEASE	WE		SEC., T., R.	COMP. DATE	PROD. TEST	ELEV.	TOTAL DEPTH	TREATMENT INTERVAL	OIL S	TRING
				BISTI - LO	WER GALLUF	(cont.)				
Standard Oil of Texas Federal 7	2	D	7-24N- 9W	10-30-58	187 BO	6855	5592	SOF 5430-79	5-1/2	559
Federal 8	2	Ν	8-24N- 9W	6-23-58	204 BO	6720	PB 5547 5451	SOF 5278-5325	5-1/2	544
Federal 9	1	Ν	1-24N-10W	9-26-58	672 BO	6868	PB 5399 5597 PB 5547	SOF 5439-84	5-1/2	559
Federal 9	2	В	12-24N-10W	12-28-58	120 BO	6898	5595 PB 5540	SOF 5458-5509	5-1/2	559
Federal 9	3	L	1-24N-10W	12-6-58	134 BO	6902	5599 PB 5545	SOF 5460-5508	5-1/2	559
Sunray Mid-Continent										
Federal "C"	11	C	7-25N-12W	1- 6-58	305 BO	6244	5004	SOF 4847-4917	5-1/2	500
Federal "C"	20	E	7 <b>-</b> 25N-12W	6-19-58	173 BO	6 <b>29</b> 0	5050 PB 5012	SOF 4880-4944	5-1/2	504
F 1 1 1 C II	20	_	5 OFNI 10W	7 12 50	25.00	(142		SOF 4796-4923	E 1/2	494
Federal "C"	22		5-25N-12W	7-13-58	35 BO	6143	4950		5-1/2	
Mar-Ga-Le-Ta	2	Р	23-25N-11W	1- 5-58	224 BO	6567	5135	Perfs. 5051-56	5-1/2	513
Texas Company Navajo "M"	2	F	23-25N-11W	1-28-58	276 BO	6513	5120	SOF 5012-40	5-1/2	511
Navajo "O"	1	0	15-25N-11W	3-28-58	608 BO	6401	PB 5086 4970	SOF 4901-4911	5-1/2	49
Navajo "T"	1	М	14-25N-11W	10-13-58	20 BO	6455	PB 4944 5075	SOF 5004-12	5-1/2	50
				DI ANIG			PB 5035			
				BLANC	O - MESAVE	KDE				
Aztec Oil & Gas Culpepper-Martin	.8	Ν	19-32N-12W	4-26-58	2242 MCF	5891	4899 PB 4856	SWF 4614-96	7-5/8	447
Culpepper-Martin	9	F	30-32N-12W	5-30-58	3797 MCF	5823	4903 PB 4866	SWF 4566-4821	7-5/8	44
Blackwood & Nichols NE Blanco Unit	43	М	11-31N- 7W	1- 7-58	2862 MCF	6515	5934 PB 5910	SWF 5692-5894, 5458-5674	5-1/2	592
Colorado Western Gov't. Hancock	1	Α	1-31N-13W	3-19-58	2780 MCF	5871	4900	SWF 4556-4773	5-1/2	489
Ripley	2	Н	26-32N-13W	9-16-58	1847 MCF	5908	PB 4854 4801 PB 4757	SWF 4530-4765	5-1/2	480
Tafoya	1	Ν	35-32N-13W	1- 2-58	3570 MCF	5889	4900 PB 4882	SWF 4488-4774	5-1/2	49
Consolidated Oil & Gas Bowie-Thatcher 18	1	G	18 <b>-</b> 32N-12W	5- 5-58	P & A	5924	5039 PB 2955	Wf 2730-2940	5-1/2	300
El Paso Natural Gas Aztec "A" Blanco Gas Unit	1	M G	22-31N-11W 1-27N- 8W	1-28-58 7- 6-58	2731 MCF 21 <i>7</i> 9 MCF	5851 6900	4909 5732	SWF 4690-4842 SWF 5422-5672	7-5/8 7-5/8	456
Bolack "C"		A	28-27N- 8W	3- 6-58	3351 MCF	6065	CO 5683 4629	SWF 4390-4498	7-5/8	423
Bolack "C"	15	L	33-27N- 8W	5-24-58	868 MCF	6792	CO 4587 5247	SWF 5048-5136	7-5/8	293
Bolack "C"		A	33-27N- 8W	5-15-58	1395 MCF	6751	CO 5198 5283	SWF 4870-5166	7-5/8	29
Burroughs State		G	16-32N-10W	9-15-58	3736 MCF	6431	CO 5235 5754	SWF 5328-5632	7-5/8	341
Cuccia State	4	Н	32-27N- 8W	11- 6-58	2345 MCF	6726	CO 5700 5182	SWF 4952-5088	7-5/8	48
Cundiff	3	N	18-32N-12W	4-13-58	P & A	6035	CO 5131 3642	SWF 3404-3614	7-5/8	330
Cundiff "A"	2	н	17-32N-12W	3-15-58	2163 MCF	6098	CO 3624 3900	SWF 3552-3762	7-5/8	350
							CO 3855			

COMPANY LEASE	WELL	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TREATMENT INTERVAL	OIL S	TRING DEPTH
			BLANCO	- MESAVERDE	(cont.)				
El Paso Natural Gas									
Filan	4 H	5-27N- 8W	7- 8-58	2402 MCF	5867	4673 CO 4616	SWF 4430-4606	7-5/8	2360
Florance "D"	10 B	17-27N- 8W	3- 3-58	3485 MCF	6781	5346 CO 5315	SWF 5186-5306	7-5/8	4964
Reid	1 M	8-28N- 9W	6-29-58	1994 MCF	6018	4772 CO 4725	SWF 4524-4720, 4184-4504	7-5/8	2456
Rose Unit	29 H	32-32N- 6W	6-27-58	3461 MCF	6519	6065 CO 6027	4104-4304	7-5/8	3731
San Juan Unit 32–9	57 H	2-31N- 9W	5-18-58	3509 MCF	6476	5932 CO 5895	SWF 5678-5806, 5310-5504	7-5/8	3581
San Juan Unit 32–9	58 A	16-32N- 9W	5-15-58	2835 MCF	6879	6266 CO 6240	SWF 5812-6232	7 <b>-</b> 5/8	3908
San Juan Unit 32–9	59 L	19-32N- 9W	3-24-58	3267 MCF	6628	6001 CO 5978	SWF 5746-5860	5-1/2	5997
San Juan Unit 32-9	60 H	28-32N- 9W	4-26-58	2958 MCF	6802	6195 CO 6158	SWF 5864-6146	7-5/8	3959
San Juan Unit 32-9	61 M	36-32N- 9W	7-12-58	3260 MCF	6544	6106 PB 5993	SWF 5754-5924	7-5/8	3646
San Juan Unit 32–9	62 H	14 <b>-</b> 32N-10W	4-22-58	2999 MCF	6722	6018 CO 5978	SWF 5668-5934	7-5/8	3808
San Juan Unit 32–9	63 G	36-32N- 9W	5-13-58	3483 MCF	6537	6034 PB 5986	SWF 5556-5932	7-5/8	3651
San Juan Unit 32–9	64 M	2-31N- 9W	4-19-58	3220 MCF	6497	5874 PB 5868	SWF 5610-58 <b>24</b>	7-5/8	3586
San Juan Unit 32–9	66 M	10-32N- 9W	6-14-58	1603 MCF	7052	6485 CO 6435	SWF 5930-6398	7-5/8	4104
Schwerdtfeger "A"	12 N	6-27N- 8W	2-21-58	5404 MCF	6757	5389 CO 5362	SWF 5172-5356	7-5/8	5076
Schwerdtfeger "A"	13 B	8-27N- 8W	3-15-58	4351 MCF	6739	5395 CO 5359	SWF 5182-5332	7 <b>-</b> 5/8	5043
Schwerdtfeger "A"	15 B	21-27N- 8W	5- 9-58	3750 MCF	6310	4896 PB 4870	SWF 4712-4856	7-5/8	4506
Wilmuth Pool Unit	1 N	26-31N-11W	8- 9-58	5037 MCF	5689	4793 CO 4770	SWF 4556-4758	7-5/8	4434
Pacific Northwest Pipel	ine Corp.					CO 4770			
Blanco 31-8	3 A	35-31N- 8W	2-24-58	1849 MCF	6276	5714 PB 5642	SWF 5092-5592	7-5/8	3495
Blanco 31-8	4 M	26-31N- 8W	1-14-58	1501 MCF	6231	5600 PB 5592	Wf 5034-5534	7 <b>-</b> 5/8	3398
Blanco 31-8	5 G	26-31N- 8W	2-15-58	1632 MCF	6295	5740 PB 5700	Wf 5130-5640	7-5/8	3504
San Juan Unit 32–8	28 G	16-31N- 8W	8- 7-58	5238 MCF	6594	5975 PB 5941	SWF 5424-5938	7-5/8	3697
San Juan Unit 32–8	30 M	27-32N- 8W	8-16-58	2530 MCF	6638	6135	SWF 5524-6084	7-5/8	3865
San Juan Unit 32–9	65 K	9-32N- 9W	6-27-58	2480 MCF	6959	6312	SWF 5976-6298	7-5/8	4050
N. M. 32-11	2 A	19-32N-11W	4-18-58	1836 MCF	6604	PB 6311 5720 PB 5719	Wf 5016-5682	7-5/8	3505
Pan American Petroleum	Corn					FB 3/17			
Gerk Gas Unit	1 B	30 <b>-29</b> N- 9W	11-29-58	114 MCF	5706	4524 PB 4500	SWF 4370-4464	7-5/8	2379
R & G Drilling Hammond	1 н	25 <b>-27N-</b> 8W	5-20-58	3500 MCF	6003	4680	SWF 3890-4568	7	2348
Southern Union Gas Owen	2 G	19-31N-12W	7- 1-58	1161 MCF	5970	6946	SWF 4670-4875	7	5278
0	2 11	7 2111 011	0 10 50	2404 1465	(110	PB 4996	CME 5000 5040	E 1/0	6415
Oxnard	2 H	7-31N- 8W	9-13-58	3484 MCF	6440	5920	SWF 5280-5842	5-1/2	5615
Quinn Quinn	7 A 8 A	17-31N- 8W 18-31N- 8W	7-13-58 8-12 <b>-</b> 58	3181 MCF 3442 MCF	6504 6464	6083 5930	SWF 5316-6016 SWF 5255-5900	7-5/8 7-5/8	3569 3515
Texas Company St. N.M. Gas Unit	1 A	36-30N-10W	1-16-58	3878 MCF	5872	4827	SWF 4053-4786	7	2565
White, Ted M. San Juan Unit 29-9	4 L	33-29N- 9W	11-25-58	2846 MCF	6230	PB 4825 5039	SWF 4203-4790,	7	2724
							4822-4988		

COMPANY		LL	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TREATMENT INTERVAL	OIL S	TRING DEPTH
				BLANCO	- PICTURED	CLIFFS				
Pan American Petroleum Elliott, A. L., "B"	Corp 4	P.	10-29N- 9W	7-10-58	700 MCF	5846	2510	SWF 2440-86	5-1/2	2505
Elliott, A. L., "D"	3	F	12-29N- 9W	7- 5-58	1947 MCF	5990	PB 2500 2695	SWF 2640-78	5-1/2	2695
Elliott, A. L., "D"	4	1	11-29N- 9W	6-30-58	471 MCF	5928	PB 2680 2620	SWF 2553-95	5-1/2	2616
Heath "A"	5	Р	17-29N- 9W	3- 1-58	2039 MCF	5665	PB 2603 2200 PB 2190	SWF 2120-80	5-1/2	2199
Heath "A"	6	С	17-29N- 9W	2-24-58	1865 MCF	5671	2242 PB 2222	SWF 2150-2209	5-1/2	2241
Heath "A"	7	J	8-29N- 9W	12-14-58	1235 MCF	5639	2240 PB 2201	SWF 2151-91	4-1/2	2240
Heath "B"	2	0	31-30N- 9W	2-13-58	2506 MCF	5774	2414 PB 2390	SWF 2330-70	5-1/2	2412
			BL	anco, soi	UTH - PICTU	RED CLII				
			_							
Aztec Oil & Gas Hanks	9	Р	5-27N- 9W	7-11-58	3093 MCF	6433	2561	SWF 2453-96	5-1/2	2561
Whitley	2	М	9-27N- 9W	7- 5-58	1783 MCF	6221	PB 2504 2308	SWF 2204-70	5-1/2	2308
El Dono Notorol Con							PB 2272			
El Paso Natural Gas Filan	3	E	5 <b>-27N-</b> 8W	5-12-58	P & A	- 6118	2436 CO 2414	SWF 2296-2368	5-1/2	2439
Phillips	2	E	32-28N- 8W	8-25-58	3305 MCF	6749	3122 CO 3088	SWF 3010-62	5-1/2	3119
Russell "A"	1	J	23-28N- 8W	1-18-58	2956 MCF	5049	2520	SWF 2414-92	5-1/2	2507
Petro-Atlas Aztec	1	F	8-27N- 9W	8- 4-58	1992 MCF	6446	2697 PB 2441	SWF 2412-41	5-1/2	2516
Turner, J. Glenn State	13	Ν	2-26N- 8W	8- 8-58	853 MCF	6263	2312	SWF 2210-69	5-1/2	2311
Wastern National Con										
Western Natural Gas Graham	3	0	10-27N- 8W	10-14-58	?	5912	2227	SWF 2134-66	5-1/2	2227
Hammond	4	C	26-27N- 8W	10-14-58	?	5962	2201	SWF 2106-64	5-1/2	2200
Marron	3	Р	22-27N- 8W	9-27-58	6010 MCF	5974	2228	SWF 2113-72	5-1/2	2226
Marron	4	D	27-27N- 8W	10-12-58	?	6068	2260	SWF 2172-96	5-1/2	
Marron	5	Н	23-27N- 8W	10-13-58	?	5984	2331	SWF 2224-68	5-1/2	2331
Walton	J		20-2714- 011		ELD - FARMII		2001	3111 2224 00	3-1/2	2001
Roberts, Elvis Lochner	1	F	30-29N-10W	4-25-58	F 52 MCF	5484	1100	Natural OH 820-110	0	
Bockelmann, C. O. Hare	1	D	23-29N-11W	2-21-58	P & A	5471	1130		8-5/8	70
				CHIMNE	Y ROCK - G	ALLUP				
Bayless, R. L.			C 0111 1771	5 10 50	25.00	5005	****		1 . /-	1100
Navajo "A" Navajo "H"	2	Н	5-31N-17W 5-31N-17W	5-13-58 4-18-58	35 BO 70 BO	5325 5299	1164 1232 PB 1164	SOF 1230-64	4-1/2 4-1/2	
Honolulu Oil Navajo 5	2	1	5-31N-17W	11- 7-58	59 BO	5312	1171	SOF 1107-17	4-1/2	1170
Navajo 5	3	J	5-31N-17W	11-12-58	TA	5274	PB 1165 ?		4-1/2	1171
Humble Oil & Refining Navajo "F"	1	D	4-31N-17W	10- 6-58	30 BO	5329	1227	SOF 1147-60	4-1/2	1218
Navajo "F"	2	Ę	4-31N-17W	10- 3-58	39 BO	5305	PB 1225 1152	SOF OH 1118-1152	4-1/2	1118

COMPANY LEASE	WEL		COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TREATMENT INTERVAL	OIL S	TRING
		<u> </u>	ULCHER KU	ITZ - PICTUR	ED CLIF	FS			
Benson-Montin-Greer Dustin	1 )	6-29N-12W	1-16-58	516 MCF	5393	1489	SWF 1378-1386	5-1/2	1489
El Paso Natural Gas Lodewick	2 0	3 18-27N- 9W	5- 5-58	3814 MCF	6482	2490 CO 2446	SWF 2398-2440	5-1/2	2488
			GALL	GOS - GAL	LUP	00 2410			
El Paso Natural Gas									
Delhi-Taylor	3 1		1-17-58	91 BO	6186	5395 CO 5340	SOF 5284-5314	5-1/2	5392
Delhi-Taylor Delhi-Taylor "B"	4 H 2 I	17-26N-11W 12-26N-12W	1-28-58 1-27-58	123 BO 309 BO	6192 5991	5386 5264 CO 5220	SOF 5279-5309 SOF 5052-5200	5-1/2 5-1/2	5385 5262
Eddy	1 1	33-27N-12W	1-15-58	81 BO	<i>5</i> 951	5205 PB 5145	SOF 5054-5115	7 <b>-</b> 5/8	4044
Hanson	2 (	36-27N-13W	2-26-58	121 BO	5983	5195 PB 5140	SOF 5036-5184	5-1/2	5182
Hanson "B"	2	36-27N-13W	5-13-58	48 BO	5058	5148 PB 5101	SOF 4994-5026	5-1/2	5146
Hickman "A"	2	3-26N-12W	1-10-58	243 BO	6049	5264 CO 5232	SOF 5150-87	7-5/8	4103
Hickman "A"	3 1	3-26N-12W	2-28-58	116 BO	6075	5305 CO 5258	SOF 5206-32	5-1/2	5301
Hickman "A"	4 N	3-26N-12W	3-16-58	71 BO	6081	5276 CO 5236	SOF 5182-5222	5-1/2	5274
Hickman "A"	5 .	3-26N-12W	4-30-58	129 BO	5980	5204	SOF 5009-5150	5-1/2	5198
Sullivan "A"	1 1	3 10 <b>-</b> 26N-12W	6- 7-58	86 BO	6094	CO 5155 5251	SOF 5068-5217	5-1/2	5248
Sullivan "F"	3	32-27N-12W	3-13-58	53 BO	5940	CO 5230 5166	SOF 5012-94	5-1/2	5163
Sullivan "F"	4 0	32-27N-12W	5-27-58	31 BO	5914	PB 5115 5119	SOF 4974-5052	5-1/2	5115
Western	4	18-26N-11W	1-27-58	163 BO	6083	CO 5065 5274	SO'F 5056-5156	5-1/2	5272
Western	5 1	7-26N-11W	2- 8-58	273 BO	6108	CO 5200 5375	SOF 5166-5201	5-1/2	5363
Western "A"	2		2-12-58	193 BO	6199	CO 5300 5477	SOF 5244-81	5-1/2	5462
Western "A"		8-26N-11W	2-11-58	66 BO	6239	5424 PB 5400	SOF 5336-86	5-1/2	5410
Western "A"	4 [	8-26N-11W	2-18-58	81 BO	6185	5457 CO 5410	SOF 5245-80	5-1/2	5444
Featherstone, O. F. Roberson Roberson	3 H 4 C		1-18-58 4-27-58	288 BO 15 BO	5921 5960	5155 6040	SOF 5038-78 SOF 5096-5128	5-1/2 5-1/2	5149 6038
Frontier Refining	2	I 4-26N-12W	F_	174 BO	6022	PB 5200	SOF 5111-5147	5-1/2	5219
Gov't. Chartier			5- 5-58			5224 PB 5163			5039
Gov't. Morgan	2 .		4-28-58	436 BO	5874	5055 PB 5047	SOF 5004-5030	5-1/2	
Gov't. Morgan	3 [		5- 6-58	231 BO	5924	5108 PB 5059	SOF 5038-58	5-1/2	5103
Gov't. Morgan	4		5-16-58	262 BO	5895	5081 PB 5039	SOF 5002-5034	5-1/2	5078
Gov't. Morgan	5 1	31-27N-12W	5-13-58	360 BO	5872	5058 PB 5013	SOF 4979-5007	5-1/2	5060
Pan American Petroleum Randel "A"	Corp.	9-26N-11W	4- 3-58	131 BO	6289	6398 PB 6357	SWF 5300-5458, and 6189-6280	7	6398
Petro-Atlas Walker "A"	1 1	4-26N-12W	8-14-58	260 BO	6005	5212 PB 5170	SOF 5114-44	5-1/2	5211

COMPANY LEASE	WELL	SEC., T., R.	COMP. DATE	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TREATMENT INTERVAL	OIL ST	TRING DEPTH
			GALLEGO	S - GALLUP	(cont.)				
Skelly Oil									
Goddard	2 K	1-26N-12W	2- 9-58	1821 MCF	6007	5313 PB 5285	SOF 5095-5174	5-1/2	5311
Goddard	3 K	11-26N-12W	5- 6-58	95 BO	6068	5229 PB 5206	SOF 5151-5188	5-1/2	5227
Goddard	4 C	11-26N-12W	5-27-58	240 BO	5993	5185	SOF 5102-30	5-1/2	5185
Goddard	5 K	2-26N-12W	6-10-58	108 BO	5891	PB 5155 5126	SOF 5057-5070	5-1/2	5125
Goddard	6 0	2-26N-12W	6-29-58	299 BO	5909	PB 5091 5160	SOF 5266-81	5-1/2	5159
Goddard	7 M	1-26N-12W	9- 4-58	105 BO	5965	PB 5127 5252	SOF 5146-62	5-1/2	5252
Goddard	8 M	2-26N-12W	10- 6-58	103 BO	5988	PB 5223 5190	SOF 5110-34	5-1/2	5186
Goddard	9 E	11-26N-12W	10-26-58	55 BO	6052	PB 5156 5235	SOF 5130-66	5-1/2	5234
Goddard	10 I	2-26N-12W	12-11-58	46 BO	5940	PB 5196 5244	SOF 5066-5135	5-1/2	5244
Navajo "F"	2 E	12-26N-12W	9-19-58	263 BO	5932	PB 5206 5148	SOF 5068-92	5-1/2	5145
Navajo "H"	1 A	13-26N-12W	1-15-58	4100 MCF	6017	PB 5112 5175	SWF 4843-5100	5-1/2	5160
Navajo "J"	1 A	11-26N-12W	3- 3-58	88 BO	5925	PB 5109 6085	SOF 5078-5100	5-1/2	6120
Navajo "J"	2 G	11-26N-12W	8-22-58	161 BO	5994	PB 5848 5187	SOF 5108-40	5-1/2	5186
Navajo "L"	1 1	11-26N-12W	4- 3-58	108 BO	6003	PB 5152 5180	SOF 5100-5132	5-1/2	5175
Navajo "L"	2 0	11-26N-12W	11-28-58	24 BO	6099	PB 5158 5250	SOF 5154-98	5-1/2	5246
4						PB 5215			
			HORSE	SHOE - GAL	LUP				
Atlantic Refining Navajo	1 P	32-31N-16W	9-15-58	497 BO	5331	1285	SOF 1090-1234	5-1/2	1285
	2 J	32-31N-16W	9-23-58	134 BO	5344	PB 1252 1285	SOF 1102-1238	5-1/2	1285
Navajo						PB 1255			
Navajo Navajo	3 F 4 D	32-31N-16W 32-31N-16W	9 <b>-</b> 30-58 10 <b>-</b> 4-58	135 BO 139 BO	5373 5409	1300 1350	SOF 1117-1262 SOF 1140-1282	5-1/4 5-1/2	1299 1346
Navajo	5 P	30-31N-16W	10-10-58	127 BO	5452	PB 1303 1370	SOF 1165-1306	5-1/2	1370
Navajo	6 J	30-31N-16W	10-15-58	125 BO	5504	PB 1327 1389	SOF 1208-1349	5-1/2	1380
Navajo	7 F	30-31N-16W	10-22-58	129 BO	5701	PB 1355 1605	SOF 1518-45	5-1/2	1598
Navajo	8 D	30-31N-16W	10-31-58	132 BO	5652	PB 1570 1515	SOF 1321-1464	5-1/2	1503
Navajo	9 B	30-31N-16W	11- 5-58	125 BO	5539	PB 1475 1454	SOF 1269-1403	5-1/2	1447
	10 H	30-31N-16W	11- 9-58	135 BO	5495	PB 1407 1422	SOF 1227-1363	5-1/2	1417
Navajo Navajo	11 L	29-31N-16W	11-15-58	120 BO	5462	1400 PB 1360	SOF 1201-1339	5-1/2	1394
Navajo	12 N	29-31N-16W	11-25-58	287 BO	5399	1345 PB 1311	SOF 1157-1295	5-1/2	1340
Navajo	13 B	32-31N-16W	11-30-58	444 BO	5376	1310 PB 1287	SOF 1135-1271	5-1/2	1303
Navajo	14 N	32-31N-16W	12-20-58	96 BO	5387	1305	SOF 1134-1254	5-1/2	1290
Navajo	15 L	32-31N-16W	12-27-58	227 BO	5412	PB 1272 1314	SOF 1155-80	5-1/2	1309
Navajo	16 H	31-31N-16W	11-20-58	206 BO	5425	PB 1292 1310	SOF 1216-24	5-1/2	1301
						PB 1267			

COMPANY LEASE	WELL UNIT	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TREATMENT INTERVAL	OIL S	TRING DEPTH
			HORSESHO	E - GALLU	P (cont.)				
Atlantic Refining Navajo	17 B	31-31N-16W	12-31-58	196 BO	5450	1310 PB 1286	SOF 1146-1248	5-1/2	1300
Navajo	20 H	32-31N <b>-</b> 16W	12- 5-58	514 BO	5360	1335 PB 1303	SOF 1147-90	5-1/2	1332
Navajo	22 J	29-31N-16W	12-10-58	135 BO	5405	1367 PB 1342	SOF 1194-1326	5-1/2	1363
Navajo	25 H	29-31N-16W	12-15-58	21 BO	5483	1460 PB 1355	SOF 1304-26	5-1/2	1391
Banner Drilling Ute	1 M	34-31N-16W	6- 2-58	85 BO	5402	1425 PB 1383	SOF 1228-1364	5-1/2	1400
Ute	2 L	34-31N-16W	7-20-58	80 BO	5375	2050	SOF 1214-1254	7	1310
Ute	3 L	33-31N-16W	10-29-58	125 BO	5377	1402	SOF 1215-49	7	1400
						PB 1398			
Ute	4 A	33-31N-16W	11- 3-58	125 BO	5403	1400	SOF 1246-80	5-1/2	1350
						PB 1383			
Ute	5 F	34-31N-16W	11- 9-58	105 BO	5390	1420 PB 1390	SOF 1262-98	5-1/2	1361
Ute	6 C	34-31N-16W	11-20-58	96 BO	5538	1600 PB 1504	SOF 1418-52	5-1/2	1504
Blackford, Ken						10 1304			
State of N. M. 16	1 B	16-30N-16W	1-11-58	P & A	5284	1351		8-5/8	71
Bolack, Tom									
Bolack	10 F	10-30N-16W	12-12-58	3024 BO	5593	1602	SOF 1455-1570	5-1/2	1601
Bolack	11 0	4-30N-16W	12-17-58	125 BO	5669	1589	SOF 1415-1556	5-1/2	1588
Bolack	12 B	9-30N-16W	12-20-58	125 BO	5712	1650	SOF 1485-1535	5-1/2	1642
El Paso Natural Gas									
Chimney Rock "A"	1 P	24-31N-17W	11-22-58	110 BO	5757	1573 PB 1553	SOF 1390-1535	5-1/2	1571
Chimney Rock "A"	2 J	24-31N-17W	12-10-58	105 BO	5682	1486 CO 1440	SOF 1290-1312, 1404-34	8-5/8	109
Horseshoe Canyon	5 P	4-30N-16W	4-19-58	89 BO	5448	1491 CO 1447	SOF 1304-1418	5-1/2	1490
Horseshoe Canyon	6 D	10-30N-16W	5- 8-58	118 BO	5682	1698 CO 1630	SOF 1500-1601	5-1/2	1697
Horseshoe Canyon	7 K	3-30N-16W	5- 2-58	130 BO	5643	1670 CO 1628	SOF 1474-1612	5-1/2	1669
Horseshoe Canyon	8 K	4-30N-16W	4-12-58	128 BO	5334	1305 CO 1260	SOF 1110-1242	5-1/2	1305
Horseshoe Canyon	9 F	3-30N-16W	4-26-58	100 BO	5570	1607 CO 1564	SOF 1400-1542	5-1/2	1607
Horseshoe Canyon	10 E	10-30N-16W	12-24-58	121 BO	5462	1463 CO 1412	SOF 1306-44	5-1/2	1461
Horseshoe Canyon	11 P	3-30N-16W	12-21-58	106 BO	5564	1649 CO 1613	SOF 1464-1600	5-1/2	1645
Horseshoe Canyon	12	3-30N-16W	12-17-58	118 BO	5707	1766 CO 1717	SOF 1585-1630	5-1/2	1765
Horseshoe Canyon "B"	3 E	4-30N-16W	11-13-58	113 BO	5314	1275 PB 1225	SOF 1081-1214	5-1/2	1275
Horseshoe Canyon "B"	4 D	4-30N-16W	11-15-58	117 BO	5322	1283 CO 1230	SOF 1072-1212	5-1/2	1281
Horseshoe Canyon "B"	5 C	3-30N-16W	12-14-58	101 BO	5762	1766 CO 1690	SOF 1595-1637	5-1/2	1762
Horseshoe Ute	1 N	33-31N-16W	4- 1-58	95 BO	5340	1312 CO 1276	SOF 1108-1252	5-1/2	1312
Horseshoe Ute	2 P	33-31N-16W	4- 6-58	18 BO	5387	1385 PB 1342	SOF 1186-1324	5-1/2	1385
Horseshoe Ute	4 K	33-31N-16W	11- 5-58	130 BO	5357	1326 CO 1295	SOF 1138-1278	5-1/2	1323

COMPANY LEASE		ELL	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TREATMENT INTERVAL	OIL S	TRING DEPTH
					OE - GALLU					
El Paso Natural Gas										
Horseshoe Ute	6	1	33-31N-16W	11-10-58	118 BO	5365	1376 CO 1305	SOF 1180-1215	5-1/2	1374
Horseshoe Ute	7	G	33-31N-16W	11- 8-58	112 BO	5405	1406 PB 1285	SOF 1220-58	5-1/2	1406
Horseshoe Ute	8	E	34 <b>-</b> 31N-16W	11-26-58	106 BO	5399	1429 CO 1320	SOF 1253-89	5-1/2	1427
Horseshoe Ute	9	K	34-31N-16W	12-18-58	104 BO	5389	1447 CO 1320	SOF 1250-88	5-1/2	1446
Horseshoe Ute	10	N	34-31N-16W	12- 1-58	106 BO	5497	1520 CO 1461	SOF 1347-82	5-1/2	1518
Horseshoe Ute	11	0	34-31N-16W	12- 3-58	103 BO	5514	1558	SOF 1380-1419	5-1/2	1556
Williams	1	0	11-30N-16W	9- 7-58	193 BO	5451	CO 1461 2459	SOF 2283-2404	5-1/2	2458
Williams "A"	1	D	12-30N-16W	10-20-58	54 BO	5500	CO 2419 2290	SOF 1837-75	5-1/2	2050
King Oil							CO 1925			
Navajo "K"	1		17-30N-16W	2- 6-58	P & A	5255	1619		9-5/8	61
Pan American Petroleum Aidlin "A"	Cor	۰. B	10-30N-16W	7-11-58	84 BO	5581	1685	SOF 1582-1614,	5-1/2	1685
Aidlin "A"	2	Н	10-30N-16W	10-22-58	220 BO	5489	PB 1668 1740	1492 <b>-</b> 1515 SOF 1500-1622	4-1/2	1740
Hoover "B"	1	D	11-30N-16W	12- 5-58	11 BO	5511	PB 1704 1733	SOF 1524-1670	4-1/2	1728
Hoover "B"	2	F	11-30N-16W	11-28-58	96 BO	5497	PB 1692 1982	SOF 1776-1918	4-1/2	1980
Hoover "B"	3	L	11-30N-16W	11-19-58	185 BO	5475	PB 1946 1980	SOF 1748-1874	4-1/2	1978
Hoover "B"	4	Ε	11-30N-16W	12-19-58	59 BO	5493	PB 1942 1885	SQF 1684-1818	4-1/2	1863
Hoover "B"	5	K	11-30N-16W	12-29-58	165 BO	5440	PB 1828 2030	SOF 1832-1961	5-1/2	2027
Hoover "C"	1	Ν	11-30N-16W	11- 4-58	228 BO	5397	PB 1981 2241	SOF 2056-2175	4-1/2	2237
Petro-Atlas, Inc.							PB 2202			
Horseshoe Canyon "B"	2	Н	9-30N-16W	11-24-58	102 BO	5462	1455 PB 1385	SOF 1245-1371	5-1/2	1414
Horseshoe Canyon "C"	1	В	3-30N-16W	9 <b>-</b> 7-58	112 BO	5666	1738 CO 1656	SOF 1522-1664	5-1/2	1721
Horseshoe Canyon "D"	1	Α	5-30N-16W	9 <b>-2</b> 9-58	148 BO	5318	1265 PB 1232	SOF 1086-1220	5-1/2	1267
Horseshoe Canyon "D"	2	Н	5-30N-16W	10- 2-58	140 BO	5305	1266 PB 1222	SOF 1086-1218	5-1/2	1259
Horseshoe Canyon "D"	3	В	5-30N-16W	10- 7-58	133 BO	5323	1266 PB 1229	SOF 1073-1194	5-1/2	1260
Horseshoe Canyon "D"	4	G	5-30N-16W	10-11-58	136 BO	5315	1245 PB 1201	SOF 1070-1194	5-1/2	1236
Horseshoe Canyon "E"	1	С	9-30N-16W	11-20-58	118 BO	5664	1628	SOF 1480-1590	5-1/2	1626
Ute Navajo	1	0	33-31N-16W	8-27-58	128 BO	5338	PB 1626 1350	SOF 1135-1278	5-1/2	1346
Ute Navajo	2	J	33-31N-16W	8-31-58	131 BO	5341	PB 1311 1350	SOF 1141-1278	5-1/2	1344
				001151		CTOL	PB 1316			
				OSWEL	L - FARMIN	GION				
El-My-Ri Oil Martin	2	Ν	34-30N-11W	6-25-58	TA	5772	1370		5-1/2	849
Martin	3	J	34-30N-11W	10-18-58	TA	5792	CO 1362 1354	Perfs. 1209-29	4-1/2	1350

COMPANY LEASE	WELL	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TREATMENT INTERVAL	OIL S	TRING
			RATTIFSNAK	E - PENNSYL	VANIA	N			
			KATTELSTAAN	12111311	1701317				
Continental Oil Rattlesnake	135 A	1-29N-19W	12-14-58	P & A	5327	7165 PB 7100	MCA 5866-6787	5-1/2	7158
			STONEY	BUTTE - DA	OTA				
Benson-Montin-Greer Stoney Butte	11 P	36-22N-14W	1-31-58	P & A	6084	3975		8-5/8	133
			UTE DO	OME - PARAD	OX				
Pan American Petroleum	n Corp.								
Ute Mountain "D"	1 F	10-31N-14W	5-23-58	28,250 MCF	6369	9810 PB 9751	Acidized 8248-8780	5-1/2	9808
			VER	DE - GALLUP					
Atlantic Refining									
Ute	1 M	36-31N-16W	10-22-58	95 BO	5605	1777 PB 1727	SOF 1614-22	5-1/2	1759
Aztec Oil & Gas Ute Indian "D"	1 P	24-31N-15W	7- 1-58	480 BO	5551	3360	SOF OH 3284-3360	4-1/2	3284
Ute Indian "D"	2 N	24-31N-15W	10-18-58	156 BO	5490	2895	OH 2844-2895	5-1/2	2844
						PB 2850			
Ute Indian "D"	3 P	23-31N-15W	10-21-58	112 BO	5489	2974	OH 2881-2974	5-1/2	2881
Ute Indian "D"	5 G 1 E	24-31N-15W	12-11-58	157 BO	5518	2728	OH 2645-2728	5-1/2	2645
Ute Indian "E" Ute Indian "E"	1 E 2 K	20-31N-14W 20-31N-14W	6-10-58 9-18-58	131 BO 132 BO	5643 5657	2846 3020	SOF 2751-2846 SOF OH 2933-3020	5-1/2 5-1/2	2751 2933
Ute Indian "E"	3 K	17-31N-14W	11-10-58	84 BO	5840	2553	OH 2460-2553	5-1/2	2450
Ute Indian "E"	4 G	20-31N-14W	12- 1-58	122 BO	5678	2852	OH 2400-2555	5-1/2	2753
Ute Indian "E"	5 G	17-31N-14W	11-17-58	93 BO	5950	2500	Natural OH	5-1/2	2420
Carroll, C. M.	2 11	12 2151 1514	10 5 50	150.00	E027	2500	COE OH 2510 2500	5 1/2	2510
Ute "A" Ute "A"	2 H 3 N	13-31N-15W 14-31N-15W	10 <b>-</b> 5-58 10 <b>-</b> 18-58	150 BO 139 BO	5837 5837	2589 2615	SOF OH 2510-2589 SOF OH 2532-2615	5-1/2 5-1/2	2510 2532
0.0 7.								٠ ،, -	2002
El Paso Natural Gas									
Malco-Copple	6 G	5-30N-15W	3- 6-58	105 BO	5424	3462	SOF 3341-3462	5-1/2	3330
** 1 . 6 . 1	7 4	5 2001 1514	10 10 50	20.00	5001	CO 3450		5 3 /O	0.500
Malco-Copple	7 K	5-30N-15W	10-13-58	20 BO	5391	3648 CO 3643	SOF OH 3523-3647	5-1/2	3523
Malco-Copple	10 O	6-30N-15W	4-24-58	10 BO	5450	2993	SOF OH 2861-2993	5-1/2	2861
Gulf Oil Corp. S. W. Barker Dome	3 N	20-31N-15W	1- 9-58	5 BO	5610	1875	SOF 1781-1875	5-1/2	1701
3. W. barker Dome	3 14	20-3114-15W	1- 7-30	3 80	3010	10/3	3OF 1/01-10/3	3-1/2	1781
Pan American Petroleun	n Corp.								
Thurland, E.	2 1	6-30N-15W	5-30-58	76 BO	5364	3130	SOF 2848-2914	5-1/2	3129
Ute Mountain "A"	3 M	33-31N-15W	4- 5-58	74 BO	5518	PB 3082 3426	SOF 3020-3088	5-1/2	3425
						PB 3355		., -	
Ute Mountain "A"	4 J	33-31N-15W	12-22-58	64 BO	5493	3100	SOF 3010-96	5-1/2	3005
Ute Mountain "C"	2 E	34-31N-15W	5- 6-58	62 BO	5566	3286	SOF 3004-3070	5-1/2	3285
116- A4	1 0	24 2151 1514	7 5 50	(0.BO	5507	PB 3241	505.0444.0700	5 1 /0	0000
Ute Mountain "E"	1 D	26-31N-15W	7- 5-58	60 BO	5587	2920 PB 2880	SOF 2644-2700	5-1/2	2920
Ute Mountain "E"	2 D	35-31N-15W	9- 2-58	162 BO	5462	4130	SOF OH 4042-4105	5-1/2	4010
Ute Mountain "E"	3 B	35-31N-15W	12-28-58	TA	5434	4760	SOF 4238-4484	5-1/2	4756
D.L. D I									
Pubco Petroleum	7 0	10 0111 140	0.05.50	110.50	500 1	0.000	011.0400.000	E = /=	0.100
Ute Mountain 18 Ute Mountain 19	7 G 4 D	18-31N-14W	2-25-58	119 BO	5884	2528	OH 2432-2528	5-1/2	2432
Ute Mountain 19	7 G	19-31N-14W 19-31N-14W	7-30-58 1- 8-58	162 BO 150 BO	5585 5607	2630 2848	Of OH 2531-2630 SOF	5-1/2 5-1/2	2531 2748
Ute Mountain 19	11 K	19-31N-14W	1-25-58	141 BO	5617	3052	SOF 2953-3052	5-1/2	2945
						2002		./ ~	2, 40

COMPANY	WELL		COMP.	PROD.		TOTAL	TREATMENT		TRING
LEASE	UNIT	SEC., T., R.	DATE	TEST	ELEV.	DEPTH	INTERVAL	SIZE	DEPTH
			VERDE	- GALLUP (c	ont.)				
Pubco Petroleum									
Ute Mountain 19	14 N	19-31N-14W	12-23-58	55 BO	5556	3431	Of OH 3326-3431	5-1/2	3327
Ute Mountain 19	15 O	19-31N-14W	3- 5-58	146 BO	5583	3247	SOF 3146-61	5-1/2	3247
						PB 3170			
Ute Mountain 19	16 P	19 <b>-</b> 31N-14W	8-22-58	168 BO	5577	3311	Of 3211-3311	5-1/2	3211
Skelly Oil									
Ute "A"	1 M	8-31N-14W	4- 4-58	164 BO	5904	2379	Natural	7	2274
						PB 2330			
Ute "A"	2 K	8-31N-14W	8-15-58	159 BO	6177	2600	SOF 2524-99	7	2367
Ute "A"	3 O	8-31N-14W	10-14-58	10 BO	6140	2570	SOF OH 2472-2570	7	2472
Southern Union Gas									
Ute Indian 17	2 M	17-31N-14W	10-26-58	10 BO	5725	2723	SOF 2485-2655	5-1/2	2724
Ute Indian 17	3 C	17-31N-14W	10- 7-58	14 BO	6041	2640	SOF 2430-2560	5-1/2	2638
Ute Indian 20	1 M	20-31N-14W	12-13-58	112 BO	5614	3384	SOF 3280-3345	5-1/2	337
Ute Indian 23	3 C	23-31N-15W	8-31-58	98 BO	5811	2726	SOF 2544-2685	5-1/2	272
Ute Indian 23	4 J	23-31N-15W	3-27-58	65 BO	5563	2663	SOF 2477-2663	5-1/2	2569
Ute Indian 23	5 H	23-31N-15W	3-21-58	904 BO	5618	2775	SOF 2628-66	5-1/2	2768
Ute Indian 24	4 L	24-31N-15W	5-20-58	98 BO	5590	2580	Natural OH 2545-258	30 5-1/2	254.
Ute Indian 24	5 F	24-31N-15W	7- 9-58	97 BO	5529	2280	Natural	5-1/2	2239
Standard Oil of Texas									
Ute Mountain 2-29	1 D	29-31N-14W	1-17-58	101 BO	5618	3746		5-1/2	362
Ute Mountain 2-29	2 B	29-31N-14W	7-20-58	P & A	5594	902		8-5/8	203
Ute Mountain 2-29	2X B	29-31N-14W	9-28-58	101 BO	5594	3640	SOF OH 3500-3640	5-1/2	350
Ute Mountain 2-29	3 F	29-31N-14W	12-10-58	85 BO	5553	4100	SOF OH 3855-4100	5-1/2	394
Ute Mountain 2-29	4 H	29-31N-14W	12-27-58	94 BO	5601	4100	SOF 3855-4100	5-1/2	385
Tennessee Gas Transmis	sion								
Ute Mountain "A"	7 M	22-31N-15W	2- 8-58	71 BO	5886	2452	OH 2357-2452	5-1/2	2350
Three States Natural G	as								
Tribal	1 D	30-31N-14W	2-23-58	136 BO	5534	3837	SOF 3745-3837	7	370
Tribal	2 A	30-31N-14W	3-12-58	P & A	5578	430		13-3/8	12
Tribal	2X A	30-31N-14W	7-17-58	120 BO	5585	3830	SOF 3653-3830		
Tribal	3 B	30-31N-14W	10- 6-58	P & A	5582	560		8-5/8	119
Tribal	3X B	30-31N-14W	10-28-58	105 BO	5590	3795	SOF 3660-3760	5-1/2	365
			WEST KUT	Z - PICTURED	CLIFFS				
El Paso Natural Gas									
Huerfano	77 P	30-27N-10W	4-29-58	P & A	?	1763		8-5/8	122
Pan American Petroleun	n Corp.								
Lilly, Sarah E., "B"	1 A	8 <b>-</b> 27N-12W	3- 5-58	404 MCF	5736	1349	SWF 1306-1317	5-1/2	134
White, Ted M.									
Hagood	1 P	20-29N-13W	4- 2-58	300 MCF	5381	1132		4-1/2	110
Useral	14 6	20_2051_124/	6-27-58 9-14-58	T A 796 MCF	5381	1140		5-1/2	110
Hagood	1X P	20 <b>-</b> 29N-13W	7-14-38	770 MCF	5501	1140		5 1/2	110
Yockey, Frank				0176		0005	CME 1070 00	1 3 /0	304
Yockey	1 P	20-27N-11W	8-28-58	3172 MCF	6252	2005	SWF 1878-92	4-1/2	1948
			10 1 55	1001 110-	/100	CO 1938	CWE OH 1021 44	5_1/0	1001
Yockey	2 F	20-27N-11W	4 12- 1-58	1201 MCF	6198	1940	SWF OH 1831-64	5-1/2	183

COMPANY LEASE	WELL	SEC., T., R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TREATMENT INTERVAL	OIL S	TRING
			DUAL	COMPLETI	ONS				
		ANGELS PE	AK - GAL	LUP ANGE	LS PEAR	C - DAKOTA			
El Paso Natural Gas									
Huerfano Unit	99 C	2-26N-10W	7- 1-58	7563 MCF	6596	6938 CO 6898	SOF 6122-6146	7-5/8	5664
Huerfano Unit	103 C	3 <b>-</b> 26N-10W	11-22-58	2327 MCF 157 BO	6735	7030 CO 7014	SOF 6816-6908 SOF 6241-6265	7-5/8	6446
Huerfano Unit	106 J	33-27N-10W	12-23-58	4460 MCF 4368 MCF	6184	6587 PB 6520	SOF 6880-7000 SOF 6409-85	7-5/8	5873
Huerfano Unit	107 D	35 <b>-</b> 27N-10W	12-16-58	2733 MCF 167 BO	6660	7020	SOF 5990-6290	7-5/8	6424
				5992 MCF		CO 7013	SOF 6934-7007		
Pan American Petroleu		20 2751 1014	10 20 50	F/ DO	/100	//02	505 5704 5720	7	450
McAdams "G"	1 J	28 <b>-</b> 27N-10W	12-28-58	56 BO	6109	6602 PB 6554	SOF 5704-5738	7	650
Weaver, W. R.				2727 MCF			SWF 6362-6459		
McAdams	2 P	34-27N-10W	4-10-58	9000 MCF	6653	7038 PB 6974	6188-6220	5-1/2	7032
McAdams	3 H	34-27N-10W	5-23-58	5500 MCF 5800 MCF	6684	7080	SOF 6878-6969 6250-6272	4-1/2	7080
McAdams	4 N	34-27N-10W	7- 1-58	3000 MCF 9000 MCF	6716	7100 PB 7080	SOF 6934-7002 SOF 6236-6248	5-1/2	7100
				4000 MCF		10 7000	SOF 6914-6994		
		ANGELS PE	AK - GALL	UP UNDES	IGNATE	D - DAKOTA			
El Paso Natural Gas									
Huerfano Unit	105 P	29-27N-10W	11-29-58	571 BO	6064	6546 CO 6497	SOF 5640-66	7-5/8	5792
				4325 MCF			SOF 6276-6406		
		AZTEC -	FRUITLAND	AZTEC -	PICTUR	ED CLIFFS			
Case, Paul Sullivan	5 A	30-29N-10W	12-27-58	2497 MCF	5494	1800 PB 1 <i>7</i> 85	SWF 1472-1550	5-1/2	1800
Sullivan	6 B	25-29N-11W	12-27-58	112 MCF 3202 MCF	5466	1800	SWF 1740-1750 SWF 1482-1520	E 1/2	1000
Sullivan	0 6	25-2714-1144	12-27-38		3400	PB 1797		5-1/2	1800
				TA			SWF 1694-1704		
		AZTEC - FRU	ITLAND	FULCHER KU	TZ - PIC	CTURED CLIFE	<u>-s</u>		
Case, Paul Sullivan	4 L	25-29N-11W	6-28-58	869 MCF	5570	1840	SWF 1554-1574	5-1/2	1820
				66 MCF		PB 1819	SWF 1758-74		
		AZTEC - I	PICTURED C	LIFFS BLAN	NCO -	MESAVERDE			
El Paso Natural Gas									
Hancock	2 L	29-28N- 9W	5- 6-58	3027 MCF	5955	4561 CO 4530	SWF 2070-2110	7-5/8	3851
				3075 MCF			SWF 4332-4480, 394 4270	1-	
Sunray "J"	1 M	7-30N-10W	1-31-58	1396 MCF	6147	5218 CO 5120	SWF 2682-2740	7-5/8	4534
				4403 MCF		20 0120	SWF 4962-5094		

				INIT.					
COMPANY	WELL		COMP.	PROD.		TOTAL	TREATMENT	OIL S	TRIN
LEASE	UNIT	SEC., T., R.	DATE	TEST	ELEV.		INTERVAL	SIZE	DEP
		AZTEC - PICT	URED CLIFF	S BLANC	O - MES	SAVERDE (cor	nt.)		
l Paso Natural Gas				7					
Tapp	3 L	15-28N- 8W	3- 6-58	2654 MCF	5849	4713	SWF 2316-2406	7-5/8	24
Тарр	0 -	15 2011 011	0 0 00	2004 ///01	50 17	PB 4659	5111 2010 2100	, 0,0	
				4428 MCF			SWF 4498-4022		
Тарр	4 M	16-28N- 8W	4- 4-58	2256 MCF	5768	4622	SWF 2236-2182	7-5/8	24
						PB 4569			
				4289 MCF			SWF 4410-4554		
/hite, Ted M. White	1 K	35-29N- 9W	6-25-58	2271 MCF	5751	4614	SWF 2150-2190	7	23
Wille	ıĸ	33-2714- 747	0-25-50	4092 MCF	3/31	4014	SWF 3800-4546	,	20
				10/2 11101					
		BLANCO, SOUT	H - PICTUR	RED CLIFFS -	- BLANC	O - MESAVI	ERDE		
Paso Natural Gas									
Bolack "C"	11 K	28-27N- 8W	2-13-58	810 MCF	6205	4697	SWF 2222-2238	7-5/8	43
						CO 4672		,	
				2112 MCF			SWF 4498-4652		
Bolack "C"	12 A	29-27N- 8W	3-28-58	897 MCF	6241	4740	SWF 2284-2306	7-5/8	44
				2204 MCE		CO 4700	SWF 4554-4688		
Bolack "C"	13 M	29-27N- 8W	4-19-58	2394 MCF 1100 MCF	6395	4830	SWF 2378-2420	7-5/8	44
boldek C	10 14	2, 2,11	4 17 30	1100 11101	0075	CO 4780	3111 2070 2120	, 0, 0	
				2064 MCF			SWF 4630-4762		
Bolack "C"	14 B	30-27N- 8W	5- 8-58	525 MCF	6100	4568	SWF 2094-2150	7-5/8	22
						CO 4520	S11/E 10/0 1530		
Danaldanian Chata	7 A	2-27N- 8W	10-1-58	2366 MCF 1008 MCF	6296	5181	SWF 4362-4510 SWF 2686-2746	7-5/8	28
Brookhaven State	/ A	2-2/IN- OVV	10-1-36	1000 MCF	0270	CO 5150	3 VVF 2000-2740	7-370	20
				1582 MCF	1.00	00 0.00	SWF 4900-5102		
Cuccia State	3 M	32-27N- 8W	5-26-58	2388 MCF	6284	4635	SWF 2163-2214	7-5/8	23
						PB 4589			
D	2 14	7 2751 014	4 20 50	2400 MCF	4700	5244	SWF 4472-4566	7 5/0	30
Day "B"	2 M	7-27N- 8W	4-28-58	7122 MCF 4125 MCF	6789	5344	SWF 2846-2894 SWF 5152-5312	7-5/8	30
Florance "D"	9 M	17-27N- 8W	4- 5-58	2638 MCF	6802	5355	SWF 2882-2922	7-5/8	49
, 10141100						CO 5327	•	,	
				3606 MCF			SWF 5146-5306		
Florance "D"	11 G	18 <b>-27</b> N- 8W	2-17-58	6351 MCF	6782	5312	SWF 2826-2876	7-5/8	49
				4073 MCF		PB 5281	SWF 5132-5264		
Florance "D"	12 B	19-27N- 8W	6-13-58	1312 MCF	6104	4638	SWF 2144-2190	5-1/2	23
Tiordice D	12 0	17 2711 011	0 10 50	1012 ///	0101	CO 4589	3111 21110	0 1/2	-
	2.1			3720 MCF			SWF 4502-4578		
Florance "D"	13 K	20-27N- 8W	4-10-58	1333 MCF	6788	5298	SWF 2824-2850	7-5/8	29
				2/5/ 1/65		CO 5260	CV/F F100 F040		
Florance "D"	14 K	21-27N- 8W	4-19-58	3654 MCF 6884 MCF	6240	4765	SWF 5120-5240 SWF 2320-2360	7-5/8	44
Florance D	14 K	21-2714- OW	4-17-30	0004 MC1	0240	CO 4716	3411 2320-2300	7-370	4
				3335 MCF		00	SWF 4606-4686		
Riddle "F"	4 B	29-28N- 8W	1- 4-58	1955 MCF	5831	4658	SWF 2160-2220	7-5/8	23
						CO 4615			
Russell	2 14	22 201 014	4 20 50	4419 MCF	E07E	4004	SWF 4440-4602 SWF 2338-2432	7 5/0	25
Kussell	3 M	23-28N- 8W	4-20-58	3087 MCF	5875	4804 PB 4756	3 WF 2330-2432	7-5/8	25
				3531 MCF		10 4730	SWF 4576-4726		
Schwerdtfeger "A"	11 G	6-27N- 8W	2- 6-58	4499 MCF	6472	5143	SWF 2660-2712	7-5/8	47
				1005 : : 5=		CO 5125	CIME 400 ( 533 (		
Caburardsforms !! A!!	14 N	8-27N- 8W	3_10_50	4022 MCF 5277 MCF	6748	5255	SWF 4986-5116 SWF 2858-2916	7-5/8	49
Schwerdtfeger "A"	14 1	0-2/14- OW	3-19-58	32// MCF	0/40	5355 PB 5310	3111 2030-2710	7-3/0	47
				3800 MCF			SWF 5154-5272		
Storey "C"	11 G	34-28N- 9W	6- 6-58	3474 MCF	6834	5475	SWF 2990-3020	7-5/8	49
				0.000		CO 5434	6145 5046 5050		
				3568 MCF			SWF 5248-5350		

COMPANY LEASE	WELL UNIT	SEC., T., R.	COMP DATE	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TREĄTMENT INTERVAL	OIL S	TRING DEPTH
		BLANCO - M	MESAVERDE -	LOS PINO	s, NOR	TH - DAKO	ГА		
El Book Notice   Con							_		
El Paso Natural Gas Allison Unit	13 M	12-32N- 7W	3-31-58	3914 MCF	6600	8150 PB 8081	SWF 5748-5830	5-1/2	8148
Allison Unit	16 N	15-32N- 7W	6-15-58	2005 MCF 4837 MCF	6866	8490 PB 8460	SWF 7984-8070 SWF 8310-8430	5-1/2	8488
Allison Unit	17 K	24-32N- 7W	8-11-58	2571 MCF 4456 MCF	6499	8121 CO 8109	SWF 6038-6098 SWF 5704-5780	5-1/2	8111
				1345 MCF		CO 8109	SWF 7968-8103		
		BLANCO - A	MESAVERDE	LOS PINC	s, sou	ITH - DAKOI	TA.		
DI I I O NI I I I							-		
Blackwood & Nichols NE Blanco Unit	55 B	22 <b>-</b> 31N- 7W	9-26-58	4702 MCF	6476	8070 PB 8061	SWF 7897-8016	5-1/2	8069
NE Blanco Unit	56 A	34-31N- 7W	11-17-58	288 MCF 4741 MCF	6280	7825 PB 7807	SWF 5341-5793 SWF 5180-5639	5-1/2	7824
				2839 MCF		FB 7007	SWF 7660-7805		
		GALLEGO	S - GALLUP	UNDESIG	NATED	- DAKOTA			
El Paso Natural Gas Delhi-Taylor "C"	1 M	4-26N-11W	10- 7-58	27 BO	6320	6526 CO 6450	SOF 5376-5606	7-5/8	4497
				3742 MCF					
Monsanto Chemical State "J"	1 D	16-26N-11W	6- 6-58	34 BO	6260	6405 PB 6389	SOF 5112-5390	7	6389
	_			3613 MCF		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	SOF 6090-6164		
Pan American Petroleu Randel, O. H., "B"	m Corp.	10-26N-11W	12- 4-58	285 BO	6340	6447 PB 6408	SOF 5383-5535	7	6447
				3204 MCF			SWF 6250-6310		
		UNDESIGNA	TED - GAL	LUP ANGI	ELS PEA	K - DAKOTA	<u>.</u>		
Sunset Inter. Petr.									
Kutz Federal "A"	1 K	32-28N-10W	12-22-58	100 BO	5951	6600 PB 6532	SOF 5659-5765	7-5/8	4465
				5469 MCF			SWF 6402-6507		
		UNDESIGN	IATED - GA	LLUP WES	T KUTZ	- DAKOTA			
Pan American Petroleu	m Corp. 83 A	24 2051 1204	12 15 50	247.80	5817	4242	505 5540 5420	7	(242
Gallegos Gas Unit	03 A	26-28N-12W	12-15-58	267 BO	3617	6343 PB 6325	SOF 5548-5620	7	6343
				1250 MCF			SWF 6200-6294		
		UNDESIGNA	TED - GALL	UP UNDES	SIGNAT	ED - DAKOT	A		
El Paso Natural Gas Frontier "B"	1 P	9-27N-11W	4-11-58	30 BO	6256	6771	SOF 5818-5938	7-5/8	4765
				2834 MCF		CO 6720	SWF 6509-6648		
Huerfano Unit	92 F	7-26N- 9W	1- 3-58	1460 MCF	6614	7017 CO 6969		5-1/2	7016
Huerfano Unit	104 P	17-26N-10W	11-25-58	1652 MCF 188 BO	6544	6698 CO 6613	SWF 6715-6910 SOF 5580-5874	7-5/8	5974
Pan American Petroleu	m Corn		,	5417 MCF		00 0010	SOF 6516-6636		
Gallegos Gas Unit	84 D	26-28N-13W	12- 5-58	70 BO	6055	6440 PB 6393	SOF 5648-5730	7	6433
t .				?		10 30/3	SOF 6306-6384		

LEASE	UNIT	SEC., T., R.	DATE	TEST	ELEV.	DEPTH	INTERVAL	SYZE	TRING DEPTH
		UNDESIGNATED	- GALLUP	UNDESIGI	NATED	- DAKOTA (	cont.)		
Tennessee Gas Transmissi	ion								
USA W. O. Berger	2 D	23-26N-11W	8-20-58	4596 MCF 5787 MCF	6359	6455	SOF 5326-5496 SWF 6198-6271	7	6420
			UNDESIGN	NATED - FRU	ITLAND				
El Paso Natural Gas									
Bolack "F"	1 K	1-30N-12W	2-20-58	3807 MCF	5740	2221 PB 1942	SWF 2104-50	5-1/2	2220
			UNDESIG	NATED - DA	KOTA				
51 D . N 1 C								,	
El Paso Natural Gas Frontier "C"	1 D	16-27N-11W	10-29-58	4485 MCF	6227	6665 CO 6600	SOF 5510-6376, 6480-6566	7-5/8	5508
King Oil									
Navajo "A" Navajo "C"	3 L 1 E	4-30N-17W 4-30N-17W	10-18-58 7-11-58	D & A P & A	5062 5065	1220 1044		7	52
Navajo "C"	1X E	4-30N-17W	7-11-58	192 BO	5065	1044		4-1/2	1039
Navajo "D"	1 B	5-30N-17W	10- 5-58	P & A	5071	1255		7	60
Navajo "G"	1 H	5-30N-17W	7-20-58	P & A	5046	1042		7	90
Navajo "H"	1 1	5-30N-17W	8-30-58	59 BO	5081	1095	Perfs 1050-1065	4-1/2	1095
						PB 1088	,	, -	
Kingwood Oil		00 001 1011	0 7.50	110.00	1000		CIME (504 ((50	5 1 /0	1700
Kutz-Canyon	1 M	22-28N-10W	9- 7-58	110 BO + 4500 MCF	6093	6790	SWF 6504-6653	5-1/2	6788
Monsanto Chemical									
Northwest Production	1 K	23-30N-12W	5-10-58	1448 MCF	5491	6569 PB 6485	SOF 6220-6408	5-1/2	6565
Redfern & Markham						100103			
Redfern	4 1	16-28N-11W	8-28-58	4570 MCF	5592	6275	SWF 6013-6196	5-1/2	6266
Southern Union Gas									
Johns	1 N	20-32N-13W	9-10-58	P 1½ BO	6162	3425	SOF 2533-2655		
McCord	1 M	15-30N-13W	11-28-58	1400 MCF	5580	63 <i>7</i> 3 PB 6220	SWF 6104-6209	5-1/2	6372
Sunray Mid-Continent								/	
N. M. Federal "1"	2 A	1-29N-14W	4-15-58	399 MCF	5551	6125	SWF 5840-5990	5-1/2	6124
Sunset Int. Petr. Kutz Federal "E"	1 G	17-28N-10W	12-20-58	81 <i>7</i> 9 MCF	5880	6607	SWF 6309-6560	7-5/8	4482
Kurz rederdi E	1 6	17-2014-10W	12-20-30	0177 MCF	3000	PB 6600	3WF 6307-6360	7-3/6	4402
			UNDESIG	SNATED - GA	ALLUP				
Gulf Oil Largo-Federal "B"	1 A	22-24N- 9W	3-23-58	22 BO	6683	5280	SOF 5172-5214	5-1/2	5279
Largo-rederal b	' ^	22-2414- 744	3-23-36	22 60	0003	PB 5258	30F 3172-3214	3-1/2	3219
King Oil									
Navajo "A"	2 H	4-30N-17W	9-23-58	TA	5132	610			
Pan American Petroleum									
Old Trading Post	1 P	10-26N-14W	6- 7-58	103 BO	6212	6062 PB 5728	SOF 5018-5095	7	6062
USA-Holder	1 P	21-28N-13W	3- 4-58	95 BO	6011	6381 PB 6150	SOF 5335-5685	5-1/2	6381
Royal Development (Rex	Uranium	)				. 5 5150			
Royal Rex	2 D	18-27N-13W	1-14-58	30 BO	6055	6145	SOF 5192-5406	5-1/2	5448
Paquenche	2 H	3-24N- 8W	1- 8-58	236 BO	7188	7239 PB 6350	SOF 5904-6004	5-1/2	7237
Skelly Oil Saunders	1 0	11-26N-11W	8- 4-58	55 BO	6484	6678	SOF 5584-5746	7	6675

COMPANY LEASE		LL	SEC., T., R.	COMP.	PROD. TEST	ELEV.	TOTAL DEPTH	TREATMENT	OIL S	TRING DEPTH
			L	INDESIGNA	TED - PICTUR	RED CLIF	FS			
Pan American Petroleum (	Corr									
Elliott, E. E.	2	Р	15-30N- 9W	9-10-58	1150 MCF	6175	2992 PB 2975	SWF 2930-60	8-5/8	318
Elliott, E. E. "B"	4	Р	27-30N- 9W	8-20-58	3221 MCF	5810	2611 PB 2580	SWF 2528-2569	5-1/2	2611
Elliott, E. E. "B"	5	Е	26-30N- 9W	8-29-58	6084 MCF	5941	2741 PB 2715	SWF 2660-2695	5-1/2	2741
Elliott "C"	1	J	9-30N- 9W	12-19-58	1520 MCF	6085	2931 PB 2898	SWF 2856-86	4-1/2	2931
Riddle	2	E	24-30N-10W	7-16-58	3490 MCF	6269	2992 PB 2970	SWF 2900-48	5-1/2	2988
				DI	RY WILDCATS					
Bayless, R. L.										
Navajo	3	М	6-31N-17W	4-26-58	D & A	5304	1615			
Davis Oil										
Chaco Unit	6	L	12-23N- 9W	3- 7-58	P & A	?	5952		9-5/8	105
Chaco Unit	7	N	30-23N- 8W	6-24-58	P & A	6708	5719		8-5/8	257
South Chaco	5	A	2-22N- 8W	5-15-58	P & A	6901	6005		8-5/8	201
Riddle	1	E	10-24N-13W	2-14-58	P & A	6201	5451		9-5/8	98
El Paso Natural Gas Lundean "A"	1	Α	4-25N-10W	1- 4-58	P & A	6708	589.5		10-3/4	172
Londedn A		-	4-2514-1044	1- 4-30	r a A	0700	3073		10-5/4	1/2
Forest Oil Corp. Ute 31	1	М	31-32N-15W	11-23-58	P & A	6631	10,010		8-5/8	3816
3. 1555/537 JA						1.0.0.13				,
Gulf Oil Corp.	100			transcamentary						
Amarilla-Navajo	1	D	30-28N-14W	4-25-58	P & A	5714	5740 PB 5103	SOF 868-880	5-1/2	5129
Humble Oil & Refining		11412				12222121				
North Kirtland Unit	1	Н	19-30N-14W	5-25-58	P&A	5486	5873	SOF 5033-5120	5-1/2	5870
North Waterflow Unit North Waterflow Unit"L'	" 2	K L	28-30N-15W 10-30N-15W	3-11-58 6-28-58	P & A P & A	5219 5336	4967 4476	SOF OH 4363-4476	5-1/2 7	4437 4099
l										
Jones, B. B. Magnolia Navajo	1	Α	31-30N-17W	12- 7-58	P & A	?	1135			
King Oil										
Navajo "B"	2	P	34-31N-17W	9-24-58	TA	5220	666			
Navajo "K"	2	J	20-30N-16W	1-24-58	P & A	5387	1491			
Navajo "K"		A.	20-30N-16W	7-11-58	P & A	5433	2104		8-5/8	30
Navajo "M"	1	J	20-30N-16W	1-24-58	P & A	5387	1493		9-5/8	62
LaRue, E. B., Jr.	2557		25 (1921) SERVE TO CHESTON	10 1 Margary 1800					Unic 1994as	
Kinebeto	2	Н	17-23N-10W	8-12-58	P&A	6617	5477		9-5/8	100
Kinebeto Kinebeto	3	А	27-23N-10W 9-22N-10W	9-3-58 9-23-58	P & A P & A	6602 6399	5433 4968		9 <b>-</b> 5/8 9 <b>-</b> 5/8	100
I muranea I lemas H										
Lawrence, James H. Lawrence-Navajo	1	Α	5-24N-17W	12-21-58	P & A	5707	3815		8-5/8	97
Murchison, Ken										
Federal	1	Ν	17-25N-13W	5- 2-58	P & A	6335	5881		10-3/4	206
National Drilling		_				22.1				
Waterflow	1	E	8-29N-15W	5- 4-58	D & A	5112	4797			
Northwest Production Cor Kinebeto	rp.	С	26-22N-10W	5-21-58	P & A	6357	4785		8-5/8	170
Pan American Petroleum (	Corr								110 - 110 -	
	1		15-31N-13W	9-30-58	P & A	?	6800	SWF 4386-4676	7-7/8	4750

COMPANY LEASE	WELL	SEC., T., R.	COMP. DATE	PROD. TEST	ELEV.	TOTAL DEPTH	TREATMENT INTERVAL	OIL ST	TRING DEPTH
			DRY	WILDCATS (	cont.)				
C D !!!!									
San Juan Drilling Jackson "F"	1 K	30-30N-11W	10- 8-58	P & A	5727	749		8 <b>-</b> 5/8	96
Shell Oil Burnham 24	14 M	24-26N-15W	12- 7-58	P & A	5804	5437		8-5/8	142
Sinclair Oil & Gas Navajo	1 1	18-21N-12W	9- 8-58	P & A	6019	3852		10-3/4	96
Standard Oil of Texas Navajo 2	1 D	2-26N-15W	12-16-58	P & A	5763	4830 PB 4660	SOF 4460-4650	5-1/2	4700
Navajo 7	1 P	31-27N-14W	5-20-58	P & A	5901	4737		9-5/8	289
Sudduth, D. F. Navajo	1 M	19-30N-16W	12- 2-58	P & A	5127	1492		8-5/8	90
Sunray Mid-Continent	Oil								
N. M. Navajo	1 K	27-28N-17W	12- 1-58	P & A	5334	1675		8-5/8	107
N. M. Navajo	2 A	27-28N-17W	12- 8-58	D & A	5282	1690			
N. M. Navajo	3 O	27-28N-17W	12-16-58	D & A	5331	1655			
Western Development Rummel	1 E	27-27N-12W	1-20-58	P & A	5840	6125		8-5/8	215
			SAN MI	GUEL C	OUNTY				
				WILDCATS					
				WILDCATS					
Miami Petroleum									
Bell Ranch	2 F	12-14N-27E	9-26-58	P & A	4274	3202		7	1859
Hoover Ranch	1 D	14-12N-28E	1-27-58	P & A	4085	6848		13-3/8	270
Hoover Ranch	2 0	18 <b>-</b> 12N-29E	9- 2-58	P & A	4119	7075		13-3/8	318
			TORRA	NCE CO	UNTY				
				WILDCATS					
Cacy, W. L. Cacy "A"	1 н	21- 6N- 5E	8- 6-58	TA	?	955		5-1/2	885
			UNIC	ON COU	NTY				
				WILDCATS					
Skelly Oil New Mexico Van Pel	1 L	9-28N-35E	6-28-58	P & A	5162	4387		10-3/4	652
			VALEN	ICIA CO	UNTY				
				WILDCATS					
0 0 000									
Gore, Byron & Lipson, I Federal "B"	Berry, et al. 1 F	26- 7N- 4W	10-11-58	P & A	6060	3674		8-5/8	120
King, Richard, Jr. Wilson Heirs Unit	1 1	14- 7N- 3W	10-23-58	P & A	5891	3993		12-3/4	249