

subsurface completion

data of wells drilled

for oil and gas

during 1956

Compiled by Roy W. Foster Robert A. Bieberman Mary M. Dowdle

> circular 49

Circular 4

SUBSURFACE COMPLETION DATA OF WELLS

DRILLED FOR OIL AND GAS

DURING 1956

by Roy W. Foster, Robert A. Bieberman, and Mary M. Dowdle

1958

NEW MEXICO BUREAU OF MINES AND MINERAL RESOURCES

NEW MEXICO INSTITUTE OF MINING AND TECHNOLOGY

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Cover drawing by David H. Moneypenny.

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This list of wells has been compiled from information in the files of the New Mexico Bureau of Mines and Mineral Resources, and includes all wells of record completed during 1956.

EXPLANATION

UNIT LETTER

The unit letter gives the position within the section of the 40 acre tract upon which the well is located. The letters A through P designate 40 acre tracts within a standard section. For those sections which are more than 1 mile in a north-south direction, additional letters are used as needed. The letters and the 40 acre tracts they designate are illustrated below.

D	C	В	A
E	F	G	H
L	K.	J	I
M	N	0	Р
T	s	R	Q
υ	V	W	х

ABBREVIATIONS

Af	Acidfrac	MCF	Thousand cubic feet
BOPD	Barrels oil per day	Р	Pumped
Dist	Distillate	P&A	Plugged and Abandoned
	Dry and Abandoned	PB	Plugged back
F	Flowed		Regular acid
M/A	Muriatic acid	Sf	Sandfrac
TA	Temporarily Abandoned		Swabbed

SUBSURFACE COMPLETION DATA

COMPANY LEASE	WELL	S.T.R.	COMF. DATE	PROD. TEST	ELEV.	TOTAL	TOP	SHOT OF ACID AMT, INTERVAL	SIZE 1	
				CATHON	TYNDO					
				WILDO	AT					
Huckleberry, Claude										
Pederal	I A	11-2N-16W	12-25-56	P&A	7109	5642			8-5/8	100
				CHAVES C	YTWUO					
				BROW	IN					
DeKnib Agric, Asson, Inc.						1.1		1.5 S.M. 5 marget	10	
State	1 K	25-10S-26E	2-10-56	P 3	3709	789	753	Sf 5000 a 753-789	5-1/2	753
				CAPROCK-	-QUEEN					
Adm OIL Do.	100	E CVET CAN	0.00	20.42			222	Land March Street	E = 0	20.00
Gulf State	1 B	2-148-315	10-31-56	P 72	1403	3125 PB3093	3973	Sf 10,000 g all perfs	5-1/2	3107
Gulf State	1 M	13-138-31E	10-14-56	P 53	4404	3107 PB3084	3060	Sf 15,000 g all perfs	5-1/2	3085
Phillips State	10	34-148-315	4-17-56	P 285		3112	3092	of Bood g all perfa	5-1/2	3112
Allen & Fair Operating,	Inc.				111-0	77.46			-	20.78
State "35"	1 D	35-148-31E	10-18-56	P 50		3142 PB3124	3110	Sf 15,000 g all perfs	5-1/2	3143
Antwell, Morris R.	27.4	or we sto	TGGTE	m 000	1000	4.00	2000	22 200 NV 24 200		****
Yates-Pederal	9 B	33-148-31E	1-25-56	F 181	4435	3123	3099	Sf 250 g M/A + 10,000 g mll perfs	0	3123
Collier, R. D.										
Collier Gulf State	2 N	20-158-31B	12-24-56		4	3196 3130	3096	8f 10,000 g all perfs	8-5/H	
Collier Sams	1 1	18-158-31E		P 100		283120				
Collier Sams Collier Sams	2 P	18-158-31E 18-158-31E	9-26-56		4432 4450	3122	3111	Sf 10,000 g all perfs Sf 10,000 g all perfs		
Collier Sams	L J	18-15S-31E			4448	PB3129 3110	3.50		8-5/8	
Continental Dil Co.		0. 7022				9.1				
State R-34	10	34-14S-31E	5-28-55		4420	3108	3094		4-1/2	
State R-34 State R-34	3 11	34-145-31E 34-148-31E	6-8-56 6-24-56	F 252	1423	3114	3100	sf 6000 g 3090-3122	4-1/2	
State R-34	4 B	34-148-31E			4424	3110	3090	nr own 9 July James	4-1/2	3084
State R-34	5 H	34-148-31E	7-7-56	F 588	7	3113	3091	Sh (2000) - 2000 (8000)	4-1/2	
State R-34	6 I 7 P	34-148-31E 34-148-31E		F 252	4421	3122	3108	Sr 6000 g 3107-3122	4-1/2	
State R-34 State R-34	A B	34-148-31E	7-27-56		4455	3115	3102		4-1/2	
Crest Oil Co.					South		200			3.0
Gulf State Gulf State	10 2 P	27-145-31E 27-145-31E	8-13-56 9-23-56		4427	3120	3096	Sf 15,000 g all perfs Sf 15,000 g all perfs	5-1/2	3117
ouil State	2.1	51-740-2712	3-52-30	PARI JEA		B3110	3100	or thing & arr ferra	3-2/2	344
Donnelly Drlg. Co., Inc.		el artata	25 71 48	ch.	Des.	errà.			1-	200
Medlin	1 L	26-145-31E	11-4-56	P&A	4412	3124			5-1/2	3124
Eisner, John J. Gulf State "A"	1 F	31-15S-31E	10-27-56	P&A	4315	3070			8-5/8	226
Great Western Drlg. Co.										
State U	5 N	36-13S-31E			4389	3070	3064	6f 7500 ± 3064-3070	5-1/2	
State U State U	6 K	36-13S-31E 36-13S-31E		Swb 264	4391	3069 3069	3061 3066		5-1/2	
State U	12 0	36-13S-31E			4387	3072	3069	8f 3750 a 3067-3072	5-1/2	3067
State U	13 F	36-13S-31E	6-1-56	P 47.6	4389	3079	3074	Sf 3750 g 3074-3079	5-1/2	3074
State U State U	14 I 15 H	36-135-31E 36-135-31E			4391 4392	3078 3078	3075		5-1/2	
Gulf Oil Corp.								D. Miller Henry	a.c.	
C. A. Browning		34-138-31E			2	3040	3020	Sr 8000 g 3020-3040	4-1/2	
Chaves State "AH" A Chaves State "AH" A	1 L	24-138-31E 24-138-31E		P 204	1406 1406	3072	3060	8f 8000 g 3060-3072	4-1/2	
The second of the second	- 5	-4-10-146	5-2-70	40		2B3066				2000

COMPANY LEASE	WELL	S.T.R.	COLP + DATE	PROD. TEST	ELEV.	TOTAL DEPTH	TOP	SHOT OR ACID AMT. INTERVAL	on s	
			CÁ	PROCKG	QUEEN (co	ont.)				
Gulf Dil Corp+ Chaves State "AH" A	3. P	24-135-31E	9-3-56	TA	4399	3075			4-1/2	3053
Chaves State "AH" B Chaves State "AA" A	1 0 1 M	24-135-31E 30-155-31E	3-29-56 5-11-56	P 99 P 276	4396 4308	9065 3060	3062 2990	Sf 8000 g 3053-3065 Sf 8000 g all perfs	4-1/2	
Chaves State "BK" C Chaves State "BK" C Chaves State "BK" C Chaves State "BM" A Chaves State "HM" E Chaves State "C" Chaves State "C"	4 F 5 N 9 C 1 A M	34-148-31E 34-148-31E 34-148-31E 23-138-31E 14-138-31E 23-138-31E 27-148-31E	3-20-56 4-4-56 4-18-56 1-6-56 4-10-56 9-3-56 8-25-56	F 600 F 708 F 264 P 104 P 54 TA F 288	4426 4425 4423 4422 4417 4402 4420	PB3007 3103 3101 3118 3065 3065 3071 3108 PB3103	3082 3084 3097 3040 3049	51 8000 g 3039-3065 31 8000 g 3049-3065	4-1/2 4-1/2 4-1/2 4-1/2 4-1/2 4-1/2	3082 3084 3097 3039 3049 3058
Chaves State "D" Chaves State "D" Chaves State "D" W. M. Tulk W. M. Tulk S. Zimmerman et al "B" S. Zimmerman et al "B" S. Zimmerman et al "B"	23 K C H F A B 3 4 5	27-14S-31E 27-14S-31E 27-14S-31E 25-13S-31E 25-13S-31E 21-14S-31E 20-14S-31E 20-14S-31E	9-4-56 12-1-56 12-25-56 1-9-56 1-24-56 3-26-56 3-5-56 11-23-56	F 75 P 151 F 6 P 100	4428 4423 4429 4389 4392 4211 4147 4127	3108 3110 3120 3069 3076 2896 2818 2790	3080 3094 3106 3052 3058 2877 2798 2765	Sf 8000 g 3052-3069 Sf 2400 g 3058-3076 Sf 8000 g 2877-2896 Sf 8000 g 2798-2818 Sf 5000 g all peris	4-1/2 4-1/2 4-1/2 4-1/2 4-1/2 4-1/2 4-1/2	3094 3120 3052 3058 2877 2798
Hodge, T. F. Melco Federal	1 C	20-148-31E	11-22-56	P&A	2	2764			8-5/8	226
Late Oil Co. T. P. State	1 B	31-153-31E	11-21-56	P 96	4398	3095	3089	Sf 10,000 g 3087-3095	5-1/2	3087
o Weill, Joseph I., Jr. J. B. Stephens J. B. Stephens	2 Q	3-158-31E 3-158-31B	8-17-56 9-27-56	F 480 F 88	4416 4411	3131 3158 PB3154	3114 3140	M/A 500 g + Sf 5000 g all perfs	7	3131 3154
Penrose, Inc. Court Trust Cowell	1 H 2 M	8-14S-31E 29-15S-31E	11-5-56 12-28-56		4108 4436	2721 3181	2711	Sf 8000 g 2705-21	5-1/2 8-5/8	
Phillips Pet. Co. Clest	3 G	17-14S-31E	8-12-56	F 405	4111	2749	2727	Sf 10,000 g 811 perfs	5-1/2	27/19
Cleat Levick State	4 N 3 H	17-148-31E 14-138-31E	9-15-56 1-23-56	P 24 P 42	4103 4420	2735 3063	2723 3050	sf 10,000 g 2715-2735 sf 5000 g 3048-3063	5-1/2 5-1/2	
Pittman, W. E. Gulf State	1 N	20-15S-31E	9-25-56	P&A	4443	3169			4-1/2	3157
Pubco Pet. Corp. State Drickey	3 A	31-15S-31E	5-31-56	P 48	4443	3220 283207	3185	Sf 10,000 g all perfs	5-1/2	3217
Salsich, McGrath & Bmith Chaves State "A" Chaves State "A"		24-13S-31E 24-13S-31E			4406 4406	3059 3067	3055 3063		4-1/2 5-1/2	3055 3063
Shelton, B. A. Union Federal	10	4-15S-31E	3-23-56	F 350	4413	3170	3132	8f 10,000 g all perfs	5-1/2	3164
Union Federal Union Federal	2 P 3 I	4-15S-31E 4-15S-31E	4-23-56 4-13-56		4391 4412	3152 3166	3123 3141	Sf 10,000 g all perfs M/A 500 g + 10,000 g		
Union State	1 J	4-15S-31E	2-18-56	F 600	4416	3163	3128	Sf all perfs Sf 10,000 g all perfs	5-1/2	3163
Sinclair Oil & Gas Co. "ARC" Federal	1 P	8-148-31E	1-11- 56	£ 505	41177 F	2746 182742	2728	M/A 250 g + Sf 2730 g sll perfs	5-1/2	2746
Stanolind Oil & Gas Co. State "AM"	1 P	25-15S-30E	11-9-56	P&A		3105 32998			5-1/2	2931
Tennessee Gas Trens. Co. U. 5. A. Rend	11	3-158-31E	12-17-50	P 25	4426 F	3198 93163	3154	sr 2,000 3154 -59	5-1/2	3196

Company Lease	WELL. UNIT	H.T.R.	COMF.	INIT+ PROD4 TEST	RLEY	TUTAL DEPTH	TOP PAY	SHOT OR ACID AMT. INTERVAL	OIL S	
			CAF	ROCK-QUI	EEN (er	ont.)				
Terms Pacific Coal & Oil									C 10	-
State "L"	2 [34-148-31E	6-9-56	B 157	4450	3089	3079		5-1/2	3077
Tidewater Dil Co.	0.5	akt. Varia shark	a al re	541	Lake	nionii.			9-1/2	300
State VX"	7 7	24-132-31E 17-148-31E	7-24-56 6-16-56	F 339	4393	3076 2772	2735	M/A 250 + 8f	5-1/2	
						P\$2767		10,000 g all perfs	5-1/2	2774
State "Z"	4.0	17-148-318	7-7-56	P 64	4127	2780 PB277G	2757	B/A 250 g = 3f 10,000 g all perfs	3-1/6	2110
Trim, J. B.										
Federal Trigg	33 G	9-146-31E	1-20-56		4289	2806	2767	31 10,000 € 2785-2506	5-1/2	2785
federni Tripe	15 6	4-145-31E	7-7-56	P 178	1196 1175	2818	2785		5-1/2	
Federal Trigg Federal Trigg	23 F	4-14S-31E 4-14S-31E	6-26-56		4165	2788	2773		5-1/2	
Federal Prigg	26 L	9-145-31E	12-28-56		4135	2754	2743	are as an almost take	5-1/2	2737
Federal Trigg	27 E	9-14S-31E	12-15-50	P. 72	A135	2750	2739	Sf 10,000 g 2735-50	3-1/2	2735
Union Oil Co. of Calir.						2/257		- FW - C - 35 C - 35		2222
Federal Medlin	7 L	17-15S-31E	5-28-56		1751	3136	3118	ar 8000 g all parfa	5-1/2	3136
Federal Medlin	8 E	17-158-318	6-5-56	P 61.5	+5/4	3132 PB3130	3108	Sf 10,000 g all perfe	3-1/5	3132
Pederal Mediin	90	17-158-318	5-27-56	P 66	4439	3155	3131	Sf 10,000 g all perfe	5-1/2	3155
Federal Medlin	10 5	17-158-31E	6-3-56	P 60	11115	3160 PB3157	3130	Sr 10,000 g mll perfs	5-1/2	3158
Federal Medito	II J	17-155-31E	11-29-56	P 59.0	4445	3160	32424	Sf 10,000 g all perfs	5-1/2	3158
Pederal Stevens	2.0	3-158-31E	7-8-56	F 204	1427	PR3158 3140	3122	8f 10,000 @ 3122-3127	5-1/2	3140
Pederal Stevens	9.0	3-158-31E	11-18-56	P 30	7	983139 3162	3140	Sf 7000 g all perfs	5-1/2	31/2
Pederal Stevens	I E	3-158-31E	12-23-56		1427	3171	3149	Sf 8000 g 3149-55	5-1/2	
U. A. Lindley	4.0	28-145-31E	6-8-56	F 261	4293	2991	2960		5-1/2	2990
H. A. Lindley	2.5	28-148-318	6-19-56	m Arag	4337	3034	3008		5-1/2	3034
at the managery		W. 210 220				PB3933	2000			
Western Drlg. Co.		C 75	6.57	5 = -		200			V - 40	01-
Dulf State "A"	1.0	13-138-315	9-15-56	F 32	11384	3048 PB3044	3037		4-1/2	3045
Oulf State "B"	10	19-158-31E	9=16-56	F WE	4451	3107	3095		5-1/2	3095
			<u>c</u>	EDAD FOL	VI QUEE	20				
Leonard Oil Co.	-	Smean Inc.	N-Sico	North.	0.002	150	Sua-	minute minute and a second	m 10 Me	Drawer C
Hobbs	5.1	23-158-30E	4-3-56	P 96	7578	2778	2770	Sf 10,000 g all perfs	3-1/5	5//19
			D	EXTER SAM	ANDRE	8				
Intex 011 Co.	7. 10	22 100 0/2	Lanet.		2500	1684			w.	***
Ross Federal	TN	23-123-26E				FB 606			7	650
Trigg Federal	1 K	26-128-262	6-12-56	PSA	3591	1343			9-5/6	740
Short, Carl et al Calumet Ranch	10	25-125-26E	11-26-56	78.4	3552	1356			7	91
California Menten	1.0	27-120-200		1000	- ALC:					34
				LUCKY LAN	OF QUEE	<u>N</u>				
Barchill, Villiam		Very week Winds				District of				
Los Wietos	TV	15-158-29E	6-12-56	P 2	3937	1973 PB1927	1894		5-1/2	1973
				VILDO	va mai	10-612				
model works				- HEAD	THE STATE OF THE S					
Antweil, Morris R.	v v	11-150 000	tion to	me a	1.000	mark			m = 10	ries.
Malco Federal "B" Yates Federal	LA	14-158-308 31-145-318		P&A P&A	4181	2692			9-5/8 9-5/8	249
	-			424	-					-
Brainard, Pred et al Mary H. Brainard	10	19-158-298	1-7-56	P&A	3734	1887			5-1/2	7810
	- 1	-7-2/0-220	27,200	1000	3127	200			4 4/4	-
Chay-Line Oil Co., Inc. Letita-Emma Yoder	10	TURSCOME	Minist	ma	ō	980			13-3/11	Paris.
Designation of the Party	1 P	7-58-20E	11-19-56	120	8	300			22.314	540

COMPANY LEASE	WELL	S.T.R.	COMP. DATE	INIT, FROD. TEST	ELEV.	TOTAL DEPTH	TOP PAY	SHOT OR ACID AMT: INTERVAL	SIZE I	
				WILDCAT	s (cont.)				
Continental Oll Co. L. T. White et al	1 1	19-98-28E	5-19-56	TA	3878	7493			9-5/8	1738
I, T. White et al	1 5	27-92-280	11-28-56	TA	3845	PB2650 7695 PB2200			7	2649
De Kalb Agric, Assoc., Inc Salgado	1.0	28-125-260	2-17-56	187	3422	975			5-1/2	710
Frady, Bill Guss Everett et al Edith Young et al	1 A 1 K	19-75-26E 10-75-27E	8-17-56 2-29-56	P&A P&A	9 4046	1035 2016			8-5/8 5-1/2	
Franklin, Aston & Fair East Hagerman-Waller	1 P	34-138-286	12-14-56	P&A	3591	2638			B-5/B	1770
Harris, L. C. Honolulu State	1 D	29-12S-27E	5-17-56	P&A	3612	1835			5-1/2	1498
Benolulu Oil Corp. Federal	TC	15-14S-28E	2-26-56	P&A	3583 P	10250 B 1179			9-5/8	1900
Kelly, J. M. Elk Federal) A	12-12S-26E	4-28-56	P&A	3745	1800			5-1/2	1255
Kewanee Oil Co. Stanley Federal	1 N	25-115-26E	4-16-56	P&A	3701	1732			5-1/2	1728
levick, E. G.	1 A	15-118-27E	2=15=56	TA	?	7130 PB 911			B-5/8	1319
Megnolis Pet, Co. M. C. Brown	1 H	27-14S-26E	10-12-56	P&A	3404	8389			7	1599
Miller, C. P. State	1 0	20-4S-27E	11-28-56	1850 M		6786 PB6675	6314	Sf 10,000 all perfs	5-1/2	6704
Penrose Inc. Cassidy Federal Diablo States White Ranch	1 A 1 I 1 A	26-145-27E 17-105-27E 28-105-29E	5-22-56 6-13-56 9-18-56	P&A P&A P&A	3443 3906 3919	2086 2124 1986			8-5/8 5-1/2 8-5/8	2120
Pure Oil Co. Federal B	10	28-135-29E	5-9-56	P&A	3769	1685			10-3/4	276
Sharples Oil Corp. Waller	1 N	8-13S-28E	5-17-56	P&A	3583	948			4-1/2	948
Sorrells, J. W. W. F. Waller	1 P	28-12S-28E	1-12-56	P&A	3599	1108			7	502
Steele Dil Do. Julf State	1 K	1-148-29E	4-9-56	P&A	3761	3004			8-5/8	212
					COUNTY					
White William				WILL	DCAT					
Condron, M. B. Moore	T D	10-29N-245	3+31-56	P&A	6550	11075			10-3/4	314
Consolidated Min. Dev. Corparat "S"	р. 1 J	26-31N-23E	11-20-56	TA	2	708			16	40
Bedges & Mackie McDaniel	1 A	36-25N-18E	9-23-56		6891	657			13-3/8	29
ledges, O. R. McDaniel-Mackie	1 E	18-25N-20E	9-23-56	TA	6735	1423			13-3/8	28

L. JE	WELL	S.T.R.	COMP. DATE	INIT. PROD. TEST	ELEV.	TOTAL	TOP PAY	SHOT OR ACID AMT, INTERVAL	OIL STRING SIZE DEPTH
				CURRY	COUNTY				
				WILL	DCAT				
Consolidated Gas & Equi	ni Coi								
Cash Ramey Cosh Hamey	LA 2 H	13-3N-32E 13-3N-32E	9-15-96 8-17-56	P&A P&A	44608 1	3671 7562			8-5/8 296 10-3/4 356
Livermore Drig. Co. Omsh Hamey	ΙĪ	12-3N-32E	11-18-56	PMA.	2	3505			8-5/8 428
				DE BAC	COUNTY				
				WITH	CAT				
McAdams White & Waring	1.0.	0-13-28E	2-8-56	TA	445 <u>B</u>	2803 PB2638			5-1/2 2638
				MIDDA	COUNTY				
				4.5	to				
Donnelly Drig, Co., Inc.						200	بادائون	La alon Valent	200
Continental State Sinclair State "A"	1 L	19-175-29E	6-14-36	F 40	3660 3675	877 901	869 887	Sf 10,000 g 865-73 Sf 10,000 g 882-301	5-1/2 865 5-1/2 882
General Amer. 011 Co. o Green "B"	Texas 3 E	19-17S-29E	8-21-56	P&A	3684	936			8-5/8 372
Kincuid & Watson Humble State Humble State	3 L	19-17S-29E 19-17S-29E	7-30-56 11-15-56	P 50 P 60	3677 3652	925 955	909 873	8f 15,000 g 907-925 8f 20,000 g 865-900	5-1/2 907 5-1/2 865
						PB 900			
construction beauty				ANDE	ESON				
Cockburn, Barney Cockburn-Featherstone Cockburn-Featherstone Cockburn-Peatherstone	1 E 2 D 2-x D	10=178=29E 10=178=29E 10=178=29E	12-19-56 9-11-56 11-6-56	P&A P&A F 54	3582 3582 3582	1115 120 2450	2440	Sf 10,000 g 2424-245	4-1/2 1101 0 5-1/2 2426
Sunray Mid-Continent Oi Dodd "B"	1 Co. B D	14-178-298	6+9 - 56	P 17	3623	3380 PB3241	2881	8f 30,000 g all parf	a 5-1/2 3270
				ARTE	100				
Describer Old Co.				14.14					
Burnham Oil Co. Humble State Numble State	1 Q 2 L	15-188-28E 22-18E-28E	1-21-56 B-3-56	F 25 P 25	3509 3593	2521 2683 PB2525	2500 2498	8f 10,000 g all perf 8f 10,000 g all perf	
Donnelly Drig. Co. State "A"	2 E	2-185-28E	2-11-56	F 60	9	2506	2230	8f 10,000 g 2230-224 8f 10,000 g 2412-250	
Sinclair State "B" Sinclair State "B"	1 M	35-178-28E 36-178-28E			3673 3675	5951 5951	2369 2547	Sf 20,000 g 2498-260	1 5-1/2 2356
Featherstone, O, F, Featherstone State	7 M	2-166-28E	3-26-56	F 50	3624	2692	2654	Sf 10,000 g 2627-269	2 5-1/2 2627
Franklin, Aston & Fair State	13 E	13-185-28E	1-4-56	P 50	3578	2615		809 2594-2612, 10,00	0 5-1/2 2547
State	16 F	13-188-28E		F 200	3583	2615	2594	g, 15,000 # 8f 10,000 g 2547=261	
State State	8 H	14-188-28E	5-1-56	F 50	3596 3535	21420	2409	Sf 10,000 g 2390-242 Sf 10,000 g 2550-256	
State	11 B	23-189-28E			3522	2535	2519	Sr 10,000 g 2510-253	
Henson, E. A. State	1.7	3~16S~26E	4-1-56	F 336	2	2628 B2400	2327	Sr 10,000 g all perf	s 5-1/2 2504

COMPANY LEASE	WELL	STAL.	COMP. DATE	P	NIT. ROD. EST	BLEV	TOTAL DEPTH	TOP FAY	SHOT OR ACID AMT. INTERVAL	OIL S	
				AR	TESTA	(cont.	}				
Hanson, E. A. State	2 1	3-186-252	6-15-56	F	140	3642		2440	St 17,000 g 2446-2450	5-1/2	2524
State	3 A	3=186=28E	8-20-56	E	60	3646		2403	Sf 20,000 g all perfs	5-1/2	2457
State	4 0	2=1.85=28E	10-24-50	F	200	3658	PB2438 2500 PB2480	2420	Sf 20,000 g all perfs	7	2500
The Ibex Co.											
Eddy Humble	1 J	4-185-28E	11-1-56	P	115	3666	2450	2256	Ef 6000 g all perfs	7	2410
Humble State	10	4-18S-28E	5-28-56	P	30	3661	PB2385 2320 PB2145	2120	Sf 5000 g 2117+2145	5-1/2	2117
Ked Royalty Corp.		ar ame offer	10.05.50		Das	a View	200	20	Cara an one of		-
State State	2 O	35-17S-28E 35-17S-28E	12-25-56 12-28-56			3675 3666	2495 2535 PB2524	2454 2470	Sf 20,000 g all perfa Sf 20,000 g all perfa	4-1/2	2494 2535
Kin csid & Watson	300	21.12.00	V. in East	-	- 20	72.22	1211	(Canal)			
Delhi State Delhi State Magnolia State	1 0 2 F 2 E	34-175-28E 34-175-28E 24-185-28E	4-1-56 5-8-56 4-1-56		100 30	3673 3673 3515	2399 2413 2 903	2335 2358 2867	Sf 20,000 g 2325-2399 Sf 20,000 g 2331-2413 Petrojel 10,000 g 2867-2903		2331
Magnolia Fet, Co. New Mexico "N"	10	1-188-28E	10-27-56	P	15	3669	3410 PB2670	2581	R/A 5250 g + 18,000 g Sf all perfs	5-1/2	3410
Walco-Resler-Yates	126 D	15-185-28E	1-18-56	Đ	40	3600	20003	2280	AB 50 650 = 660m action		
State					60		2501		Sf 10,000 g 2280-2300 Sf 10,000 g 2435-2501	200	036
State State	127 B	3-18s-28E 15-18s-28E	1-30-56 2-22-56	F Sv	60 rb 60	3603	2425	2370	Sf 10,000 g 2348-2425 Sf 10,000 g 2420-2496		
Dunn B Dunn B	12 B	10=18S=28E 10=18S=28E	2-13-56 3-5-56	F	60	3630 3622	2518 2555	2363	8f 10,000 g 2447-2515 R/A 250 g 8f 10,000 g all perfs 8f 10,000 g 2530-2555		
Dunn B	15 E	10-188-28E	10-20-56	F	65	3638	2660	2441	Sf 30,000 g all perfs	4-1/2	2612
Marbry, L. M. Marbry State	1 N	8-186-282	18-15-56	P	62	3613	2166	2110	Sr 30,000 2110-20	5-1/2	2166
Vix & Curtis Curtis State	2 N	5-788-58E	3-15-56	F	97	3634	2724	2396	Sf 16,800 g 2396-2422 Sf 10,000 g 2514-2565	5-1/2	2678
Julf State "A"	11	19-18S-28E	5-16-56	F	47	3591	2500	2348	Sf 10,000 g 2678-2724 Sf 10,000 g sl1 perfs	5-1/2	2402
lignal State	1.1	18-186-28E	12-17-56	På	N		PB2405 2407			5-1/2	2029
Peck, Greta Fulf State	1 K	19-186-28E	10-15-56	P	87		2366 PN2170	2090	M/A 250 g + 10,000 g Sf \$11 perfs	5=1/2	2351
Chillips, N. G. Carper Lovers	4 6	34-175-28E	8-22-56	F	154		2236 PB2233	2176	Sf 30,000 g all perfs	5-1/2	2236
Nummer & McKinley	T H	9-188-28E	5-1-56	P	240		2614 PB2425	2404	Sf 13,000 g 2396-2425	5-1/2	2396
Numble State	2 N	9-188-28E	12-21-56	F	200	3627	2610 PB2570	2399	sf 40,000 g 2399-8452	5-1/2	2519
rowell & Powell	1 M	17-18s-28e	10-26-56	F	96	3606	2390	2355	ST 10,000 g 2333-90	4-1/2	2333
esler & Yates et al			Se (se ===		14	****	-	No.	74 We was 3 was 74		000
Ounn "B"	16 D	11-185-28E 10-185-28E				3631	2668	2564	Sf 20,000 g 2564-80 Sf 20,000 g all perfs	4-1/2	2572
Dunn "B" State	19 G 129 H	10-165-26E	12-30-56	F	50	3506	2710 2873	2246 2800	8f 40,000 g all perfs R/A 10,000 g 2800- 2830 R/A 10,000 g	4-1/2	2645

COMPANY LEASE	WELL	S.T.B.	COMP. DATE	PF	OD.	ELEV	TOTAL DEPTH	TOP PAY	SHOT OR ACID AMT, INTERVAL	OIL ST	
				ART	ESIA (cont.	1				
Resler & Yates et al		124072						2.52	=0 No 1000 1133 1110	La de la	
State	730 G	3-18S-28E	11-9-56	F	50	7	2580 PB2560	2152	Sf 40,000 g all perfs		
State	132 A	28-18S-28E	7-12-56	F	50	3571	2901 PB2565	1918	Sf 60,000 g all perfs	5-1/2	2565
State	133 J	34-178-28E	12-6-56		50	3664	2334	1967	Sf 30,000 g all perfs Sf 30,000 g all perfs		
State Stat≥	134 I 135 L	34-175-285 35-178-285	12-12-56		50 50	3673	2320 2395 PB2362	2370	Sr 10,000 2370-76		
Welch, W. C. Sunray State	2 N	35-17S-26E	12-26-56	P	20	3671	2812	2555	Sf 40,000 g 2555-67 + OM 2700-2812	5-1/2	2700
Western Ventures Signal State	2 F	16-18S-28E	12=4=56	P	10	3624	2600	2264	M/A 350 g * Sf 25,000 g all perfs	4=1/2	2600
Donnelly Drlg. Sinclair State "B"	3.0	36-175-28E	10-18-56	P&	A	3675	2857			8-5/8	560
Yates, J. A. Magnolia State	1.8	6-198-28E	11-24-56	P&	A	3518	3150			8-5/8	377
					ATOK	<u>A</u>					
Hudsom, Wm. Torres	1 P	9-185-26E	6-15-56	F	50	3357	1727 PB1691	1632	Sf 10,000 g all perfs	5=1/2	1727
Humefelt, F. A. Caumon	1 8	21-18s-26B	8-2-56	F	72.72	3365	1723 PB1692	1610	M/A 200 g * 8f 8000 g all perfs	5-1/2	1723
Jones, S. L. Everest Estate Fanning	1 J 1 I	14-185-26E 14-185-26E	7-10-56 5-17-56		480 67.5	3319 3313	1849 3032	1690 1706	Sf 16,000 g 1690-1710 M/A 500 g Sf 10,000	5-1/2	2939
Terry	10	14-188-26E	2-18-56	F	50	3310		1660	all perfs R/A 250 g * 8f 10,000	5-1/2	1964
Jones & Ma cArthur Leavitt Myers	20	13-185-26E 22-185-26E	9-10-56 7-26-56	F	75 50.	3306 3357	990 1765	960 1606	g 1660-1656 Sf 16,000 g all perfs	8-5/8 5-1/2	
Magnolia Pet. G. R. Brainard	1 M	12-185-26E	12-8-56	F	146	3309	1800	1675	M/A 250 g + 15,000 g	5-1/2	1800
Reed Brainard	1.0	11-18s- 26 E	7-23-56	F	86	3322	PB1796 1736	1647	Sf all perfs M/A 250 g + Sf 10,000	7 3	1736
Reed Brainard	2 P	11-185-26E		F	86	3308	PB1713	1680	g all perfs M/A 250 g + Sf 10,000	5-1/2	1799
D. E. Fanning	1.3	11-18s-26E		F	79	3322	PB1793 1797	1654	g all perfs M/A 250 g + Sf 10,000		1797
1000000							PB1788	1646	g all perfs M/A 250 g + Sf 10,000		V-1
J. R. Lee	1 B	22-188-26E	8-24-56	1	48	3342	1772 PB1749		g all perfs		
Mildred Lee	1 4	21-18S-26E	9-23-56	F	48	3363	1685 PB1672	1556	Sf 10,000 g all perfs	5-1/2	1605
Marby, L. N. L. M. Walker	1 J	2-185-26E	10-24-56	E	52	3294	1782 PB1600	1540	Sr 15,000 g all perfs	5-1/2	1782
Standard Oil of Texas B. C. Asron	1 N	11-188-268	9-19-56	P	72	3325	1710	1644	8f 10,000 g all perfs	5-1/2	1708
B. C. Asron	2 M	11~18S-26E	11-9-56	P	1,04	3330	PB1702 1698	1636	M/A 500 g + Sf	e a la c	T G Do
M. G. Johnson	1 K	11-185-26E	10-17-50	E	121	3319	PB1689 1714	1646	10,000 g all perfs M/A 500 g * Sf	5-1/2 1	
M. G. Johnson	2 L	11-18S-26E	11-1-56	p.	101	3332	PB1705 1721	1652	10,000 g all perfs M/A 500 g * Sf	5-1/2	1720
McNatt Vandagriff	1 P	14-18s-26E	12-29-56			3318	PB1716 1778	1742	10,000 g sll perfs M/A 500 1742-52, Sf	5-1/2	1777
Rainh Rogers	1 J		10-19-56			3335	PB1772 1730 PB1717	1646	10,000 g 1742-52 M/A 500 g + Sf 10,000 g sll perfs	5-1/2 1	1727

DOMPANY LEASE	WELL	B.T.R.	COMP. DATE	PF	IT. OD. ST	ELEV	TOTAL DEPTH	TOP	SHOT OR ACID AMT. INTERVAL	OIL S	
				AT	OKA (cont.)					
Standard til of Texas Ralph Royers	2.1	10-163-26E	11-12-56	F	101	3337	1724	1651	M/A 500 g + BF	5-1/2	1723
Ralph Rogers	3 P	ID-185-26E	12-9-56	F	58	3337	PB1718	1636	10,000 g all perfs M/A 500 g + Bf	5-1/2	1765
R. C. Simpson	1 B	15-188-26E	10-4-56	B'	66	3335	PB1754	1622	10,000 g all perfs	5-1/2	1708
H. R. Stroup	16	11-188-26E	11-17-56	F	68	3322	PB1693	1682	M/A 500 # + ST		
H. R. Stroup	2 F	11-186-266	12-10-56	?	184	3326	P81710 1745	1666	10,000 g all perfs M/A 500 g + Sf	5-1/2	1719 1746
Paul Terry	1 F	15-185-26E	9=29+56	E	39	3345	PB1738 1688	1508	10,000 g all perfs Sr 10,000 g all perfs	5-1/2	1684
Paul Terry	2 0	14-185-264	12-2-50	T.	179	3323	PB1678 1730	1,634	M/A 500 g + Sf	5-1/2	1727
Paul Terry	3 D	14-185-26E	11-30-56	F	86	3329	PB1721 1740 PB1732	163h	10,000 g all perfs M/A 500 g + 8f 10,000 g all perfs	5-1/2	1738
Waters, F. B. Rissinger	1 C	10-185-265	7=19=50	P	47	3331	1704 PB1664	1546	3f 20,000 g all perfs	5-1/2	1004
Western Ventures T. E. Egger	10	22-188-26E	7-29-56	F	11	3337	1815	1565	Sf 10,000 g sll perfs	h_1 /c	1077
J. R. Lee	1 E	22-186-366	6-22-50	F	52	3352	FB1636	1588	Sf 10,000 g all perfs		
A. W. Dec	1.4	22-200-200	٥٠٠٠		J.C.	778-	PB1651	2,00	or solowo & art ferre	4-7/2	2030
Yates Bros. Martin	2 K	15-188-268	7-9-56	F	56	3354	1750 PB1713	1550	9f 50,000 g all perfs	5-1/2	1750
Waters, F. B. Kissinger	2 E	10-165-268	8-29-55	P%	À	3349	1686			8-5/8	970
Western Ventures J. N. Johnson	1.0	20-165-26E	8-7-50	P&	A	3437	1840			8-5/8	977
				AT	OKA G	RAYBURG	1				
Jones & MacArthur Classen Learltt	1 H 3 E	14-168-26B 13-188-26B	7-22-56		134	3314	955 975	950 968		8-5/8 8-5/8	785 Bo3
201010			BE	NSO	N. NO	RTHQU		4.00			
Black, W. H.						-					
Ya tes	1 D	3-198-300	1-12-56	F&	A.	3437	4843			10-3/4	529
Simms & Reese McClay	3 5	33-186-308	7-5-50	P&	٨	3415	3030			8-5/8	550
					CA	VE.					
Continental Dil Do. State T	1 B	8-175-29E	11-22-56	P	211	3632	2450 P82408	2382	B/A 500 g + Sf 1500 g all perfs	5-1/2	2149
General American of Texas Green "B" Green "B"	4 н 5 м	7-178-29E 5-175-29E	10-18-56 11-4-56			3658 3650	2400 2380	2373 2361	M/A 500 g + Sr 36,000 g 2346-80	7	2350 2346
Kelly, J. M. Eddy State 1.	1 N	5-17S-29E	12-6-96	¥	50	3643	2395	2366	Sf 10,000 2345-95	7	2345
Kincaid & Watson Atlantic State Humble State	1 K	8-175-29E 8-175-29E	12-9-56 4-13-56	F	60 70	7 3637	2385 2427	2362 2353	sf 20,000 2355-85 sf 20,000 g 2353-2383	5-1/2 5-1/2	2355 2425
	2 A 3 C 4 P 5 B	7-175-29E 8-175-29E 8-175-29E 7-176-29E	5-14-56	P	65 103 65 60	3651 3634 3633 3686	2393 2398 2398 2390 2563 PB2522	2360 2357 2362 2395	Sf 20,000 g 2360-2390 Sf 20,000 g 2360-2398 Sf 20,000 g 2362-2390 Sf 55,000 g all perfs	4-1/2 5-1/2	2300
Leonard Oil Folk	2.0	8-175-296	7-27-56	P	96	3652	2409 F32468	2366	Sf 10,000 g all perfs	7	2409

COMPANY LEASE	WELL	S.T.R.	COMP. DATE	INI PRO TES	D.	ELEV	TOTAL DEPTH	TOP	AME, INTERVAL	DIL S	
			CA	VE,	WEST-	-SAN A	NDRES				
Stout, G, K, Superior State	40	12-175-28E	4-11-56	F&A		3712	2488			8-5/8	309
10,15.57 (10.57)		200 200 220	A 200			3-YAT					
Bunnel, R. L.		0.00	-				1.2				131
Coons	1 A	4-218-275	5-8-56	TA.	, Committee	3200	8.6			8-5/8	252
Welch, T. F.				į	MUGH	EHITY					
inclair Angle State	1 D	2-178-27E	10-9-56	P&4		7	2113			7	1145
				Do	XS HRE	RMANOS					
Onlf 011 Eddy State "BD"	1 A	32-20S-30E	6-22-56	p	72	3358	1689	1683		5-1/2	1505
Eddy State "BD"	\$ H	32-205-30E	8-27-56		66	3364	1696	1693		5-1/2	1641
Nudson & Hudson Sulf Federal	1 G	33-20S-30E	2-18-56	PI	100	3374	1634	1627		7	1615
Juli Federal	2 J	33-20S-30E	5-9-56	P	79	3361	1706	1704		7	1650
Federal Federal	3 K	33-20S-30E 33-20S-30E	1-24-56 3-22-56	PI		3385 3370	1730	1730		8-5/8	1616
Peders1	5 D	35-205-308	4-27-56		35	3351		1660		7	1600
Smowden, J. H., et al State	1.7	32-205-30E	12-31-56	PWA		3341	1825			8-5/8	470
Tries, J. H.		Sanata sala	81000				022	CON.			
Federal "M" Federal "M"	1-33 B 2-33 A	33-208-30E 33-208-30E	8-13-56 9-5-56		70	3358 3343	1718	1628		7	1701
					EMP:	IRE					
Desn-White Oil Baunders	10 0	13-175-27E	4-1-56	B	1	3523	505	482	Af 6000 g + Sf	5-1/2	463
saunuer s	10.0	13-110-010	**12-70		_	3,43	PB 490	100	1500 g 463-490	3-1/2	703
leiser, C. B. Nestie	11 0	18-17S-28E	2-16-56	P&A		3553	560			5-1/2	504
atch, Leonard											
berry	27 E	24-17S-27E	4-1-58	P	Y	3484	428	415	Gel acid 4000 g	5-1/2	
Baunders	9 н	13-175-27E	4-1-50		1	3527	501	481	Sf 6000 g 469-501	5=1/2	
vix & Curtis Delhi State	-5 A	25-178-27E	-		25	7	470	467	R/A 1000 g 467-470	4-1/2	467
			3	GMAY	BUHR	JACKS	ON				
Continental Oil State M-20	1 G	20-178-29E	10-18-96	275	MOR	3613	2848 PB2495	5550	H/A 3900 g + Sr 12,000 g all perfs	5-1/2	2265
Cincaid & Watson Homble State	1 1	20-175-29E	2-15-56	W.	72	3625	2286	2268	Sf 10,000 g 2258-86	5-1/2	2258
lumble State	5 T	20-175-29E	7-1-56	7	50	3643	3169 PB2290	2239	Sf 20,000 g all perfs		
eonard Dil							70.				
entr State	3 B	22-17S-29E	6-16-56	P	6a	3565	3280 FB2770	2632	B/A 6000 g 2632-2651 B/A 6000 g 2728-2752	5-1/2	3273
ix & Curtis	2.4	15 170 nes	N 7 EE	pp. 04		9525	2052	2200	P/A 6000 × 2551-51	5-1/2	216
out Theutar arate	1 N	15-17S-29E	DE1-00	p.u	0	3565	3253 PB2765	2390	R/A 6000 g 2654-64 Sf 10,000 g 2390-2405 Sf 10,000 g 2717-2740		2109
Sinclair Oil & Gas	12.2	W 1990 - 24 to	a track		nie.	2000	2501	agen	Sf 4000g + Pf	5 1 10	nec
Ceel "A"	13 B	7-179-316	3-1-96		96	3768	3501	2852	1,6060g 2852-3501	5-1/2	
Kesl "B"	22 L	5-17S-31E	11-19-56		45	3794	3600 PB3360	2907	8f 32000 g 2907-3360	5-1/2	30
Keel "B"	23 N	6-175-31E	12-3-56	F	50	3743	3465	2768	8f 8772 g 2805-3465	7	21

COMPANY LEASE	WELL	S.T.A.	DATE	PE	OD,	ELEV.	TOTAL DEPTH	TOP	SHOT OR ACID AMT, INTERVAL	OIL S SIZE	TRING DEPTH
			GRAY	BUF	G JAC	KSON (c	ont.)				
Sinclair Oil & Gas Keel "B" McIntyre D	31 i	6-175-31E 17-175-30E	8-2-56 8-3-56	P	140 16	3752 3654	3490 3320	2930 2470	Sf 7000 g 2922-2945 R/A 3000 g + 81	5-1/2	2811 3295
West "B"	TS G	9-175-315	9+19-56	F	114	3593	782672 3800	3139	4000 g 811 perfs R/A 7000 g + Sf 16,000 g 3158-3800	Ÿ	3158
Southern Production Turner "B"	46 P	20-17S-31E	7-8-56	F	600	3751	3449 PB3422	3208	Sf 10,000 g all perfs	5-1/2	3449
Suntay Mid-Continent Dodd "A"	16 I	15-17S-29E	5-5-56	p	45	3596	2420	2404		7	2388
Woolley, M. A. McIntyre A	7 16	21-17S-30E	12-31-56	TA	ý.	3645	3717			B-5/8	607
				GF	RAYEUR	G-KEELY					
Boyd & Plemmons Continental State	h D	27-178-29E	9-5-56	F	60	3543	3225	3188	8f 10,000 g 3164-3225	5-1/2	3164
General American of Texa Burch "B"	2 M	23-178-29E	1-8-56	F	370	3579	3298	3273	R/A 1000 g + Sf	5-1/2	3230
Burch "B"	3 L	23-178-29E	2-18-56	F	331	3591	3314	3283	20,000 g 3230-3298 Sf 23,000 g 3247-3314	5-1/2	3247
Sunray Mid-Continent Dodd "A" Dodd "A" Dodd "A"	11 1 12 J 13 P	22-178-29E 22-178-29E 15-178-29E	2-8-56 3-11-56 3-22-56	F	170 600 120	3577 3553 3584	3290 3255 3294	3242 3208 3235	Sf 10,000 g 3242-3290 Sf 10,000 g 3208-3255 M/A 150 g, R/A 700 g	5-1/2	3208
Dodd "A" Dodd "A"	14 N 15 H	22-175-29E 22-175-29E	3-1-56 3-23-56		240 240	3544 3601	3263 3313	3213 3265	Sf 10,000 g 3224-3294 Sf 10,000 g 3180-3263 M/A 150 g + 8f 10,000	5-1/2 5-1/2	3180 3265
Dodd "A"	17 0	15-17S-29E	8-29-56	Ē	180	3576	3253 PB2950	2376	g 3265-3313 R/A 9000 g 2654-2894	5-1/2	3209
Dodd "A"	18 M	14-175-29E	B-1-56	F	100	3593	3311	3256	Sf 30,000 g all perfs R/A 1300 g + Bf 10,000 g 3239-3311	5-1/2	3239
Dodd "A"	19 J	15-175-298	7-27-56	TA		3587	3283		201000 8 2523-2222	7	2639
			HENS	HAW	WES'	T-GRAY	BURG				
General American of Texa Federal-Sivley	as 1 N	8-16S-30E	9-4-56	F	644	3785	2978	2758	Sf 31,000 g 2745-2934	7	2715
Sivley	2 M	8-16S-30E	12-2-56	F	420	3776	PB2934 2753	2738	Br 35,500 g 2734-53	7	.2734
				1	IIGH L	ONESOME					
Barnhill, Wm. McCallister Federal	1 J	15-165-29E	7-2-56	F	29	3696	2020	1939	Sf 20,000 g 1957-1969	4-1/2	2020
McCallister Federal	2 B	15-165-29E	6-20-56	P	46	3707	PB1973 1966	1932	Sf 30,000 g 1919=1966		1918
Bassett & Collier Drlg. McCallister	1.0	10-168-290	5-28-56	FW	A	3717	1976			5-1/2	
Donohue, E. C., et al Donohue Donohue	2 K	15-168-29E 15-168-29E	1-19-56 3-2-56		168 72	3692 3687	1947 1959	1908 1908	8f 15,000 g 1897-1947 Sf 15,000 g 19052- 1959		1897
ederal	10	28-16S-29E	8-3-56	P.	В	3659	2616 PB2047	1960	Sf 20,000 g all perfs	5-1/2	2047
sb Drig. Via Federal	5 F	15-168-29E	4-18-56	P	55	3705	1958 PB1954	1932	Sf 10,000 g all perfs	5-1/2	1956
is Federal	60	15+16S+29E	16-20-56	Ē	50	3704	2000 PB1965	1930	Sf 4600 g all perfs	4-1/2	1999

COMPANY LEASE	WELL	8.T.M.	COMP, DATE	INIT PROD TEST		ELEV.	TOTAL DEFTH	TOP	SHOT OF ACID AMT. INTERVAL	OIL S	
			HIC	H LON	TESOME	(con	t.)				
Mosb Drilling Skelly State	ŘΑ	15-168-29E	1-3-56	P 2	22 :	3702	1925	1889	M/A 500 g + ST	5-1/2	1921
Skelly State	10 L	15-163-29E	1-19-56			3699	PB1920 1955 PB1950	1902	15,000 g all perfs 8f 5000 g all perfs	5-1/2	
Steen, C. A. Atkins Federal	ТП	17-168-29E	6-1-56	P 4	15	?	1825	1774	Sf 10,000 g all perfs	5-1/2	1825
Trigg, J. H. Federal "H"	1 14	15-165-29E	4-4-56	P&A	á	3689	1959			5-1/2	1903
Otex Expl. Brainard Federal	2.0	19-168-29E	9-7-56	P&A	3	3621	3001			8-5/8	217
			H	IGH LO	ONES CM	E. SC	UTH				
Geror Oil Corp. Culf State	1 н	32-166-29E	3-3-56	P&A	3	3609	3096			7-5/8	1710
			LA	ŒWOOI	NAB	ANDE	ES				
Haynes, Cwen Gaskins	10	10-19S-26E	4-25-56	TA	3	3342	1127 PB1091			5	1127
Nix & Curtis Ohio Faris	1 7	4-195-26E	1-2-57	F 2	25 3	3339	2478 PB2450	1376	M/A 250 g 1376-82 + 5f 28,000 g 1402-10, 1964-70	5-1/2	2451
					<u>LEO</u>				2504-(8		
The Texas Co. L. B. Manning "A"	3 D	22-186-30E	3-19-56	P 2	7 3	3474	3350	3285	sf i0,000 g 3285≒3350	5-1/2	3285
				LO	CO HIL	201					
Denton Oil Hover	1.0	20-188-29E	4-2-56	P&A	3	3516	2823			8-5/8	364
Franklin, Aston & Fair Canfield	8 E	7-18S-30E	9-4-56	P 6	6 3	1534	2814	2785	8f 10,000 g 2774-2814	7	2774
General American Oil of Green B	Texas 6 E	31-178-29E	12-14-56	P&A	3	680	2854			8-5/8	474
Nix % Curtis Breezy	1 A	16-18S-29E	12-15-56	î P	7 3	3495	2909 PB2620	2588	R/A 250 2528-36 + Sf 13,000 g 2528-36	5-1/2	2640
Welch, V. S. Travis Travis Travis Travis	7 I 8 J 9 H 10 A	8-18s-29e 8-18s-29e 8-18s-29e 8-18s-29e	3-8-56 5-8-56 5-21-56 10-10-56		90 3 io 3	1506 1513 1510 1512	2860 3034 3054 3052	2605 3000 3000 2830	Sf 38,000 g all perfs Sf 10,000 g all perfs R/A 10,000 g all perfs Sf 10,500 g all perfs	5-1/2	3034
Yates, H. E.		10 100 000	6 10 75	20 00	A 3	V203	A01.7	anao:	W/6 -con - 1 Te	e a la	Bear
Travis Travis	8 A 9 H	19-18S-29E	2-10-56	F 24		568 568	2847 PB2510 3198	2390	M/A 500 g + Sf 15,000 g all perfs Sf 10,000 g all perfs	5-1/2	
ITAVIS	9 11	19-100-291	7-1-70				PB2520	-377	or rojour E arr perra	7-1/2	2,20
				MAGR	UDER	YATE	8				
Bunnel, R. L. Magnolis State	3 I	15-215-27E	2-14-56	TA	3	251	532½ PB 531			7	179
Burgett, E. D. Malco State Pure State Pure State Pure State	1 N 4 J 5 0	15-215-27E 15-215-27E 15-215-27E 15-215-27E	1-23-56 2-8-56 3-12-56 5-29-56	P&A P&A P	5 3	285 272 275	262 571 566 586	562		7	145

LOMEANY LEASE	WELZ. UNIT	S.T.E.	COMF+ DATE	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TOF	SHOT OR ACID AMT, INTERVAL	OIL STRIN
			MAS	ON, NORTE	IDEIA	WARE			
The Ibex Go: Hanson Manson	10 F	25-268-31E 25-268-31E	1-24-56 3-19-56		3142 3156	4160 4262	4150 4192	8f 3000 g #192-4197	5-1/2 415 5-1/2 419
Benson Banson Ranson	12 A 13 B 14 B	25-268-315 25-268-315 25-268-310	6-23-56 7-8-56 8-11-56	F 25 W 105 P 28	3169 3169 3159	PB4197 4258 4228 4295	4250 4220 4223	Sf 1000 g 4250-4258 Sf 1000 g 4220-4228 Sf 1000 g all perfs	5-1/2 425 5-1/2 422 5-1/2 428
The Texas Co. Wilson	11	24-268-316	7-1-56	P 256	3272	4252	4232	M/A 500 g + Sr	5-1/2 423
Wilson	2 P	2h-268-31E	7-26-56	F 240	3174	4251	4225	3000 g 4232-4252 R/A 500 g + 31	5-1/2 424
Wilson	3 H	24-265-316	9-20-56	P 25	3190	4280	4270	3000 g 4241-51 M/A 500 g * 8f	5-1/2 427
Wilson	4 0	24-288-31B	8-30-56	P 240	3162	4236	4221	3000 g 4270-80 M/A 500 g + 31	5-1/2 422
Wilson	5 1	24-258-318	10-19-56	F 93	3162	4290 PB4289	4228	3000 g 4221-4236 M/A 500 g + Sf 6000 g Bll perfs	4-1/2 429
				MeMIL	LAN				
Yates, J. A. Fair Sheldon Pederal	10	28-198-278	9-5-56	P&A	3472	1035			
TOTAL DIRECTOR TOTAL		35.645 6.6	2.2.2.	IIIANSE	4				
Magnolis Petr. New Mexico "A"	3. L	32-196-27E	8-1-56	TA	3341	377 PB 372			
			P.	IILLMANC	RAYBUR	V			
Peatherstone, O. F. State	8.0	18-198-28E	6-5-96	P 10	3529	1909	1874	H/A 1000 g * Af 10,000 g 1854-1909	6-5/8 185
Jones & MacArthur State	11	18-19S-28E	9-22-56	F 45	3523	2021	1804	B/A 500 g + 32	5-1/2 202
Warren State	I E	17-198-28E	12-2-56	F 291	3531	PB1994 2126 PB2109	1910	23,800 g all perfs Sr 10,000 1910-45	5-1/2 210
				PALMI	ILLO	500107			
Williams, G. H.									
Guodale	SC	31-188-298	5-8-56	P&A	3448	2736			5-1/2 243
				FREMO	EBH.				
Southern Productions Turner "B"	45 0	20-175-31E	4-15-56	F 166	3710	3350 P83327	3304	Af 8000 g all perfs	5-1/2 335
				RED HILLS	YATE	55			
Black, W. H. Kelly State Lowe	I A	31-195-30E 32-198-30E	5-15-56 2-20-56		7 3281	1795 1832	1630	R/A 500 g + Bf	8-5/8 40 5-1/2 169
State Lowe Tates "A"	1 W	32-198-30E 28-198-30E	4-15-56 3-13-56	P 54 P 49	3271 3277	PB1690 1675 1697 PB1693	1653 1650	10,000 g all perfs 8f 10,000 g 1653-1675 8f 15,000 g all perfs	
Ymtes, E. H. Lane	3 P	29-196-30E	9-18-56	P 126	3272	1724 PB1710	1610	sf 20,000 g 1606-1710	5-1/2 160
				RED I	AKE				
The Ihex Co. Stephens Federal	3 H	29-178-28E	12-10-96	i P B	3618	1953	1900	Sf 5000 g 1875-1953	5-1/2 187
Kersey & Company Thompson	6 K	20-178-28E			y	1947	1910	81 5000 g 1867-1947	5-1/2 188
	W 114	212-202	-	2		45.41	-2000	42 2402 P WOLL TOUR	7 -1 - 100

COMPANY LEASE	WELL	S.T.K.	COMF. DATE	INTI. PROD. TEST	ELLV.	TOPAL DEPTH	TOP PAY	SHOT OR ACID AMI, INTERVAL	OIL STRING SIZE DEPTH
			RED	LAKEFET	WSYLVA	NIÁN			
Humble Cil & Rfg. Chelk Bluff Draw Unit	1.8	5-18S-27e	4-13-56	8482MCF 4.9 dis		10404 million PB 947 1	9443	R/A 1000 g 9N+3-9465	
				HOBI	ISON				
Carper Drlg, Co, Johnson "A"	êΑ	35-165-31M	8-28-56	P&A	4112	3865			8-5/8 908
				BALADAN	YATE	<u>s</u>			
Conley, G. E. Conley	1.7	33-208-282	11-24-51	F 15	3195	737 PB 708	697	Sr 13,000 g 655-99	5-1/2 665
Malco Refineries Keystone Corp. et al	11	32-205-28L	7-18-56	P&A	3206	715			8=5/8 246
Riggs, G. D. Hughes Federal Hughes Federal Hughes Federal Hughes Federal Malco Refineries Malco Refineries Mayfield	1 K 2 M 3 K 4 F 1 L 2 L 1 G	33-208-28E 33-208-28E 33-208-28E 33-208-28E 33-208-28E 33-208-28E	7-13-56 7-26-56 10-7-56 12-1-56 3-30-56 11-26-56 5-25-56	TA	3201 3200 3200 3205 3200 3205	673 666 700 707 690 732 748	667 677 660	Br 15,000 g 642-700 Br 10,000 g 641-707	4-1/2 591 7 90 5-1/2 642 5-1/2 641 7 670 5-1/2 702
				SHUG	ĀRT				4 44 - 10-
Kechane, Saunders, Wel- Hinkle "A"	ch & Ive		10-25-56	F 240	3627	3900	3857	3f 20,000 g all perfs	<i>4</i> −1/2 3898
				SHUGART	NORTH	1			
Baumann, Al Magnolia State	18	16-18S-31E	6-23-56	P 40	3663	3474 PB3251	3200	M/A 250 g + Sf 10,000 g 3200-3214	5-1/2 3251
			SHUG	ART, NORT	THGRA	YBURG			
Ohio Cil Co. Federal Johnson "A"	1 P	10-185-31E	1=10=56	P 90.5	3722	4785	3957	M/A 500 g + Sf 6000 g	5-1/2 4200
Federal Johnson "A"	20	10-185-31E	4-16-56	P 57.68	3712	PB4148 4217 PB4171	4131	4066-76 M/A 500 G + Sf 6000 g all perfs	7 4216
				BQUARE	LAKE				
DeKaib Agric, Assoc, Leonard Federal	1 D	31-16S-30E	10-8-56	TÀ	3717	2912			5-1/2 2562
Humble Oil & Rfg. Federal Bogle	1 M	30-16S-30E	10-17-56	F 144	3714	2952 PB2840	2715	R/A 500 g * Sf 20,000 g all perfs	5-1/2 2952
McCurdy, E. J. Heard	6 P	25-168-29E	10-30-56	r 72	3715	2923 PB2710	2710		5-1/2 2866
McKinley, W. H. Artesia Petroleum Co.	5 н	1=17S=30E	9-26-56	F 50	3748	3086 PB3082	3030	Sf 25,000 g all perfa	5-1/2 3086
Nash-Windfohr & Brown Jackson "B"	17 M	1-17S-30E	11-1-56	F 202	3745	3219 FB3204	3184	Sf 15,000 g all perfs	5-1/2 3219
Sinclair Dil & Gas West "A"	10 D	3-17S-31E	5-6-56	F 173	3578	3670	3647	8f 5000 g 3261-3518 8f 4000 g 3550-3670	5-1/2 3261
Suppes & Kennedy Johnson	17 п	34-168-31E	1-15-56	P 6	11033	3761	3740	Sf 5000 g 3740-3761	5-1/2 3505

COMPANY LEASE	WELL UNIT	S.T.R.	COMP. DATE	PF	VIT. ROD. EST	ELEV	TOTAL DEPTH	TOP	SHOT OR ACID AMT. INTERVAL		TRING DEFTE
			30	QUAF	RE LAN	E (con	t.)				
Vickers Pet.											
Etz	70	30-168-31E	6-5-56	P	11	3858	3207	3085	sr 8000 g 3076-3207	5-1/8	3076
Woolley, A. S.											
Parke "H"	2 A	10-178-306	1-28-56	F	20	3725	3246 PB3055	2884	Sf 20,000 g sll perfs	5-1/2	3044
Wright, R. A. T.											
Gulf State	1 A	36-163-29E	6-1-56	F	58	7	2751	2580	Sf 20,000 g 2681-2751 Sf 20,000 g 2580-2592	5-1/2	2681
				1	URKEY	TRACK					
McKee, Robert E.											
Bassett & Burney State	17 E	3-195-29E	1-11-56	P	60	3423	2085	2070	Sf 15,000 g 2070-85	7	2070
Brainard Federal	2 L	34-18S-29E	5-31-56	P.	66	3416	2405 PB2085	2060	sf 20,000 g 2070-2085	7	2070
McKee & Bassett											
Brainard Federal	3 M	34-185-29E	7-28-56			3426	2273	1950	Deviante and the fact	8-5/8	385
Brainard Federal	4 K	34-18s-29E	10-4-56	F	67	3411	2418 PB2100	2085	Sf 19,000 g 2085+2100	5-1/2	2085
Nix & Curtis Nix Federal	1 6	34-185-29E	10-19-56	D.	Λ.	3424	2536			0 - 10	ATES
MIX PEGELAL	1 15	349100-2503	(123.3.2) COC. (4.17			B-5/8	350
			T	URK	EY TR	ACK, EA	ST				
Leonard 011	Ve	372 300 000	artects.				was.		The state of the s		
State	1 E	12-195-29E	12-16-56	P	30	3393	4064 £B2555	2520	M/A 250 2520-28 + Sf 10,000 2520-28	5-1/2	2582
			WELC	H	PENNS	YLVANIA	N GAS				
El Paso Nat. Gas		F. 100 F. 100									
Welch Unit	1-X D	21-268-27E	10-15-56		,000 FGPD	3235	12620 PB12564	12502	R/A 1000 g all perfs	7	12614
				WY	EDE	LAWARE					
U. S. Smitg., Rfg., & M	ing.		W-107								
J. A. Gentry	1 D	29-225-27E	9-7-56	P	37	3162	7300 PB5372	5160	R/A 2000 g + Sf 10,000 g sll perfs	5-1/2	5372
					WILDO	CATS					
Aldridge & Stroud		7.									
Signal Federal	1.M	"26-258-28E	4-16-56	F8e		2958	2645			7	1628
Signal Federal Signal Pecos	2 L 1 D	23-258-28E	5-9-56 7-24-56	P&		2921 3001	2594 2320			7	1654
Signal State	2 N	28-25S-28E				2972	2473			7	1564
Signel State	3 0	17-258-28E				3021	2657			7	1510
Signal State	4 P	32-25S-28E				2987	2458			7	1411
Signal State State	5 D 1 H	15-258-27E 3-268-28E	3-7-56			3187 2948	2331 2568			7	1586
Bedingfield, J. E.		Suless less	~ 30 00			460.					
L. T. Lewis	1 E	34-198-26E	9-10-56	Per	1	3281	2006			7	1545
Carper Drlg. Carper-Cowan Fed.	1 F	1-17S-27E	10-14-56	P&A	X.	3536	2350			8-5/8	1220
Cockburn, Barney											-
Cockburn-Gulf State	1 G	16-178-27E	10-9-56	P&4	1	3448	2299 PB1392			7	1585
M1 Paso Nat. Gas Poker Lake Unit	3 L	22-25S-30E	3-22-56	P&4	Ę	1	14883			9-5/8	7132
ren 011											
Inzinger Enzinger	2 N	5-215-29E 4-215-29E	4-21-56 10-18-56			3493 3473	2368			8-5/8 8-5/8	
Gen. Amer. Oil of Texas											
Pederal Sivley "A"	1 L	3-16S-29E	10-22-56	P&A		3715	3521			8-5/8	1978

Company Loase	WELL	S.T.R.	DATE	INIT. PROD. TEST	ELEV.	TOTAL	SHOT OR ACID	ÖIL ST	
				WILLKATE	(cont.).			
Kincald & Watson Stanolind Pederal	1 P	3-208-25E	10-10-56	P&A	3411	1652		8-5/6	61
Lawless Drilling Federal	10	10-168-31E	7-26-56	P&A	4172	2977		8-5/8	50
Mesa Retailers State	4 L	36-168-26E	8-1-96	TA	3319	2440 PB2370		5-1/2	241
State	2 B	36-168-26E	8-1-56	TA	3315	50			
Miller Bros. Andrews Federal	11	8-175-242	3-7-56	P&A	3811	1698		7	55
O'Neill, J. I., Jr. Federal "C" Federal "C"	2 U 3 F	3-168-31E 3-168-31E	2-29-56 6-2-56	P&A P&A	4198 4268	2968° 3054		5-1/2 8-5/8	296 23
Penrose, Inc. Gulf State	1 M	16-165-28E	7-31-56	P&A	3586	3517		8-5/8	100
Standard Oil of Texas Donohue Federal	1 E	10-20S-24E	9-22-56	P&A	3755	4500		8-5/8	84
Stanolind Oil & Gas McPherson Federal	1 3	11-18s-27E	11-7-56	TA	3592	7270		9-5/8	199
Union Oil of California Federal Welter White	1 D	35-198-29E 17-248-22E	1-9-56 1-19-56	P&A P&A	3319 5709	6014 6737		5-1/2 8-5/8	
Vanderlean, T. F. State	1 A	4-268-28E	12-17-56	P&A	2960	2502		7	140
Weaver, G. C. Smith Smith	3 D 4 P	1-265-24E 22-265-24E	3-9-56 4-10-56	P&A P&A	3730 3813	889 788		8-5/8	7
Western Ventures A. B. Harris J. B. Jackson J. M. Jackson	1 M 1 P 1 K	10-175-26E 25-175-25E 33-185-26E	8-8-56 8-3-56 8-6-56	P&A P&A P&A	3354 3446 3378	1839 1894 1825		7 8-5/8 5-1/2	
G. E. Johnson L. C. Pound	1 I 1 J	2-18S-25E 27-17S-26E	8-20-56 7-18-56	P&A P&A	3470 3339	PB1650 1725 1952		7-5/8 8-5/8	
Woolley & Metcalf Fecos	1 N	31-168-27E	6-26-56	P&A	3313	3313		10-3/	4 13
Yates Bros. Hnulik	1 D	25-17S-26E	7-8-56	P&A	3302	2522		7	14
Yates, J. A. Metlock	1 B	3-266-245	1-10-56	P&A	3832	3500		8-5/8	137
				CUADALU	PE COUNT	Y			
				WILL	DCATS				
General Crude Oil J. H. Simpson J. H. Simpson R. L. Spires	2 G 2-X G 1 J	32-10N-23E 32-10N-23E 22-10N-22E	10-27-56		4945 4955 4959	562 7621 7661		13-3/8 15-3/8 8-5/8	33
Husky Oil & Gen. Crude Hanchett State	011 1 L	16-8N-24E	3-29-56	P&A	5927	7244		9-5/8	
				HARDING	COUNTY				
				WILL	DCATS				
Morad Oil & Mining Foster Lloyd Gambrel Lloyd Gambrel Gambrel Martinez	1 C 1 F 2 I 3 D 1 L	27-20N-26E 23-20N-26E 23-20N-26E 26-20N-26E 24-20N-26E	2-29-56 2-29-56 1-24-56	TA TA	2 2 7 7	700 240 250 1213 270 PB252		12 h-1/2 12 10-3/h 6	10 24 14 2 27

COMPANY LEASE	WELL, UNIT	S.T.R.	COMP. DATE	INIT. PROD. TEST	ELEV.	POTAL DEPTH	TOP FAY	SHOT OR ACID AMT. INTERVAL	DIL STRING SILE DEPTH
				WILDCATS	(cont.	.)			
Schwartz Carbonic Libby	1-X G	30-20N-31E	6-18-56	3000 cu.	4853	2158			5-1/2 1971
				ILA OC	UNTY				
			ALI	ISONPEN	DEYLVA	MAIN			
Magnolis Fetroleum Childers Yed.	~ 4	71.00		-	Lask	2410	ncan	54.500 - 00.755	
Dox Pederal	2 A 2 D	12-98-366	3-26-56	17 231 P&A	4056	9719 PB971N 9813	9698	R/A 5000 g all perfs	
Dhio Oil Co.		12-34-306	5-11-30	1 (34)	40,0	3413			7=5/8 4220
State E	2 P	2-98-368	6=2±56	P 471	4062	9750 FB9710	9692	M/A 5000 g sll perfs	5-1/2 9750
			VMOR	MSON RANC	H+-WOI	FCAMP			
Gulf Oil Lea State	3 8	2-1/6-32E	1-24-56	F 38	4307	9912 FB9899	9688	M/A 5000 g + R/A 10,000 g all peris	5-1/2 9911
			ANDE	RSON RANC	HDEV	ONLAN			
Gulf Oil Corp. Lea State "CR"	4 к	2-168-32E	10-7-56	F :240	4297	13500 PB9950	9856		7 13498
				ARROWH	EAD				
Gulf Oil	8.6	ne nin nen	1.40.00	8 186	2510	pietris.	2001		/2
Harry Leonard "C"	9 B	36-215-36E 3-225-36E	4-16-56	F 105	3510	3775 PB3772 3851	3684 3760	Ef 10,000 g all perfs	
W. A. Remsay "A"	16 F	35-218-36	4-23-56		3573	PB3847 3875	3804	E/A 500 g + Sf 12,000 all perfs E/A 500 g + Sf	5-1/2 3851 5-1/2 3875
W. A. Nambaj a	20.1	35-5-10-704	1-20-30	230	27.12	PB3872	3004	10,000 g all perfs	3-1/2 30()
Mumble VII & RIG, State "M"	11 J	19-225-376	7-16-56	₹ 39	3426	3680	3530	M/A 1000 g + Sf 20,000 g all perfs	5-1/2 3680
			3	ARROWHEAD					
Gulf Oil				1,000	,				
Harry Leonard J	1.0	24-218-36E	8-4-56	F 46	3541	3850 PB3847	3766	R/A 250 g + S1 5000 g all perfs	5-1/2 3849
	6.5		2.4	4414 MCF 4510MCF		week-	3582	R/A 500 g + Sf 10,000 g all perfs	in a line of man
H. T. Mattern "D"	7 D	5-225-37E	7-3-56	F A	3475	3790 FB3787	3428 3712	M/A 500 g all perfs R/A 500 g + Sf 10,000 g all perfs	5-1/2 3790
			BAGL	EYSILUR	D-DEVO				
Bunray Mid-Con. 011					Verse				e - (n - in) (
State J	1 D	1-125-332	11-21-56		4243	12139			6-5/8 3844
50 St. T. II				BAUMWO	LICAMP				
Champlin, J. N. Featherstone Btate "A"	1 0	7-148-33E	1-14-56	P&A	4287	10075			8-5/8 4060
Champlin Rfg. Featherstone	2 F	5-145-335	8-6-56	F 116	4490	9948	9925		5-1/2 9948
				BLINE	BRÝ				
Shell Oil Taylor-Glenn	7 H	4-215-37E	9-23-50	F 150	3485	5935	5826	M/A 500 g + 31	5-1/2 5935
TAN - AN - AN ANAIMA	7.16		2.00.00	5 55.0	303	PB5933	15070	20,000 g all perfs	
Western Oll Fields Gplf fill	3 0	4-218-37E	5-14-56	£ 70	3482	6010 PB6005	5740	R/A 2000 g 5740-60 R/A 7000 g 5806-36	5-1/2 6005

COMPANY LEASE	WELL	-5. T. R.	COMP. DATE	INIT. PROD. TEST	ELEV	TOTAL DEPTH	TOP PAY	SHOT OR ACID AMT, INTERVAL		THING DEPTH
				BLINEEKY (Oil-Gas		(1)				
Texas Co:				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
A. H. Blinebry NCT-1	70	19-225-38E	3-11-56	F1360	3577	6260 PB6252	5558	F/A 11,300 g + Sr 20,000 g all perfs	7	6260
				4750 MCF			5180	R/A 5500 g + Sf 10,000 g all perfs		
				BLINEBRY (Gas-Gas)						
Penrose, Inc. Elliott Hinton Fed.	1.5	12-225-376	9-14-56	1861DMGF	3346	6201	5424	R/A 5500 g sll perfs	5-1/2	6201
		Sang Caranta San San San San San San San San San Sa		579TMCF	23,77	PB6179	5004	R/A 2500 g all perfs	3.760	
				BOUG	H					
Magnolia Petroleum Cappa Federal	2 1/	13-98-356	9-5-56	F 192	4119	9615	9589	R/A 500 g all perfs	5-1/2	9615
Capps Federal	3 B	24-58-35E	11-26-51	F 199	4114	PB9610 9625	9604	M/A 500 g ell perfs	5-1/2	
Honns Leonard	1 8	14-98-35E	12-20-56	F 218	k128	9651 9650 PB9650	9618	M/A 500 9618-34	5-1/2	9651
			BROM	COSILUR	O-DEVC					
Midwest Cil L. B. Townsend	1.1	10-13S-38E	8-27-56	P&A	3818	12383			9-5/8	4500
Sinclair & Coates, G. E. Barnes & Holden		11-138-38E	3=1-56	= 404	3808	11800	11792		7	11792
			3, 2, 3,00	CAPROCK-	3000				200	130
Great Western Drlg.		J	1000					Village Section		
State X State X		31-13S-32E 31-13S-32E	4-9-56 4-15-56	P 96 P 20	4382 4382	3071 3082	3067 3071	Sf 3750 g 3067-3071 Sr 3750 g 3071-3082	5-1/2 5-1/2	3067 3071
Buperior 011 W. C. Speed	2 N	14-125-32E	1-21-56	E 54	4347	3015	2994	Sf 5000 g all perfs	7	3005
State "315"		30-133-32E	3-15-56	F 215	7	PB3008 3062	3056		7	3056
3tate "315" 3tate "315"	2 G	30-13S-32E 30-13S-32E	5-31-56 6-3-56	F 61 F 240	4381	3061 3059	3056	Sr 5000 g 3056-3061	7 7 7	3056 3054
State "335" B		30-138-32E	2-7-56	F 272	4388	3064	3059	M/A 250 g + 8f 5000 g 3059-3064	7	3059
State "335" B	ME	30-135-32E	2-29-56	P 68	4385	3059	3054	M/A 250 g + Sf 5000 g 3054-3059	7	3054
State "340"	2 F	30-135-32E	3-8-56	F 200	4382	3064	3057	Sf 5000 g 3057-3064	7	3057
			<u>c</u>	AUDILL-+W	OLF CAM	P				
Magnolis Pet. J. P. Candill	1.8	9-158-360	12-12-56	P 140	3930	11900 PB10880	10418	R/A 9000 all perfs	5-1/2	11119
			Ċ	AUDILLDI	LVONIA	N				
Hall, G. E. V. E. Caudill B Mayme Graham		21-155-36E 9-155-36E	2-3-56 6-22-56	P&A. P&A	3906 3924	13760 13547			8-5/8 8-5/8	4750 4750
Humble Oil & Rfg.	2 B	21-158-36E	2-12-56	F 179		13656	13614	M/A 500 g all perfs	5-1/2	
Mayme Wilks Graham etal		9-15S-3Œ	3-6-56	F 118	3920	PB13655 13600	13474	M/A 500 g +B/A	5-1/2	
ivermore, G. P.						PB13571		12,000 g all perfs		
ordelia Maxwell	1 M	15-159-361	5-15-56	PRA	3907	11813			9-5/8	4740
Shell Oil State GA	7 B	16-15S-36E	2-1-56	F 456		13630 PB13586	13495	M/A 2000 g all perts	5-1/2	13629

COMPANY LEASE	WELL	S.T.R.	COMP. DATE	INIT: PROD: TEST	ELEV.	TOTAL DEPTH	TOP PAY	SHOT OR ACID AMT, INTERVAL	OIL ST	_
			CAUDI	LLDEVON	IAN (cont.)				
Sunray Mid-Cont. Oil J. D. Graham	1.0	9=158-360	2-24-56	P 370	3923	13631 FB13622	13542	M/A 750 g + R/A 2000 g all perfs	5-1/2	1363
				CORBIN	YATES					
Cockburn, Barney Cockburn Magnolia State	2 H	16-188-33E	4-3-56	P 17	3896	5275 PB3458	3420	sf 30,000 g 3410-58	4-1/2	335
				CORBIN	QUEEN					
Cockburn, Barney Wyatt Phillips	11 8	34-178-33E	4-1-56	P 34	4118	5185 PB3758	3750	Sf 10,000 g all perfs	5-1/2	504
O'Neill, J. I., Jr. State "H"	TN	15=186=33E	6-17-56	P&A	3885	4271			8-5/8	32
Penrose, Neville Stanolind-Federal Williams Williams	1 C 2 H 2-A G	7=186=33E 6=186=33E 6=188=33E	6-27-56 10-19-56 12-2-56		3944 3977 3961	4416 4114 4123	4079 4093	R/A 250 g 4078-4123 + 8f 15,000 g 4078-4123	8-5/8 5-1/2 5-1/2	407
			3	CROSBYD	EVONI	AN				
Anderson Prichard Oil Coll	1 H	29-258-37E	1-4-56	23500MCF	3029	9370	8555	M/A 1000 g 8555-8685	5-1/2	920
Clyde Lanehart	1 G	28-258-37E	4-12-56	P&A	3026	PB8743 9170 PB7865		M/A 500 g B930-60	5-1/2	791
El Paso Nat, Gas Gregory Federal Gregory Federal	5-X C 5 C	33-258-37E 33-258-37E	5-3-56 7-19-56	P&A 102000 MCF + 300 Dist	3012 3012	3620 8170	7980	10,000 g all perfs	13-3/8 7	54 817
Gulf 011 G. W. Shaban	8 18	33-25S-37E	12-6-56	7697MCG+ 77 Dist.		8250 PB8243	8126		5-1/2	824
Humble Dil & Rfg. C. T. Bates	10	29-258-37E	11-8-56	P&A	3034	9134			8-5/8	361
Olsen, R. Gutman	1-D I	29-258-37E	2-16-56	67000MCF 15 Dist. per mill		8628 PB8600	8457		7	862
Olsen-Rumble-Amerada Eva. Owen D	1 M	21-258-37E	3=28-56	1314 BO	3047	9029 PB9015	8970		7	9029
Phillips Petr. Copper	1 J	28-258-37E	1-6-56	32500MCF	3021	8663 PB8603	8482		5=1/2	8660
				CROSSR	CADS					
Magnolia Petro. Santa Fe Pacific "F"	11	26-98-36E	8-14-56	TA	4026	12373			5-1/2	10768
Santa Fe "E"	2 H	29-98-36E	6-21-56	P&A	4061	12208			5-1/2	
011 Development of Texas Santa Fe Pacific RR	2 A	26-98-36E	1-4-56	F 320	4029	12235	T5500		5-1/2	12200
Sunray Mid-Cont, Dil N. M. Fed. "D"	1 B	23-98-36E	11-13-56	P 72	4046	12250 PB12245	12223		5-1/2	12249
Warren Petro.										

CEMPANY LEASE	WELL	3.77;R;	COMP. DATE	PROD. TEST	ELEV	TOTAL DESTH	TOF	SHOT OF ACID AMT. INTERVAL	OIL S	
			dRoss	roads, Ea	27D	EVONIAN				
Lone Star Producing Senta Pe	10	32-3-372	12-27-56	5 F 541.48	1015	12188 FB12184	12173	и/а 500 12173-183	5-1/2	12188
			CRCEST	OADS . SOU	THD	NALMOVE				
T. P. Coal & Oil State "O"	12	15-13-36;	1-29-56	₹ 321.24	4015	12287	12273		7	12269
			DI	ANPENNS	YLVAY	LAN				
Atlantic Rfg. Dow Federel	1.0	5-168-37E	2:11-56	F 426.24	3864	13770 FB12501	13544	B/A 500 g all perfs	5-1/2	13769
Humble Oil & Rfg. State "AP" State "AJ"	5 J 1 E	36-158-36B 26-158-36B	6-13-56 3-22-56	F 968 F 698	3854 3871	11550 11655 PB11630	11544	Acid 500 g all perfs E/A 500 g all perfs	5-1/2 5-1/2	
Magnolia Petr. Cone Estate Cone Estate	1 L 2 E	26-158-365 26-158-366	9-22-56 12-26-56	F 295 5 ≥ 76	3881 3887	11642 11919	11530 11589	R/A 4000 g all perfs R/A 21,000 g allperfs		11642
New Mexico "J"	1 L	36-155-360	18-2-56	₽ 364	3866	PB11642 11636 PB11623	11530		7	1163
State "K"	1 B	5-168-3716	7-2-56	1 348	3845	11792 PBL1710	11534	R/A 2000 g all perfs	7	1179
Barbars Gvene	1 tr	35-158-360	5-14-56	F 382	3872	11861 FB11722	11516	R/A 2000 g 11516-536 R/A 2000 g 11554-584 R/A 1000 g 11594-606	5=1/2	1186
Binclair Oil & Gas State 735	20	23-158-360	9-15-56	F 886	3880	11750	11623	R/A 10,500 g all perf	s 5-1/	2 1175
State Lea 758	10	35-158-36E	1-27-56	F 576	3851	PB11740 13005 PB11605	11566	M/A 500 g all perfs	5-1/2	11679
Fidewater Oil State "AE"	A W	26=15S=36E	6-3-56	E 356	3880	11977 PB11750	11520	M/A 500 g 11620-640 M/A 5000 g all perfs	7	11,629
				DEAN DE	VONIAL	V				
Cities Service Oil State AW	1.0	35-158-36E	1-22-56	F 553	3861	13700	13626	M/A 500 g + B/A 5000 g all perfs	5-1/2	13700
State "AW"	2 1	35-158-36E	5-30-56	F 916.2	3861	13657 PB13656	13646	M/A 1000 g all perfa	5-1/2	13657
Magnolia Pet. Co. B. J. Harkrider	1 I	34-158-36E	2-8-56	F 139	3877	13820 PB13781	13760	R/A 2000 g all perfs	5-1/2	13820
Ohio Oil A. C. Dean "A"	1, 13	35-158-36E	B=21+56	P 243.7	3879	13781 PB13779	13756	M/A 500 g all perfs	7	13780
Sinclair 011 & Gas State Lea 396	1 K	35-158-36E	2-6-36	F1179	3873	13688	13625	M/A 500 g all perfs	7	13688
			DEANPE			DEVONIAN				
Sinclair Oil & Ges	2.0	38_100_50m	6-15-56	(Dil-0i)	3867		11504		7	13700
State Lea 396 State Lea 396	34	35-158-36E	6-25-56	F 738	3871	13726	13654 11546	R/A 2000 g 13700-720 R/A 4000 g 11546-578	7	13725
				F 972		PB13725	13690	R/A 2500 g 13690-720		

COMPANY TEASE	WELL UNIT	S.T.A.	COMP. DATE	INIT. PROD. TEST	ELEV.	TOTAL	TOP PAY	SHOT OR ACID AMT. INTERVAL	OIL ST	
			1	DENTON	WOLFCAM	P				
Keating Drlg. Co. Buckley	1 N	24-145-37E	10-24-56	P 156	3816	9460 PB9450	9273	R/A 5500 g all perfs	5-1/2	9460
			DENT	ON, SOUT	HDEVO	NIAN				
Magnolia Petr. N. M. "M"	10	36-158-37E	10-6-56	F 368	3755	13173 PB13168	13080	R/A 7000 g all perfs	7	13173
Shell 011 State SDA	1 M	36-15S-37E	5-25-56	F 704	3766	13271	12953	M/A 1000 g + R/A	5-1/2	13189
State SDA	2 N	36-15S-37E	8-25-56	F 869	3762	PB13172 13200	13100	1000 g all perfs M/A 1000 g + R/A 1000 g 13100-13200	5-1/2	13100
Signal 011 & Gas Crawford Gulf State Gulf State	1 I 2 E 3 C	5-16S-38E 4-16S-38E 4-16S-38E	10-20-56 10-16-56 10-11-56	P&A	3750 3751 3749	13352 13310 13346			9-5/8 7-5/8 9-5/8	4976 11189 5000
Signal & Standard of Tex Kelly State	as 1 P	35-158-37E	4-24-56	F1944	3766	13113	13030		7	13030
Signal Oil & Gas Tekell State	1 H	5-16S-38E	3-23-56	F 528	3765	13370	13142	M/A 500 g + B/A	5-1/2	13370
Tekell State	2 A	5-168-38E	7-15-56	E 774	3765	PB13298 13200	12898	2000 g all perfs	7	13074
Texas Pacific Coal & Oil State "Q"	1 B	35-15S-37E	12-16-56	P&A	3773	12824			9-5/8	5024
			D	ILHHALLO	EQUEE	<u>IN</u>				
The Texas Co., United Royalty "A"	2 M	19-24S-38E	1-8-56	P 8	3130	3714 PB3694	3685	M/A 500 g + Sf 30,000 g all perfs	5-1/2	3696
			DO	LIARHIDE	DRINK	TARD				
Gulf Oil Harry Leonard "G"	23 M	33-248-38E	3-1-56	F 144	3173	6870 PB6865	6464	R/A 14,500 g all peri	s 5-1/	2 6869
Sinclair Oil & Gas J. H. McClure Federal	16 B	30-248-38E	4-8-56	F 232	3184	6900 PB6898	6604	M/A 250 g + R/A 4000 g 6674-6704 +	5-1/2	6899
Federal McClure	17 0	19-245-38E	6-15-56	F 135	3168	6900 PB6871	6624	R/A 5000 g all perfs R/A 4000 g all perfs	5-1/2	6900
Federal H. McClure	18 P	19-24S-38E	8-4-56	F 169	3191	6900 PB6888	6675	R/A 5500 g all perfs	5-1/2	6899
Federal J. H. McClure	19 J	19-24S-38E	11-14-56	F 141	3180	6900 PB6897	6620		5-1/2	6899
Skelly Dil Mexico K	15 D	29-248-3BE	6-1-56	F 332	3211	6950	6656	M/A 500 g + R/A 10,000 g all perfs	5-1/2	6810
			DO	IJARHIDE	DEVON	IAN				
Skelly Oil Mexico J	24 P	32-245-386	7-26-56	F 192	3178	8700 PB7765	7722	R/A 500 g all perfs	5-1/2	8700
			DOL	LARHIDE-	-FUSSEI	MAN				
Skelly Oil Mexico L	23 A	5-258-38E	8-31-56	Swb 199	3167 KARD	8680	8598	M/A 500 g + R/A 3500 g all perfs	5-1/2	8680
Skelly Oil Baker "A"	4.0	26-22S-37E	12-4-56	F 280	3330	6430	6420	R/A 1000 g + Sf 5000 g A410-30	5-1/2	6410

COMPANY LEASE	WEIL	5.T.R.	DATE	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TOP	SHOT OR ACID AMI, INTERVAL	BIZE I	
			ECH	OL, NORTH	DEV	DNIAN				
Hall, G. E. Aztec State	2.8	27-108-37E	3-8-56	P&A	3941	11982			8-5/6	427
nated obate	20	-1 200 212		SONPENN	2	1/1				-
Bkelly Oil										
Hobbs "D"	1.0	17-168-35E	12-8-56	F 721	4041	10682	10576	K/A 1000 g all perfs	5-1/2	1068
				E-KQ	UEEN					
Atlantic Rfg. State "AJ"	1 D	17-18S-34E	11-14-56	F 168	4080	4490 PB4485	4434	M/A 500 # + Bf 10,000 @ all peris	5-1/2	449
Carper Drig.	1 B	19-188-34E	4-19-56	P&A.	4083	5440			8-5/8	29
Aid Federal Carper Sivley Fed.	6 I	13-18S-33E	5-21-56	P&A.	3992	4405		TANKS A SUSTAINED	8-5/8	31
Carper Sivley	7 I	14-18S-33E	12-23-56	F 120	3938	4351 PB4320	4294	M/A 500 g 4294-4312	5-1/2	43
Carper State	1 P	14-185-33E	11-19-56	P 72	3921	4355	4327	M/A 5000 all perfs + Sf 10,000 g	5-1/2	435
Jones Federal	4 10	18-18s-34£	1-11-56	F 480	4002	4432 FB4420	4399	M/A 500 g all perfs	5-1/2	4432
Ibex Co. McElvain Federal	t C	25-188-33E	5-30-56	TA.	3878	4652			8-5/8	168
Kinney, E. E. Gulf State	1 K	21-186-34E	12-19-56	P&A	4054	4618			8-5/8	461
Ohio Oil Co. State EKA	3 A	18-188-3kE	3-15-56	F 92	4085	4492	4414	M/A 500 g + Petrofrae	7	448
						PB4441		10,000 g all perfs		
State EKA	4 0	18-18s-34E	1-15-56	F 54.4	4084	4772 PB4518	4462	M/A 500 g + Sf 4462- 4500 10,000 g + Sf 15,000 g 4462-4500	5-1/2	456
State EKA State EKA	5 E	17-185-34E 17-185-34E	3-27-56	P&A F 83	4077	4546 4517	4444		10-3/4 5-1/2	36 451
		ar am Ver	2211			PB4475		10,000 g all perfs		
O'Neill, J. I., Jr. Scharbauer Cattle Co.	1 D	20-18S-34E	3-13-56	P 38½	4073	4566	4549	M/A 500 g + 8f	5-1/2	456
Scharbauer Cattle Co.	2 L	20-18S-34E	4-20-56	P&A	4069	PB4553 4855		10,000 g all perfs	8-5/8	23
Penrose, Neville G.							AA	and the flow of workships		
Resler State	1 K	14-18s-33E	5-10-56	F 168	3923	4313 PB4307	4298	8f 10,000 g 4296-307	5-1/2	429
Resler State	5 T	14-185-33E	11-1-56	b ##	3922	4284	4272	M/A 250 g + BF 10,000 g 4270-84	5-1/2	427
Richardson & Bass State	1 P	7-186-34E	1-22-56	F 464	4087	4439	4376	R/A 500 g, M/A 500 g,	5-1/2	443
State	2 N	8-18S-34E	6-29-56	F 384	ž	PB4411	4428	Sf 10,000 g all perfs M/A 500 g + Sf		445
State	3 K	8-186-34E	8-6-56	P&A	4078	PB4445 5363		10,000 g 4428-4437	5-1/2	536
Sivley, T. J.										
Fox	3 B	18-18s-34E	1-18-56	P&A	4086	4450			8-5/8	177
Sunray Mid-Cont. 011 State G	3 K	7-186-34E	1-31-56	TA	4087	5443			5-1/2	460
State G State H	4 I 2 M	7-18S-34E 8-18S-34E	6-13-56 4-18-56	F7245MCF F 182		4371 4404	4332 4385	Sf 10,000g 1379-140h	5-1/2 5-1/2	435
The Texas Co. Keohane	1 F	14-185-33E	7-27-56	F 748	3949	4330	4270	M/A 500 g + 8f	5-1/2	427
	2 E	14-185-33E			3961	PB4312 4356	4300	10,000 g 4270-4312 M/A 250 4300-09,	1-1/2	
Keohane	2 5	74-100-170	12-20-30	r 32	230T	PB4324	4300	Sf 30,000 g 4300-09	4-1/2	435
The Texas Co. State "CB"	1 1	23-186-33E	8-18-56	F 864	3902	4356	4272	M/A 500 g + BT 10,000 g 4269-4356	4-1/2	4269

CCMPANY LEASE	WELL	s.T.R.	COMP. DATE	INIT. PROD. TEST	ELEV	TOTAL DEPTH	TOP	SHOT OR ACID AMT. INTERVAL		THING DEPTH
			E	-KQUEEN	(con	t.)				
The Texas Co. State	2 8	23-165-33E	12-26-56	F 35	3891	4347	11290	M/A 500 4290-4347	4-1/2	14290
State	3 B	23-186-33E		F 742.24		4320	4295	Sf 30,000 g 4290-4347		
	3.5	52=100=23%	11=12=30	1 42.24	2031	4320	#495	Sf 20,000 g 4295-4320	4-1/2	429
Texas Gulf Frod+ State "G"	4 1	24-18S-33E	1-26-56	P&A	3891	4638 PB3640			5-1/2	458
Trigg, J. H. Federal "T" 13 Federal "T" 19 Federal "T" 19 Federal "T" 19 Federal "T" 24 Federal "T" 24 Federal "T" 14	3 M D C E H J 6 7 8 9	13-18s-33E 13-18s-33E 19-18s-34E 19-18s-34E 19-18s-34E 24-18s-33E 14-18s-33E	9-8-56	P 118 F 114 F 113 F 111 F 121 F 67	3933 3920 3980 4021 3972 3960 3926	4361 4355 4411 4447 4425 4399 4314	4350 4340 4393 4429 4411 4384 4300	sr 15,000 g 4380-4411 sr 30,000 g 4292-4314	5-1/2 5-1/2 5-1/2 5-1/2	4331 4380 4420 440 4371 4292
Federal "T" 14	10 G	14-188-33E	11-28-56		3947	4318	4306	Sf 17,000 4304-18	5-1/2	14301
			-	E-KSAN	ANDRES	2				
Miller Drlg. Co. British American State	2 9	12-18s-33E	7-18-56	P&A	4103	5481			8-5/8	213
				ELLIOTT	ABO					
Elliott, L. E.	6 G	8-21S-38E	1-15-56	F 75	3570	7464 PB7463	7316	E/A 2500 g * Sf 6000 g 7316-7433, M/A 500 g, B/A 1000 g 7458-63, Bf 11,500 g all perfs		7454
				EUMONT	OIL					
Amerada Pet. M. E. Daither State WE "H"	4 J	34-198-36E 2-218-35E	6-7=56 12=20=56	F 909 F 294	7. 3600	3940 3907	3870 3820	Sf 20,000 g 3870-3940 Sf 20,000 g all perfs	5-1/2 5-1/2	3870 3906
State WM "C" State WM "D"	2 J 1 P	22-198-36E 15-198-36E	1-21-56 2-25-56	Swo 210 F 696	3752 3756	PB3903 4175 4280	4125 4125	sr 20,000 g 4126-4175 M/A 500 g + 8f	5-1/2 5-1/2	
State WM "D"	2 1	15-198-36E	3-15-56	P 45	3758	PB4205 4240	4153	20,000 g all perfs M/A 500 g + Sf	5-1/2	4240
State WM "E"	1 F	31-18s-37E	10-9-56	P&A	3732	PB4235 4050		20,000 g all perfs	5-1/2	3950
Antweil, N. R. Gulf State Lowe State B	1 A 1 F	35-20S-35E 33-18S-37E	12-16-56 10-12-56		3678 3703	4200 3970	3908	R/A 500 g + 8f	B-5/8 5-1/2	
Lowe State B	2 F	33-185-37E	12-21-56	F 220	3712	PB3968 4012 PB4008	3929	24,000 g all perfs M/A 250 all perfa Sf 20,000 g all perfs	5-1/2	
Atlantic Rig. Federal "A"	1 8	4-19S-37E	12-31-56	F 168	3688	4025	3866	R/A 500 all perfs	5-1/2	4025
State "AK"	11	3-215-35E	10-2-56	F 60	3591	PB4020 3910	3858	Sf 15,000 all perfs R/A 1000 g + Sf	5-1/2	3910
State "AK"	2 P	3-215-35E	12-7-56	P 52	3697	PB3896 3940 PB3930	3860	5000 g sll perfs M/A 500 3560-80 Sf 10,000 3860-80	5-1/2	3940
Axtec Oil & Gas Burke	3 E	27-196-375	11-29-56	F 192	3599	3980	3794	R/A 500 g + 8f	7	3976
Maxwell State	5.1	27-198-37E	10-5-56		3616	PB3850 3993	3830	15,000 g all perfs M/A 500 g + Sf	5-1/2	3992
State E-3	1 &	3-19S-37E	3=10-56		3688	PB3922 4005	3882	15,000 g all perfs R/A 5000 g + Sf	5-1/2	100
State E-10	10	10-198-37E	7=10=56		3671	PB3990 4080	3870	20,000 g all perfs	5-1/2	4080
			8-11-56		3666	4096	3896	15,000 g all perfs	5-1/2	
itate E=10	2.0	10-198-37E	-			PB4061		15,000 g all perfs		
State E-10 State E-3-A	3 0 1 F	10-196-37E 3-196-37E	9-10-56	P 70 P 15	3860 3687	4140 PB4110 4028	3952 3946	M/A 1000 g + Sr 15,000 g all perfs Sf 15,000 g all perfs	5=1/2 5=1/2	4028
						PB4010				

CON-ANY LEASE	WELL	S.T.R.	COMP. DATE	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TOP PAY	SHOT OR ACID AMT. INTERVAL	DIL ST	
			E	IIO TNOMU	(aont	<u>د</u>)				
Aster P'1 & Das State 5-3-A	2 D	3-198-37E	1-22-56	F 62	3694	4007	3904		5-1/2	4007
State E-33-A	1.0	33-108-37E	5-26-56	# 288	3699	PB3985	3910	15,000 g all perfs R/A 1000 g + Sf	5-1/2	4275
State E-33-A	2.0	33-168-37E	b-29-56	F 715	3704	784180 4096 PB396h	3912	15,000 g all perfs N/A 1000 g + Sr 15,000 g 3912-3962	5-1/2	4095
Charm Dil Coli State SPX	3 E 4 0	33-208-36E 33-208-36E	11-4-56 3-9-56	₹ 150 ₹ 200	3601	3890 3895 PB3894	3876 3880	st 7000 g 3872-90 Sf 10,000 g all perfs	5-1/2 5-1/2	3872 3895
Cities Service Oil State "h" State "p"	5 C	32-215-36E 32-215-36E	7-5-56 11-3-56	E 290 E 375	3598 3611	3030 3871	3826 3785	8f 15,000 g 3784-3830 R/A 500 g + Sf	5-1/2 5-1/2	
State "D"	7 D	32-215-3€	12-26-56	F 761.36	3616	PB3869 3860 PB3855	3793	15,000 g all perfs M/A 500 3793-3855, R/A 1,000 3793-3855, Sf 16,500 3793-3855	5-1/2	3855
Continental Dil Argo et al	LF	10-208-36E	2	£ 258	3604	1,000	3816	R/A 2500 all perfs	5-1/2	3999
Hewes et el	8 1	4-208-36E	1-19-56	P 30	3635	4100 PB4092	3866	Sr 22,000 all perfe R/A 1000 g + 8f 12,000 g 3866-3938 R/A 1000 g + 8f	5-1/2	4099
Leonard Dil et al	21	9-208-36E	1-11-56	TV	3606	4160		12,000 g 3972-4060	5-1/2	4159
Leonard Ull et al	3 E	10-205-36E	2-25-56	F 80	3608	PB4149 4020	3796	R/A 2000 g + Sf	5-1/2	4019
Lockhard B-30 Ved.	2 M	30-21E-36E	11-16-56	F 720	3637	PB4017 3965	3805	23,000 g all perfs R/A 3500 g + Sf	5-1/2	3964
J. L. Reed B-22	2 /	22-205-36E	1-31-56	TA	3585	PB3959 4030		23,000 g all perfs	5-1/2	4029
SEMO Queen	52 F	25-208-378	7-8-56	W 276	3526	PB4025 3825	3638	R/A 1000 g + Sf	5-1/2	3824
Skaggs B-12	2 1	12-205-37E	9-25-56	F 294	3585	PB3820 3850	3690	15,000 g all perfs R/A 2000 g + Sf	5-1/2	3849
Staggs B-12 Fed.	3 0	12-206-37E	11-24-56	F 456	3585	PB3844 3875	3713	16,000 g all perfs R/A 2000 g + Sf	5-1/2	3874
State 25	10	25-208-37E	7-25-56	F 304	3516	983871 3791	3652	23,000 g all perfs R/A 2000 g + Sf	5-1/2	3790
State 25	2 #	25-20S-37E	9-16-56	P 546	3510	PB3784 3800 PB3799	3656	23,000 g all perfs R/A 500 g + Sr 10,000 g 3723-3794 R/A 1000 g + Sr	5-1/2	3799
State "A"	1 J	36-188-36E	2-25-56	TA	3753	5000		10,000 g 3656-3696	7	4800
State A=2 "A") E	2-20S-37E	1-20-56	F 756	3605	PB3895 4030 PB3838	3702	R/A 1000 g + Bf 15,000 g 3702-3810, R/A 500 G + Sf 10,000 g 3876-3940,	5-1/2	4029
State A=2 "A"	21	2-208-37E	5-14-56	F 76≥	3602	3957 P83952	3710	87 10,000 g 3960-4002 R/A 1000 g * 87 10,000 g 3710-3746 R/A 1000 g * 87	5-1/2	3963
State A-W "A"	3.0	Z-205-37E	7-16-57	F 166	3605	3849	3700	10,000 g 3776-3d16 R/A 1000 g + Br	5-1/2	3848
State A-2 "A"	4 3	2-205-37E	6-2-56	F 580	3606	3850	3699	22,500 g all perfs R/A 2000 g + Sf	5-1/2	3849
State A-35	1. J	35-198-37E	10-21-56	F 678	3595	PB3847 3900	3730	20,000 g all perfs R/A 2500 g + Sf	5-1/2	3898
State C-33	1.1	33-166-37E	10-31-56	Swb 82	3703	PB3894 4000	3838	27,000 g all perfs R/A 2000 g + Sf	5-1/2	3998
State C-33	2 J	33-18S-37E	11-11-56	F 228	3709	4000	3848	23,000 g all perfs R/A 200 g + Df 18,000 g all perfs	5-1/2	3998
Furr, Roy	1 0	16-22S+37E	9-23-56	P 22.5	3377	3730 £83706	3598	h/A 1000 g + Sf 20,000 g = 11 perfs	5-1/2	3730

COMPANY LEASE	WELL	S.T.R.	COMP.	INIT: PROD: TEST	ELEV	TOTAL DEPTH	TOP	SHOT OR ACID AMT. INTERVAL	OIL ST	
10AO1	DMIT	MeTette					TAI	WATA THINKART	SIZE I	WELT.
			T	IO TWOME,	L (cont	.)				
Gulf MIL F. W. Kutter "E"	2 E	10~198-37E	6-24-56	F 55	3676	4020	3882	R/A 250 g + BF	5-1/2	4020
Len Tabe "CM"	1 M	31-188-37E	4-30-56	F 113.	3745	PB4010 4028 PB4022	3969	10,000 g all perfs R/A 500 g = Bf	5-1/2	4027
tes State "DA"	10 h	14-198-32	10-9-56	TA	3758	419L		20,000 g all peris	5-1/2	4190
Lea Blate "DA"	-11 D	14-198-358	10-10-56	TA	3748	PB4109 4300			5-1/2	4250
Les State "DR" B H. T. Greett "F"	2 h	23-198-36E 25-216-35E	1-27-56 5-13-56	F 210 F 300	3747 3641	PB4250 4065 3950	3920 3846	Sf 15,000 g 3920=4065 B/A 500 g + 8T	5-1/2 5-1/2	3920 3950
Arnuth-Ramsay "D"	4 E	33-218-361	7-16-56	F 66	3595	PB3947 3900	3792	15,000 g M/A 250 g + 8f	5-1/2	3899
Aroutt-Ramsay "D"	50	33-218-362	9-5-56	F 40	3595	PB3858 3880	3781	5000 g will perfs Sf 3000 g mill perfs	5-1/2	3879
Arnott-Ramsey "D"	6 K	33-219-36	8-14-56	F 124	3580	PB3877 3880	3800	M/A 75 g + Sf 6000 g	5-1/2	3880
W. A. Ramsay "A"	15 F	27-219-366	5-15-56	P 44	3566	PB3876 3865	3765	ell perfs R/A 2000 g + Sf	5-1/2	3765
W. A. Hamsay "A"	18 c	35-218-360	7-3-56	P 103	3561	PB3820 3660	3798	8000 g 3765-3865 M/A 250 g + ST	5-1/2	3859
W. A. Romsay "A"	19 L	35-219-36E	8-1-56	F 198	3583	PE3855 3875	3809	5000 g all perfs M/A 250 g + 81	5-1/2	3874
W. A. Ramsay "A"	20 E	35-216-36E	8-27-56	P 414	3577	PE3871 3880	3822	8000 g all perfs M/A 250 g * 8r	5-1/2	3880
W. A. Famsey "A"	21 P	34-218-36E	10-8-56	T 129	3563	PB3877 3870	3798	8000 g all perfs M/A 250 g + Sf	5-1/2	3870
W. A. Ramsay "A"	22 D	35-215-36E	10-26-56	F 168	3555	PB3866 3855	3795	8000 g all perfs M/A 250 g + 31	5-1/2	3854
W. A. Hamsay "A"	23 I	34-215-36E	11-2-56	F 108	3582	PB3851 3865	3824	8000 g ell perfs M/A 250 g + 87	5-1/2	3865
W. A. Hamsay "A"	24 H	34-218-36E	11-24-56	₹ 105	3581	PB3861 3865	3814	8000 g sll perfs M/A 250 g + Sf	5-1/2	3865
J. W. Smith	5 B	34-198-36E	3-16-56	F 243	3685	FB3860 3980	3900	12,000 g s11 perfs M/A 500 g + Af	7	3980
J. W. Smith	5 G	34-198-36E	4-9-56	F 60	3651	PB3975 3950	3888	7000 g all perfs R/A 500 g + Sf	5=1/2	3950
State "DK" B	1 M	23-198-366	1-13-56	F 120	3718	PB394B 4050	3799	15,000 g all perfs M/A 500 g + Sf	5-1/2	3799
								4000 g 3799-4050		
Harris & Miles State "A"	1 L	27-208-36E	10-6-56	F 168	3607	3920	3752	Sf 20,000 g all perfs	5-1/2	3920
Numble Oil & Rfg. State "E"	2 M	10-198-37E	6-25-56	F 35	3672	3989 PB3988	3875	R/A 1000 g + Sf 10,000 g s.11 perfs	5-1/2	3989
State "M"	12 M	17-225-372	10-18-56	F 45	3703	3635 FB3634	3590	R/A 500 g + Sf 10,000 g all perfs	4-1/2	3635
State AG	TW	11-198-36E	6-28-56	P 33	3758	4308 PB4286	3642	M/A 1000 g + Sf 20,000 g all perfs	5-1/2	11308
State AG	2 5	1-206-37E	6-13-56	F 215	3600	3900 PB3899	3755	Acid 1000 g + Sf 10,000 g sll perfs	5-1/2	3900
State AG	3 L	1-208-37E	7-18-56	F 96.6	3599	3920 PB3918	3788	R/A 1000 g + 3f 10,000 g all perfs	5-1/2	3920
State AG	4.0	1-20S-37E	9-6-56	F 87	3603	3950	3818	R/A 1000 G + Sf 10,000 g all perfs	5-1/2	3949
0.000								IN,000 g all peris		
Kelly, J. M. Gulf State "B"	11	16-198-37E	5-18-56	F 50	3669	4100	3888	Bf 15,000 g all perfs	5-1/2	3972
Gulf State "B"	2 H	16-198-37E	10-17-56	P 50	3677	PB3960 4028	3763	M/A 500 g + 8f	5-1/2	3746
Shipp	1 A	28-18s-37E	7-31-56	P&A	3711	4365		24,500 g 3746-4028	5-1/2	4361
McAlester Fuel L. V. Sims et al	1-A I	24-208-35E	5-11-56	F 46	3662	4020	3945	M/A 250 g + Sf	5-1/2	4020
L. V. Sims et al	2-A P	24-206-35E	8-7-56	F 128	3665	PB4019 4027	4017	16000 g all perfs	5-1/2	4027
Ohio Oil State McGrail	6 B	27-198-36E	1-12-56	F 161	3766	4118 PB4082	3990	M/A 500 g + Sf 10,000 g all perfs	5=1/2	4117
Phillips Petr. Bern "A"	百水	14-198-36E	2-2-56	F 115	3752	4200 PB4179	4140	H/A 500 g + Sf 12,000 g all perfs	5-1/2	4198

COMPANY LEASE	WELL	B.T.R.	COMP. DATE	PROD. TEST	ELEV	TOTAL DEPTH	TOP	SHOT OR ACID AMT. INTERVAL	OIL S	TRING DEPTH
			E	CUMONT O	IL (con	t.)				
PMILLIPS Perr.										
Cheryl	1-A J	31-185-37E	6-22-56	P 45	3739	4004 PB3992	3952	R/A 500 g + 8r	5-1/2	4004
Monument	2 E	12-198-362	3-26-56	P 34	3754	4150 PB4137	3988	10,000 g all perfs R/A 500 g * Sf 12,000 g all perfs	5-1/2	4150
Reano Corp. & Ben Hogan Atlantic State	1 P	25-215-35E	3-22-56	F 137	3630	4530	3806	Sf 10,000 g all perfs	5-1/2	4530
Atlantic State	2 J	25-215-35E	6-5-56	F 45	3632	PB3905 3970 PB3967	3904	R/A 1500 g + Sf 25,000 g all perfs	5-1/2	1964
Reaho Corp.										
Sincleir State Superior State	1 K	24-215-35E 25-215-35E	9-11-56 2-29-56	F 44 P&A	3625 3637	3965 3899	3720	Sf 30,000 g all perfs	5-1/2	
Salsich, N. E. State "EA"	1 G	35-198-37E	6-19-56	F 358	3603	4050	3827	R/A 750 g + Sf	4-1/2	4028
State "EA"	2 1	35-198-37E	9-13-56	F 146	3606	PB4027 3953	3847	15,000 g all perfs R/A 750 g + Sf	5-1/2	3953
State "EB"	1 E	35-198-37E	9-3-56	F 62	3611	3875	3789	15,000 g all perfa R/A 750 g + Sr	5-1/2	3865
State "EB"	2.0	27-195-37E	11-10-56	F 96	3623	PB3868 3909 PB3900	3823	15,000 g all perfs R/A 750 g + Sf 15,000 g all perfs	5-1/2	3900
Salsich, McGrath, & Smi Gulf State	th 1 J	1-20S-37E	7-22-56	F 26	3592	4050	3836	R/A 500 g + Sf	5-1/2	4050
		3,50,3,40			24.0	PB4047	19.50	25,000 g all perfs		
Schermerhorn Oil	5.0	de pour des	Service.		77.4	0.75	19550		2016	10.4
Linam "B" Linam "F"	1 C	33-18S-37E 4-19S-37E	5-29-56 10-3-56	F 378	3707	3965 4082 PB4072	3880 3890	Sf 10,000 g all perfs M/A 500 g + Sf 15,000 g all perfs	5-1/2 5-1/2	3965 4082
Shell 011 Devonian State	1-A G	20-215-36E	1-10-96	F 71.5	3626	3920 PB3905	3840	Sf 53,000 g all perfs		
Sinclair Oil & Gas State Lea 373	1 B	35-198-37E	10-10-56	F 112	3594	3900	3820	R/A 500 g + 8f	7	3899
State Lea 407	4 E	2-215-35E	9-26-56	TA	3597	PB3898 3925 PB3920		21,000 g all perfs	5-1/2	3924
Skelly 011										
Hobbs "B"	10	27-198-36E	4-21-56	F 44	3742	4090	4028	M/A 500 g, R/A 1000 g, 8f 10,000 g sll perfs	5-1/2	4090
Southern Pet. Expl. State E	1 E	23-198-36E	2-22-56	P 55	3747	4099	4010	8f 20,000 g 2976-4099	5-1/2	3976
Standard Oil of Texas State 22	1 6	22-198-37E	10-19-56	n 221	3651	3938	3878	M/A 1000 g + ST	7	3938
	-001			5		PB3930		12,500 g all perfs	7	
State 22	2 D	22-19S-37E	11-28-56	r 90	3656	3996 PB3985	3932	M/A 1000 g + Sf 20,000 g all perfs	7	3995
Superior Oil	410	23,22,23,23	2000			100			4 -92	5.0
State "175" State "334"	2 J	11-215-35E 3-215-35E	5-10-56 1-8-56	P&A F 161	î 3602	3994 3956 PB3924	3862		9-5/8 7	353 3956
State "334"	3 H	3-215-35E	4-5-56	F 188	3598	3922	3852	M/A 250 g + 8f	7	3922
State "334"	4 G	3-21S-35E	4-27-56	F 121	3606	PB3897 3960 PB3888	3866	5000 g all perfs	7	3960
The Texas Co. L. A. McMillan "A"	2 M	3-19S+37E	6-28-56	F 188	3663	3950	3876	R/A 500 g + Sf	4-1/2	3950
S. A. McMillan "B"	21	4-198-37E	3-26-56	F 220	3672	PB3947 3950 PB3942	3852	10,000 g all perfs M/A 500 g + Sf 10,000 g all perfs	5-1/2	3949

	UNTI	S.T.R.	COMP. DATE	PROD. TEST	BLEV.	TOTAL	TOF	AMT, INTERVAL	SIZE D	
			E	MONT OIL	(cont	<u></u>)				
The Texas Co. I. J. McMillan Wav	3.1	4-195-37E	12-12-56	TA	3680	3950			5-1/2	3990
L. A. McMillan "B"	LP	4-198-37E	5-20-56	F 188	3692	P03620 3955	3894	H/A 500 € + B1	4-1/2	3955
Mrs. Jimmy Saunders Fed.	1.6	H-195-37E	7-8-56	F 180	3701	PB3953 3960	3904	10,000 g all perfs Sf 10,000 g all perfs	4-1/2	3960
Mrs. Jimmy Saunders Fed.	2.0	4-195-37E	8-28-56	F 107	3703	PB3958 3965	3875	R/A 1000 g + BF	4-1/2	3965
State "C" NCT-5	1 H	22-198-36E	3-14-56	F 200	3755	#3962 4160 PB4144	4062	11,000 g all perfs M/A 500 g + 8f	4-1/2	4159
State "C" NCT-5	2 A	22-198-36E	5-10-56	F 300	3755	4200	4112	10,000 g all perfs R/A 500 g + Sf	4-1/2	4191
State "C" NCI-5	3 B	22-195-36E	5-25-56	F 384	3761	- 4200	4158	10,000 g Sf 10,000 g all perfa	4-1/2	4199
State "C" NCT-5	4 0	22-198-36E	6-19-56	F 188	3764	PB4198 4215	4144	R/A 500 g all perfs R/A 500 g + 8r	4-1/2	4215
State "C" NCT-5	5 N	22-198-365	10-24-56	P 5	3754	PB4212 4200	4113	10,000 g all perfs R/A 500 a * Sr	4-1/2	4200
State "C" NCT-5	6 K	22-198-36E	8-4-56	P 40	3766	FB4125 4200	4180	15, 00 g all perfs R/A 500 g + Sf	4-1/2	4200
State "CC" NCT-I	1 A	35-198-378	12-2-56	F 51	3606	PB4197 3950	3846	10,000 g ell perfs M/A 500 g + Sr	4-1/2	3950
State "E" NCT-2	LE	23-195-368	2-20-56	F 150	3744	PB3947 4060	3925	10,000 g all perfs M/A 500 g * Sf	4-1/2	4059
State "E" NCT-2	2 F	23-198-368	4-5-56	F 200	3746	PB4045 4050	3974	10,000 g all perfs R/A 500 g + Sf	4-1/2	4050
State "E" NCT-2	3 K	23-198-362	4-22-56	F 300	3743	PB4045 4050	3832	10,000 g all perfs R/A 500 g + 8f	4-1/2	4049
C. H. Weir "B"	3 A	11-208-376	12-25-56	F B2	3600	PB4046 3803 PB3796	3727	10,000 g all perfs M/A 500 3727-84 + Sr 20,000 3727-84	1-1/2	3803
Tidewater Assoc, 011 State "AD"	1 A	9-198-37E	3-8-56	P 103	3695	3975	3868	N/A 500 g + Sf	5-1/2	3975
State "AD"	1 H	2-206-37E	4-10-56	F 284	3604	PB3969 3904	3788	3000 g 3868-3954 B/A 500 g + Sr	5-1/2	3903
Stare "AD"	26	2-208-37E	10-12-56	F 130.71	3599	PB3895 3900	3800	10,000 g &11 perfs R/A 500 g * Sf	5-1/2	3898
State "AH"	1 M	34-185-37E	9-24-56	F 47.4	3686	PB3893 4015	3908	10,000 g all perfs B/A 200 g * Sf	5-1/2	4012
State "AI"	1 D	15-198-37E	11-19-56	F 102	3668	784005 3990	3916	18,000 g all perfs R/A 500 g + 8f	5-1/2	3987
State "AJ"	11	27-198-37E	12-7-56	F 115.111	3617	7B3984 3912	3823	15,000 g all perfs R/A 500 g + Sf	5-1/2	3912
State "AL"	1 D	35-198-37E	12-30-56	F 207.84	3609	PB3905 3900 PB3891	3795	15,000 g all perfs R/A 500 3795-3805 + 8 15,000 3795-3805	r 5-1/2	3897
				EUMONT	GAS					
Amerada Petr. Corp. & Gulf Cil	2.7	5 App 2000	10 11 56	F3528MCF	571 B	4030	3604	R/A 1000 all perfs	5-1/2	2070
State M "T" Unit	1 N	5-198-37E	12=14=30	rayeomer	2170	PB3885	3004	Bf 20,000 all perfs	2-1/2	2514
Atlantic Rfg. Co. Seale Federal	4 N	34-205-36E	1-3-56	952MJF	3584	3883 PB3880	3814	R/A 500 g + Sf 2000 g 3812-22, Sf 2000 g 3844-50	5-1/2	3882
Cities Service 011 State E State N	5 M	30-198-3TE 2-225-36E	1=9=56 6=6=56	3140MCF 2473MCF	3638 3560	3554 3515	3410 3034	M/A 1000 3262-3554 R/A 2000 g 3034-3515	5-1/2 5-1/2	3262 3031
Continental Oil Britt B-10	3 P	10-20S-37E	6-2-56	4250MCF	3593	3900	3624	R/A 2000 g + Sf	5-1/2	3899
Meyer B-27	1 E	27-20S-37E	4-12-56	50300MCE	3514	983892 3750	3518	20,000 g all perfs R/A 500 g + Sf	5-1/2	3745
Meyer B-28 "A" Fed.	1 G	28-208-37E	9-6-56	13000MCF	3503	PB3746 3783	3513	15,000 g mll perfs R/A 1000 g + Sf	5-1/2	3780
	20	28-208-378	10-6-56	29000MCF	3510	PB3777 3625	3527	16,000 g all perfs R/A 1000 g + Sf	5-1/2	3724
						PB3724 3822	3548	12,000 g all perfs R/A 2000 g + Sf	5-1/2	

COMPANY	WELL	S.T.R.	DATE	FROD. TEST	ELEV.	TOTAL	TCF PAY	SHOT OR ACID AMT, INTERVAL	OIL ST	
			2	UMONT DAS	(cont	.)				
Cootivental Ril State A-3	1 1	3-206-37E	11-2-56	3800MCP	3594	3860 £83797	3500	R/A 1500 g + Sf 8000 g 3505-42, R/A 1000 g + Sf 8000 g 3622-74 + H/A 1000 g +	5-1/2	3799
State F-I	9 N	1-238-36E	12-20-50	320MCF	3506	3775 PB3764	3212	3022-14 + H/A 1000 g 3622-3790 E/A 1000 all perfs Sf 34,000 all perfs		3774
Gulf Dil F. W. Kutter "E" Bell Rammay B	1 K	9-195-37E 28-206-37E	1-4-56 5-5-56	2300MCF 4600MCF	3684 3519	3900 3650	3718 3530	Sf 12314 g 3718-3900 M/A 500 g + Sf	5-1/2 5-1/2	3750 3650
Elbert Sh)pp "B"	3.8	7-198-37E	4-12-56	1500MCI/	3711	PB3647 4040 PB3830	3580	10,000 g all perfs R/A 500 g + Sf 15,000 g 3580-3770	T	3900
McAlester Fuel State "FO"	ĹŌ	19-208-36E	7-17-56	723MCF	3659	3993	3955	Sf 19,000 g all perfs	5-1/2	3993
Schermerhorn 011 Linear "B"	£ W	33-185-376	9-12-56	120000	3703	4050 £83965	3870		5-1/2	4050
Stanglind Oil & Gas	7.6	22-208-37E	3-29-56	2718MCF	3526	3658	3500		5-1/2	3348
The Texas Co. Saunders Fed. State K (Cas Unit)	I D	18-195-37E	4-4-56	4356MCF	3709	3580 983577	3474	R/A 500 g + Sf 10,000 g all perfs	4-1/2	3580
Tidewater Assoc, Dil State "I" Gas Doit	3 70	16-208-37E	1-11-56	22000MCF	3533	3550 PB3542	3374	R/A 500 g + Bf 10,000 g all perfs	5-1/2	3550
State "AC"	1.1	5-195-378	2-26-56	37000MCF	3722	3923	3536	M/A 1000 G + Bf	5-1/2	3922
State "AF"	10	18-218-37E	5-4-96	5700MGF	3506	PB3898 3757 PB3730	3545	20,000 g all perfs R/A 500 g + Sf 10,000 g all perfs	5-1/2	3756
Tres 011 State	10	20-225-37E	3-3-56	SOCIALE	3401	3600	3450	Df 5000 g 3450-3600	5-1/2	3450
				Cas-Dil)				
Gulf Dil Corp. W. A. Ramssy "A"	17 5	27-215-366	B-26-56	6000MCF	3556	3900	3095	M/A 500 g + Sf	5-1/2	3900
				F 63		PB3850	3790	15,000 g all perfs R/A 250 g + 8f 6000 g all perfs		
				ONT-EUNIC (Gas-Oil,		MENT				
Gulf Cil Corp. F. W. Kutter "B"	4 F	28-19S-37E	7-30-56	BROOMER	3688	3977	3594	M/A 500 g sll perfs	5-1/2	3975
				F 120		PB3969	3881	B/A 250 g 3881-3890		
			1 4	EUNICE-MO	NUMENT					
Nolen & Lane Cooper	4 р	3-208-376	3-12-56	B y b 240	3568	3934 PB3900	3878	H/A 2000 g 3678-96 H/A 1000 g 3634-45	5-1/2	3934
Ohio Oll Co. State Elliots	5 P	30-198-37E	6-22-56	¥145.98	3609	3919 PB3914	3639	M/A 500 g + R/A 2000 g mil perfs	5-1/2	3918
Shell Oil State F	1-A I	29-198-37E	1-9-56	F 59	3617	3950 PB3925	3832	Sr 10,000 g all perfs	5-1/2	3948

COMPANY LEASE	WELL	s.T.A.	COMP. DATE	INIT. PROD. TEST	ELEV	TOTAL DEPTH	TOP PAY	SHOT OR ACID AMP. INTERVAL	OIL S'	
				EUNICE,	SOUTH					
Continental 011 Meyer B-22 Fed.	7 L	22-22S-36E	7-12-56	P 97	3525	3832	3708	Sf 16,000 g all perfs	5-1/2	3825
Meyer B-22 Fed.	вк	22-228-36E	8-4-56	F 100	3517	PB3828 3825	3777	Sf 6000 g sll peris	5-1/2	
Meyer B-22 Fed.	9.14	22-225-36E	8-26-56	F 178	3503	FB3824 3825	3787	Si 6000 g all perfs	5-1/2	3824
Meyer B-22 Fed.	10 3	22-225-36E	9-9-56	F 128	3514	3810 3810	3718	5f 6000 g all perfs	5-1/2	3809
Meyer B-22	11.7	22-22S-36E	10-8-55	F 54	3520	PB3807 3825	3678	Sf 16,000 g all perfs		3824
Meyer B-22	12 P	22-225-36E	10-20-56	F 195	3495	PB3820 3800	3614	Sf 20,000 g all perfs	5-1/2	3800
Meyer 5-28	h B	28-228-36E	5-7-56	F 132	3517	PB3795 3825	3652	Sf 16,000 g all perfs	5	3824
Meyer B-28	5 H	28-225-36E	5-30-56	F 55	3513	PB3821 3826	3670	Sf 6000 g 3670-3727	5-1/2	3625
Meyer B-28 Fed.	6 G	28-225-36E	7-6-56	F 47	3503	PB3821 3810	3674	Sf 6000 g 3754-3803 Sf 16,000 g 211 perfs	5-1/2	3809
Meyer B-28 Fed.	7 C	28-225-36E	11-26-56	F 132	3531	PB3809 3800	3612	B/A 1500 g + Bf	5-1/2	3799
Meyer B-28	8 F	28-225-36E	12-19-56	F 171	3513	PB3799 3800 PB3794	3624	18,000 g all perfs R/A 1500 all perfs Sf 18,000 all perfs	5-1/2	3799
Culf Oil A. L. Christmas "A"	3 B	27-225-36E	7-10-56	F 100	3512	3825	3721	M/A 250 g + Er	5-1/2	3824
A. L. Christmas "A"	4 п	27-22S-36E	8-7-56	F 348	3521	PB3820 3825	3732	8000 g all perfs M/A 500 g + 8f		3824
A. L. Christmas "A"	5 3	27-228-36E	8-27-56	F 384	3515	PB3820 3815	3722	5000 g sll perfs M/A 250 g + Sf	5-1/2	3815
A. L. Christmas "A"	6 A	27-225-36E	9-20-56		3512	PB3812 3820	3726	8000 g all perfs M/A 250 g + Sf	5-1/2	3820
A. L. Christmas "A"	7.0	27-225-36E	10-10-56		3509	PB3817 3815	3726	8000 g all perfs M/A 250 g + 81	5-1/2	3814
A. L. Christmas "A"	8 1	27-225-36E	11-25-56	57.74	3517	PB3811 3815	3723	8000 g all perfs M/A 250 g + Sf	5-1/2	3814
J. F. Janda F	3 F	4-225-36E	12-25-56		3595	PB3812 3900	3805	12,500 g all perfs Sf 10,000 g 3805-900	5=1/2	3805
J. F. Janda F	4 0	4-225-36E	5-11-56	F 50	3592	3900 PB3897	3808	R/A 3000 g all perfs	5-1/2	3900
J. F. Janda NCT-F	5 E	4-225-36E	5-28-56	F 504	3597	3900 FB3894	3824	M/A 500 g + St 6000 g 3824-73	5-1/2	3899
J. F. Janda F	6 D	4-225-36E	8-25-56	F 96	3607	3890 PB3887	3828	M/A 250 g + Sf 15,000 g all perfs	5-1/2	3890
J. F. Janda F	7 K	4-225-36E	11-10-56	F 84	3593	3885 PB3881	3812	M/A 250 g + Sf 10,000 g all perfs	5-1/2	3885
J. F. Janda F	8 c	4-225-36E	11-28-56	F 165	3588	3870 PB3866	3800	M/A 250 g + Sf 13,064 g all perfs	5-1/2	3870
Ohio Oil St. McDoneld Ac/l "A"	4 p	15-228-36E	1-29-56	F 99.55	3556	3906 PB3869	3784	M/A 500 g + Sf 10,000 g all perfs	7	3906
Olsen, R. B. A. Christmas	3 I	28-225-36E	7-8-56	F 169	3801	3802	3688	Bf 10,000 g all perfs	5-1/2	3800
B. A. Christmas	4 5	28-225-36E	8-14-56	F 60	3487	PB3800 3807	3690	Sf 10,000 g all perfs	5-1/2	3805
B. A. Christmas	5 P	28-22S-36E	10-7-56	F 100	3480	PB3783 3800	3695		5-1/2	3795
Resho Corp. Amerada State	1 B	1-225-35E	2-8-56	P 48	3607	3858 PB3805	3770	Sf 10,000 g all perfs	5-1/2	3858
Shell 011 Christmas	2-A B	21-22S-36E	1-13-56	Swh 51	3544	3842 PB3806	3768	Sf 10,000 g all perfs	5-1/2	3841
Sinclair Oil & Gas State 157 "G"	3 A	5-228-36E	7-14-56	F 204	3602	3900	3809	R/A 500 g + Sf	7	3900
State G-157	4 в	5-228-36E	11-12-56	F 240	3597	PB3898 3900 PB3898	3796	6000 g all perfs M/A 500 g + Sf 6000 g all perfs	7	3899

COMENNY LEASE	WELL	S.T.B.	COMP.	DNIT. PROD. TEST	ELEV	TOTAL,	TOF PAY	SHOT OF ACID AMT. INTERVAL	DIL S	
			EUN	ICE, BOU	TH (con	t.)				
Mesters Notural Gas										
Edne a	5.0	34-325-362	10-29-56	1 50	348o	3765. PB3760.	3662	Ur 30,000 g sll perfe	5-1/2	3764
Same	3 0	34-325-36E	11-26-56	F 240	3490	3750 PB3747	3654	Br 15,000 g all perf	5-1/2	3749
Chiples	10 To	27-222-305	9-8-56	F 264	3511	3780	3702	Sr 10,000 g all perfe	5-1/2	3778
"hipiny	3. %	27-225-360	6-6-56	F 360	3524	PB3776 3768	3716		5-1/2	3787
Ehipley	4.0	27-225-368	7-10-56	F 138	3492	PB3785 3774	3684	3000 g all perfs 31 15,000 g all perfs	5-1/2	3774
Bhipley	5 6	27-228-36E	12-16-56	F 108	3492	PB3750 3175	3689	M/A 250 g all perfe	5-1/2	3773
Shiples "A"	9.6	27-226-360	4-9-56	F 105	3522	983773 3800	3728	3f 15,000 g 3f 10,000 g all perfe	5-1/2	379B
Shipley "A"	3 8	27-228-360	4-16-56	F 456	3516	3775 PB3768	3692	Sf 6600 g all perfs	5-1/2	
Shipley "A"	₩ F 5 C	27-225-366 27-225-366	5-5-56 12-6-56	F 396 F 462	3516 3505	3788 3791 PB3787	3708 3714	Sf 4000 g all perfa M/A 250 all perfa Sf 15,000 all perfa	5-1/2 5-1/2	
			FIE	LD HANCE	-WOLFO	CAMP				
Veldman (HI & Gen Elliota Federal	1.0	27=115=388	4-27-56	F 86	3895	12218 PB9498	9465	M/A LOCOG, R/A 3000g all perfs, R/A 13000g	5-1/2	12078
			FOUR	LAKESF	PENNSYLV	VALVA		1207B-12203		
Bumble Dil & Rfg. Douth Four Lakes Unit	I.B	2-125-3hE	5-9+36	F 304	\$16C	12222	10227	8/A 500 g	5-1/2	11417
			FO	OR LAKES	DEVON	MAZI				
Humble Dil & Rfg.										
South Four lakes Unit	2.0	2=125=34E	ID-8-56	F 560	4191	12924 ≥812881	12809	8/A 1500 g s11 perfs	5-1/2	12924
Sputh Four Lakes Unit	1.0	1-128-3/4	11-22-56	F 465	#158	12874 (B12873	12797	B/A 17500 g all perfe	3 7	12874
				UEM-	AVARS					
Sipelair Oil & Cas Carder Fed. Carder Ved.	1 D 2 I	29-196-33L 30-196-33L	1-91-56 3-29-56	P&A	3505 3995	3600 5600			10-3/4 10-3/4	
			20	LADIDIA-	WOLFC	MF				
Sunray Mid-Jont. Pil McDonwld	I P	1-135-37L	3-28-56	P&A	±878	97W4 3B9729			5-1/2	9743
			0	IADIOID-	-LEVONI	Att				
Gulf Ctl J. W. Houston	1.0	19-128-38L	3-4-56	1/8/4	3877	12065			8-5/8	4499
Otamolind Oil & Bas Lois Wingerd	13 P	2/-128-37E	10-25-56	F 300	3874	12945 PB11975	11862	B/A 2000 = all perfs	5-1/2	12945
Humray Mid-Cont. 011	1.7	18>128-388	12-3-56	F 384	3878	11906	11966		5-1/2	11986
Perss Grude Oil State Wh ⁰	10	19+128-386	6-31-56	F 325	3881	11970 PB11960	11910	M/A 300 g mil perfs	5-1/2	11965
			GLAUI	ULA, NOR	THDEV					
LOVE, RELIDE										
Artec Adamson Lawton State	1 8	5-128-388 32-118-388	10-6-56 6-20-56		3868 3888	12108 12016 PB12012	12000 11956	N/A 500 g sll perfs M/A 500 g sll perfs		12108

DOWFAN1 LIEBE	UNIT	E.T.R.	COME. DATE	ENIT. PROD. TEST	ELEV.	TOTAL DEPTH	TOP PAY	GEOT OF ACID AMT. INTERVAL		MALIG De-TH
			LADIOLA,	NORTHI	BVONIA	(cont.)				
Lowe, Baich	2 L	52-118-38B	9-19-56	£2976	3893	12084	12010	M/A 500 = all seris	5-1/8	1908/
Leiston Diete Shell-Attownian	3 K	39-119-386 11-118-386	12-12-56 9-11-56		3889	12128 12128	12005	N/N 500 12005-036	5-1/2	1212
wa Linde	1.0	5-125-38E	3-30-56	F254U	3904	12078 PB12054 12116	12025	5/4 2500 s 12029+05A		1202
W.Llace	2.0	5-12-36	12-18-56			FB12100		N/A 500 g + B/A 5000 g all perfs	5-1/2	
Muren State	11	31-115-362	11-10-56		3891	12015	11985	2/A 3000 ± 11985- 12015	5-1/2	
Mare Dil		21-11-Jun	44540520	0 040	2021	11392	11924	H/A 5000 € 11934-995	5-1/2	1193
K. J. Wellwoo	1.0	31-113-386	8-37-56	F 751	3891	120/16	11938	M/A 500 g all perfs	5	1202
				CR1598 P	MAINONA					
U. U. Ublyng., Kis., & K Wayerian State		34-136-320	5-€×56	F 429		12356 PB1234d	12336		5-1/2	12355
				HAR	nt					
Frationatal Dil Neyer B=31 red.	31	31-208-38E	9-30-56	F 272	3502	3600	3674	R/A 2000 € + ST	5	3799
itate 25 "M"	1 10	25-205-371	10-15-56	F 214	3505	2800	3665	18,000 g all perfs	5-1/2	3799
State A=36	5.8	36-206-378	4-22-56	F 438	3514	3800	3662	12,000 g all perfs R/A 1000 g + 9f	5-1/2	
State A-36	6.4	36-206-376	B-5-56	7 340	3510	163797 3800	3562	15,000 g all perfs R/A 2000 g + Sf	5-1/2	
State A-36	7 0	36-208-37E	8-21-56	F 422	3503	PB3799 3800	3662	20,000 g ell perfs R/A 2000 g + 5f	1-1/2	
State A-36	8.4	36-208-375	10-29-55	F 126	3499	283796 3800 283796	3602	20,000 g sll perfs B/A 3000 g = Br 22,000 g sll perfs	5	3798
Relly, J. M. Peste Oco	1.9	36-208-378	12-10-56	F 60	3503	3825 FB3813	3645	M/A 250 all perFs Sf 30,000	5-1/2	3819
				HOS	(E)					
merada Petr. State "C"	2 H	36-188-37E	9-1-56	0 88	3658	4210	4095	7 /4 DOCG = - DE	c s le	Leave
State "C"	3.0	36-188-37E		P 102	3663	PB4209.	4095	B/A 2000 g * BF 25,000 g all perfs B/A 1000 g * SF	5-1/2	
utate d	2.0	20-100-211	11-2-90	1 100	3003	PB4280	4130	20,000 g all perfs	9-1/2	42,00
Worse Cil Prod; & Drig.	18	13-188-37B	3-21-56	F 45	3682	4135	4022	Sr 10,000 g 4018-4135	E T/9	4018
Nae	20	13-185-37E		F 50	3683	4141	4037	R/A 1000 g + Sr 10,000 g 4035-4141	9-1/2	
BKelly 011 Hobbs "E"	1.1	26-180-376	10-1-56	F 84	3672	4256	4163	M/A 500 g + 3f 15,500 g sll perfs	5-1/2	4256
Aces, J. A.								221200 8 222 50112		
hell State	1 F	23-186-37E	1-9-56	P 72	3681	4225	4124	Sr 5000 g 4124-34, Br 5000 g 4150-68, Br 5000 g 4206-24, M/A 500 g + F/A 1000 : 4204-16, M/A 500 g, N 1000 g 4220-24, R/A	5-1/2 /A	422
Shell State	2.1	23-188-37E	4-20-56	F 58	3687	4283	4148	3000 g 4204-4224 R/A 500 g + Sf	5-1/2	4283
hell State	3.0	23-188-37E	5-23-50	F 62	3683	PB4210 4302	4144	7000 g 4148-64 Sf 3500 g 4144-4152 Bf 5000 g 4180-4196 Bf 5000 g 4222-4228	5-1/2	4302
			HOBBS	, LASI-	SAN AM	PES				
elma Petr.	000	26 40c a0m	99 19 er	PID. IV	2600	alerr			5-1/2	Johns
Uluniac State	1.9	36-18s-38E	11-11-56	Plen	3609	4471			3-1/5	444

COMPANY LEASE	WELL	S.T.R.	COMP. DATE	FF	IT. OD. ST	ELEV.	TUIAL	TOP PAY	SHOT OF ACID AME. INTERVAL	01L 31 51ZE I	
					Hous	E					
Texas Crude 011		10.840.050		-	m2 200		9646	civDe.	6// ems 103	JA	HAR.
Hester	1 K	12-208-38E	200	B		3559	7100	6987	M/A 1000 g + Af 20,000 g sll perfs	5-1/2	7099
Mester	I N	12-205-306	10-4-56	F	51 JALMAT	3556	7100	5988	M/A 1000 g ml1 perfs	5-1/2	7100
1 00-20-20-20					THE LEWIS T	WED					
Antweil, M. R. Brate &	1 X	34-229-35E	4-16-56	P	116	3590	3950 PB3878	3820	M/A 250 g + 8f	5-1/2	3950
Otale :	2 L	24-220-35L 24-228-356	10-29-56		41	3583 3584	3950 3850	3750 3794	10,000 g all perfs 3f 10,000 g all perfs M/A 250 g + Sf	5-1/2	3950 3840
Stote a	W M	24-228-3pc	7-26-56		105	3594	PB3839 3841	3750	10,000 g all peris R/A 500 g + Sf	5-1/2	3880
State B	Ta	36-825-35E	7-10-56	F	136	3550	3841	3798	10,000 g =11 perfs M/A 250 g + Br	5-1/2	3841
									10,000 g =11 perss		
Atlantic Hfg. State "AL"	10	25-229-35E	11-2-56	F	528	3570	3967	3780	R/A 500 g + 5f	5-1/2	3967
State "AL"	2 D	25-229-358	11-24-56	SW	t 189	3577	PB3963 3964	3852	10,000 g all perfs M/A 500 g + SI	5-1/2	3964
State OAL	3 €	25-228-358	12-23-56	B	188	3582	3960 PB3940	3810	10,000 g all perfs M/A 500 3810-28 * Br 5000 3810-28	5-1/2	3942
British Amer, 511 Prod.											
Hell State D	2 H	23-325-35E	6-28-56	P	89	3604	3946 PB3938	3810	8f 10,000 g all perfs	5-1/2	3947
Wall State "F"	1 P	11-22S-35E	8-24-56	T.	44	3641	4568 PB3990	3812	Sr 20,000 g all perfs	5-1/2	4007
New Mexico "B"	21	14-22S-35E	2-22-56	F	133.32	3587	3985 PB394B	3862	Sf 20,000 g all perfs	5-1/2	3982
New Mexico "B"	3 H	14-225-358	4-5-55	2	73	3598	\$000 FB3975	3862	Sr 20,000 g all perfs	4-1/2	4000
Wey Mexico "B"	H.A.	14-228-35E	6-10-56	8	175	3603	3970 PB3963	3870	Sf 20,000 g all perfs	4-1/2	3967
New Mexico "B"	6 J	14-228-35E	12-9-56	F	125	3591	3972 1/83960	3920	Sr 10,000 3920-31	5-1/2	3971
Carper Drig. Carper Bandel	2 B	24-228-35E	5-3-56	F	264	3585	3850	3698	Sf 10,000 g all perfs	5-1/2	3847
Cerper Randel A	3 5	24-228-35E	9-23-56	F	480	3581	PBJ721 3852	3732	Bf 10,000 g all perfs	5-1/2	3849
Curper Handel	2-C M	12-225-358	12-9-56	r	552	3613	PB3B37 3952	3902	Sf 15,000 g all perfs	5-1/2	3951
Cherm Oll	1 K	4-245-36E	3-6-56	P&	٨	3405	3670			7-1/2	3670
Whitten A	T. W	0-200-300	3-0-10	3,00		3,12,5	5015			0.00	3013
Cities Bervice Cil Closson "B"	10 L	30-239-36E	9-22-56	F	152	3540	3780 PB3778	3680	M/A 500 g + 8f 15,000 g all perfs	5-1/2	3780
Cone, J. R.		ela moltrata	and the	-	det.	-	U. ware	****	wh was I wa	= 10	2000
Nix State	51	13-229-35E	T=1=56		264	7	4000 PB3949	3766	8/A 1000 g + 51 20,000 g all peris	5-1/2	3998
Nix State	5 M	13-228-352	7-3-56	1	480	3582	PB3962	3760	8/A 1000 g + Sf 20,000 g all perfs	5-1/2	4000
Nik State	70	24+22S-35E	7-21-56		248	3589	4003 PB4002	3733	R/A 700 g + 6f 14,000 g all perfs	5-1/2	4002
Wix State	8 0	13-225-35E	9-26-56		230	3584	PB3916	3654	3f 13,000 g s11 perfs	ar s	3970
Nix State	9 N	13-223-35E	9-26-56	F	216	3577	3980 PB3938	3692	Sf 12,000 g all perfs	5-1/2	3975
Continental Oil Lockhart B Fed	7 E	31-212-36E	12-8-56	P	104	3637	3950 PB3941	3818	R/A 2000g + Sf 12,000g all perfs	5-1/2	3949
State F "A"	2 P	1-22S-35E	6-11-56	P	132	3591	38%0 PB3846	3751	Sf 10,000 g all perfs	5-1/2	3648
Hodge, T. F. A. L. Christman	1 D	6=239=36E	12-8-56	F	336	3514	3824	3712	M/A 500 3712-30 + 8f 10,000 3712-30	5-1/2	3824

COMPANY TEASE	WELL	S.T.R.	COMP. DATE	INIT. PROD. TEST	ELEV	POTAL DAPTH	TO: FAY	SECT OF ACID AMT. INTERVAL		Talig Doetd
			3	ALMAT DI	L (cont	t)				
Homan, Ban State A	20	56-215-35E	2-29-56	P 45	3594	4000 PB3965	3762	Sf 12,000 g 3762-3792 3f 16,000 g 3820-30	5-1/2	399
Nate (i)	10	25-225-35E	4-15-56	P 55	3546	#000 FB3850	3730	Sr 15,000 g all perfs	5-1/2	400
Eumble Hil & Brg:	1.0	1-329-358	11-8-56	E 8	3609	3961	3755	N/A 2000 all perts = 3872 45,000 Sf all perfs & 3961	5-1/2	187
Todre, J. B. Pach State	5.1	32-215-366	12-16-56	F 148	3625	3910 #83906	3916	M/A 500 all perfs af 15,000 all perfs	5-1/2	391
Resho Corp. Amerado State	20	1=225=35E	8-1-56	1484	3586	3887			13-3/8	31
Schermerhorn 011 Amerada State	≥ ₫	24-228-35E	10-20-56	F 660	3592	3900	3784	M/A 500 € + 8£	5-1/2	390
Wilfired	IH	25-229-35E	11-29-58	F 480	3546	3830	3726	15,000 g all perfs 8/A 500 g + Sf	5-1/2	183
Mildred	28	25-228-35E	12-8-56	F 65	3563	3900 PB3860	3752	15,000 g all perfs M/A 500 3752-72 Sf 15,000 3752-72	5-1/2	3900
The Texas Co. State "BZ" NCT-1	3.3	13-225-35%	6-26-56	F 28	3600	3900	3830	R/A 500 = + Sf	5=1/2	3899
State "bZ" DCT+L	4 D	13-228-358	9-23-56	5vb 60	3608	PB3895 3940 PB3938	3898	10,000 g all perfs R/A 500 g + Sf 10,000 g all perfs	4-1/2	3940
Texas Crude OII. State	11	36-215-352	1-5-56	£ 43.5	3620	3828 PB3819	3722	Sf 20,000 g sll perfs	5-1/2	3821
Tres 011 Koonce	1 8	14-258-36E	4-9-56	P84	3124	3305 9B3261			5-1/2	3277
				JALMAT	GAS					
Clties Service Oil Closson Fed. "B" Closson "N"	н т. 9 J	19-228-36E 19-228-36E	2-29-56 6-29-56	2100MCF 867.7MCF	3574 3566	3610 3556	3543 3439	8f 10000 g 3540-610 R/A 500 g + 8f	5-1/2 5-1/2	
State AB	1 F	2-245-36T	2-8-56	2600MCF	3374	3290 PB3288	2996	10,000 g 3439-3556 M/A 1000 g all perfs	5-1/2	
Come, J. R. Magnolla Myers	4 I	22-245-36E	4-18-56	890мст	3348	3414 PB3240	3154	3f 10000 g all perfs	5-1/2	3400
El Paso Wat. Gas Marrison Fed.	2.0	27-258-37E	5-8-56	5000MCF	3056	3542	2880	Sf 10,000 g all perfs	5-1/2	3540
vrichard Fed. Vella Federal	1 N 2 0	15-258-37E 4-258-37E	7-12-56 5-22-56	9500MCF 37000MCF	3085 3212	2980 3148	2789 2958	8f 60,000 g Wil perfs Sf 30,000 g 8050-94 & Sf 30,000 g 3958-3002	5-1/2	
			<u> 31</u>	ENNINGS	DELAWA	RE				
Westates Petr. Jennings Federal Sunshine Royalty Fed.	1 I 1 E	33-258-328 34-258-328	5-19-56 6-11-56		3358 3347	4625 W770	4609		5-1/2 4	4625 4638
				JUST	IS					
ll Paso Net. Gas Carlson-Fed.	1-A J	25-258-37E	5-17-56	7800MCF	3072	11905	4820	Sr 10,000 g all perfs	5-1/2	4909
			K	EMNITZW	OLFCAM	E				
Binclair Oil & Cas Beaman Unit	1.F	13-169-33E	10-1-56	F 612	4169	14797 PB12758	11219		7"	15800
Besman Unit	2.0	19-168-34E	12=16-56	Dub 112	4150	11500 PB11453	11332	R/A 26,000 11332-366	3=1/2	11497
Tennessee Gas Transmis Hate Kemritz "A"	alon 1 A	30-168-34E	12-10-56	E 413	11143	11537 PB11515	10742		5-1/2	11535

COMPANY LEASE	WELL	S.T.R.	COMP. DATE	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	TOF	SHOT OR ACID AMT. INTERVAL	OIL SI	
				KINGW	LFCAMP					
Gabot Garbon H. L. Lowe et al	L a	35-138-37E	6-30-56	P&A	3865	11686			5-5/8	4640
				EINGIN	EVENIAN					
Carot Carbon Roward Fleet et al	11	35-135-37E	3-12-56	F1000	3854	12839 B12751	12439	H/A 1000 g all perfs	5-1/2	12839
J. L. Reed et al	1 H 2 A	35-138-37E 35-138-37E	8-18-56 11-20-56		3857 3860	12670 12590	12590 12440	R/A 3500 g 12590-670 R/A 1000 g 12440-590		
Kerr-McGee Oil Industrie State	l L	36-138-37E	9-15-56	₽ 360	3843	12680 B12600	12280	R/A 2000 g all perfs	5=1/2	12678
Texas Pacific Coal & Oil State "S"	LA	2-145-37%	12-14-56	F 513.4	3849	12665	12490	M/A 1000 g 12598-665	5-1/2	12598
			KINOW	LES, SOUT	THDEV	ONIAN				
Gulf Oil H. V. Black	1.8	13-175-368	2-14-56	F 816	3697	12165	12110	M/A 500 g 12110-165	5-1/2	12110
Bamon, J. L. & Warren Pe W. V. Lawrence A W. V. Lawrence C D. F. Wilholt	etr. 1 D 1 C 2 M	19-175-39E 24-175-38E 18-178-39E	2-26-56 2-26-56 5-17-56	F 304 F 326 P&A	3683 3677 3685	12195 12241 12319	12130 12179		5-1/2	12130 12179 5000
Williamson, J. C. Amerada-Hardin	1.8	24-175-38E	2-9-56	F 535	3691	12125	12105		5-1/2	19105
				LANE W	OLFCAMP					
Aztec Oil & Gas & Delhi State LW	Taylor 1 H	011 2-105-33E	9-1-56	F 173	4256	9866 PB9770	9665	R/A 500 g all perfs	7	9865
Humble Oil & Rfg. State AM	IA	11-105-33E	2-16-56	F 125	4233	10945 989753	9700		5-1/2	9800
Midstates Dil & Phillip Lane Unit	s Pet. 1 K	1-108-33E	11-22-56	F 157	4252	10940 PB9777	9694	M/A 250 g all perfs	5-1/2	9777
Lane Unit	5 1/	1-105-338	12-20-56	AT		360			13-5/8	36
Sunray Mid-Cont, Oil State I	5 J	36-98-33E	9-30-56	F 304	4270	10913 FB9743	9670	M/A 500 g all perfs	7	10095
			LA	NEPENN	BYLVANI					
Simmons, J. E. Federal	L M	31-98-34E	11-27-56	P&A	4281	9175			9-5/8	3980
Sunray Mid=Cont, Oil Stat≈ F	20	1-10S-33E	4-9-56	F 299	4284	9855 PB9807	9779	M/A 500 g all perfs	7	9055
		LA	NE-=WOLFC	AMP AND I			NIAN			
Sunray Mid-Continent Di State I	LN	36-98-33E	6-28-56	F 300	4275	9850	9647	M/A 500 g	7	9849
				F 280		PB982B	9802	M/A 500 g all perfs		
				LANGLIE	-MATTIX					
Anderson-Prichard 0il Blooker Federal	2 £	13-258-37E	2-27-56	F 192	3100	3285	3348	M/A 500 g + Ef 10,000 g all perfs	5-1/2	3365
Federal Rlocker	3 D	13-25S-37E	3-26-56	F 146	3107	₽83380 3385	3336	R/A 500 g + Sf 10,000 g sll perfs	5-1/2	3280

COMPANY LEASE	WELL	S.T.R.	DOMF - DATE	INIT. FROD. TEST	STEA	TOTAL DEPTH	TOP	SHOT OR ACID AME. LIVERVAL		TRING DEPTH
			LAN	GLIE-MAI	TIX (c	ont.)				
Atlantic Rfg. State Y	2 A	25-258-37B	12-11-56	F 33	3075	3360 PB3354	3306	M/A 500 3306-32 + SF 10,000 3306-32	5-1/2	3358
Bourg Drig. King	11	32-225-37E	9=26=56	£ 126	3359	3696 £113694	3570	M/A 500 g + 87 20,000 g sll perfs	5+1/2	3695
Byrom, W. K. Davis	1 L	33-238-378	2-6-56	P 40	3290	3635 PB3630	3470	Sr 10,000 g 3470-95 M/A 500 g 3507-3603	5-1/2	3507
Davis	2 K	33-238-376	3-17-56	F 60	3287	3640	3503	Sf 30,000 g 3507-3630 Sf 10,000 g all perfe		3638
Davis B	1 M	33-238-37E	5-28-96	P 50	3286	PB3632 3635	3530	3f 10,000 g all perfs	5-1/2	3634
lors Davis	1.11	8-235-37E	8-20-56	F 22	3346	783634 3700	3542	F/A 1000 g + Sf	5-1/2	3700
lors Davis	20	8-23S-37E	11-29-56	F 12	3330	PB3695 3690	3552	30,000 g sll perfs Sf 10,000 g sll perfs	5-1/2	3690
Sinclair State	1 A	9-245-37E	7-21-56	P 55	3277	PB3684 3605 PB3602	3505	Sf 20,000 g all perfs		
Eppemauer, A. R. Amerada F. S. B. Stuart	2.0	22-253-37E	12-27-56	TLOOMER	3084	3400 PM2981	2630	Sf 10,000 g 2790-900	5-1/2	3400
Frost, Jack Remsey-State	5 N	36-248-37E	2-5-56	F 6	3131	3577 PB3558	3420	M/A 500 g 3420-70 sf 10,000 g 3420-3470 sf 6000 g 3510-3558	5-1/2	3510
Purr, Roy State	1 11	32-225-37E	9-6-56	P&A	3383	3745			8-5/8	329
ireat West. Prod. 1. Leonard B	цв	32-238 - 37E	1-6-56	F 148	3304	3561	3518	R/A 5000 g + 8f 5000 g 3518-37	5-1/2	3518
onlf Oil Learcy McBuffington	2 J	13-25S-37E	1-16-56	F 88	3090	3370	3285	M/A 500 g + Sf	5-1/8	3222
Arnott Ramsay "F"	2 H	36-258-37E		F 61	3044	3340	3240	8500 g 3285-3370 M/A 500 g → 8f	5-1/2	3340
inson Ramsey "B"	2 I	36-258-37E	27.30	F 94	3042	PB3337 3330	3271	10,000 g all perfs R/A 500 g + petrofran	ACC.	
				F 111	3042	PB3324	3284	Booo g all perfs		3329
Inson Remsey "B"	3 P	36-258-37E				3350 PB3347	Const.	M/A 500 g + Sf 6000 g ≥11 perfs	5-1/2	3350
inson Ramsay "B"	4 0	36-258-37E	7-30-56	F 3	3036	3330 PB3327	3264	B/A 1000 g + Sf 5000 g mll perfs	5-1/2	3330
dumble Bil & Rfg. da Thomas	5 L	24-245-36E	1-21-56	F 34	3339	3681 PB3213	31.60	R/A 500 g + Bf 10,000 g 3160-95	5-1/2	3680
elly, J. M. Jack Federal	8 c	19-248-378	3-9-56	P 54	3309	3530	3380	sr 8800 g 3380-3432	5-1/2	3530
itewart "20"	1 M	26-238-37E	4-6-56	F 55	3303	3655 ₽B3639	3488	Sf 20,000 g sll perfs	5-1/2	3655
eonard 011 Insberg Federal	6 B	31-25s-38%	3-5-56	g 494	3050	334C	3257	R/A 500 g + 8f	5-1/2	3257
insberg Federal	7 L	31-258-388	6-9-56	F 404	3044	3329	3272	20,000 g 3257=3340 Sf 10,000 g all perfs	7	3325
insberg Federal	8 M	31-258-388	7-3-56	F 525	3039	PB3315 3332	3250	M/A 500 g + Bf 10,000 g sll perfs	7	3332
lsen Dil Lift	3 N	8-238-37B	2-12-56	P 96	3333	3667	3601	M/A 500 g + 89	7	3667
The Control of the Co		5-248-378		F 408			3442	5000 g all perfs	A.	
Courtland Meyers Fed.	M E	3-440-7 (P.	7-53-30	1 400	3300	3681 3681	3445	M/A 500 g + Bf 10,000 g ≈11 perfs	7	3620

COMPANY LEASE	WELL	S.T.A.	COMP. DATE	PHOI TESO	0'4	ELEV	TOTAL.	TCP PAY	SHOT OR ACID AMT. INTERVAL	SIZE I	
			LAI	CLIE-	MATT	IX (e	ont.)				
Olsen Oil Courtland Meyers Fed.	4 P	6-24S-37E	10-5-56	F 23	11	3310	1627	3316	M/A 500 g + Sf	5-1/2	3627
Latin	4 19	12-258-37E	4-10-56	F 2	297	3103	PB3600 3405	3350	10,000 g sll perfs R/A 500 g + 6f	7	3402
Telton	6 D	12-258-375	12-29-56	F 10	15	3134	3460	3380	10,000 g all perfs M/A 500 g 3380-88	5-1/2	3460
Wells Federal Wells Federal Wells Federal	3 X 5 G	5-258-37E 5-258-37E 5-258-37E	1-23-56 4-12-56 6-1-56	F 7	50 75	3227 3250 3251	3518 3476 3508	3380 3360 3250	8r 10,000 g 3380-88 8r 10,000 g 3375-3515 8r 10,000 g 3348-3476 8r 10,000 g ell perfs	5-1/3	3375 3348 3498
Wells Federal Wells Federal	5 J 7 F	5-256-37E 6-258-37E	7-23-56 11-24-56		50	3228 3253	293455 3524 3337	31B0 3261	Sf 10,000 g 3180-3524 Sf 10,000 3260-3337		3180 3260
Resler & Sheldon Fanning	5 0	33-23S-37E	8-13-56	Ē 6	0	3286	3646	3486	Sr 10,000 g 3486-3504 Sr 10,000 g 3533-3576		3645
Fanding "B" Kelly State	1 A 1 K	33-235-37E 16-235-37E	10-24-56 3-85-56	F 10		3306 3313	3630 3675	3372 3508	Sf 10,000 = 3604-3621 Sf 20,000 g all perfs Sf 10,000 g all perfs	7	3630 3675
Welly State	S P	16-238-378	6-29-56	F 10	00	3323	783620 3616	3532	M/A 500 g 5584-3610		3616
Steeler "A"	1 1	20-238-378	9-5-56	F 15	so.	3320	3668	3540	Sf 50,000 g all perfs Sf 20,000 g all perfs		3668
Skelly 011 Hobbs "A" Mexico "P"	4 p 2 g	30-255-38E 2-245-37E	2-26-56 10-1-56			3079 3215	3#30 3578	3350 3500	Sf 12,000 g 3330-430 Sf 20,000 g 3480-578	5-1/2	3330 3480
Stanolind 011 & das State AJ	4 11	30-258-388	1-5-56	P 3	13	3074	3434 283426	3376	Šf 12,500 g all perfs	5-1/2	3434
The Texas Co. Penny Fed. NCI-4	3.0	19-255-30E	2-7-56	F 46	54	3087	3362	3264	M/A 500 g + 8f	5-1/2	3264
State "BZ" NCT-6	1 E	16-23S-37E	3-24-56	F 26	14	3329	3654	3610	10,000 g 3264-3362 H/A 1000 g + Sf	5-1/2	3654
State "BZ" NCT-8	2 F	16-238-37E	12-9-56	F 8	88	3329	PB3652 3649 PB3648	3530	10,000 g all perfs M/A 500 all perfs 3f 15,000 all perfs	5-1/2	3649
Tidewater Assoc, Oil L. M. Buffington "A" A. B. Coates "C"	2 N 5 H	18-258-362 24-258-375	1-3-56 1-3-56	P&A E 10	5,2	3081 3075	3535 3400	3335	R/A 500 g + 8r	5-1/2 5-1/2	3530 3396
Packfic Western Riggs	B"1 A	1-266-37E	4-16-56	F 18	3	3035	PB3389 3340	3304	10,000 g all perfs R/A 500 g + Sf	5-1/2	3340
Higgs "B" Fed.	2 H	1-263-376	5-10-56	F 10	T+5	3035	PB3337 3340	3278	10,000 g all perfs R/A 500 g + Sf	5-1/2	3338
Fidewater Oil (Getty)	3 6	1-268-37E	7-20-56	B 4	4.35	3032	PB3335	3276	10,000 g sll perfs R/A 500 g + Sf	5-1/2	3329
Riggs "B" Federal Riggs "B" Federal	4 8	1-268-37E	9-23-56	F 5	3,02	3042	PB3321 3360 PB3353	3290	10,000 g all perfs E/A 250 g + Sf 10,000 g all perfs	5-1/2	3359
Western Nat. Gas Combest	2.0	35-238-36E	3-10-56	P 6	5	3347	3630 PB3611	3536	R/A 500 g * Sf 10,000 g mll perfa	5-1/2	3630
Jombest	3 A	35-23S-36E	6-1-56	F 7	4	3333	3570 PB3548	3500	Sf 10,000 g all perfs	5-1/2	3569
/estates Fetr. Carlson "B" Fed.	4 I	26-258-378	B-3-56	P640	OMCE	3055	4831	3030	Sf 10,000 g all perfs	5-1/2	3276
'ederal H	3.1	26-258-37E	2-1-56	2420	OMCE	3034	FB3260 3329 FB3224	3163	Sf 10,000 g sll perfs	5-1/2	3226
			LEA	MEX	PENNS	SYLVAN	IAN				
Phillips Petr. Jeamex	6 L	23-178-33E	11-1-56	F 26	4	4158	16842 PB11368	11316		5-1/2	11426
				Lo	VINO	LON					
Alsabrook, O. D. Molder & Ross State "A"	11	11-178-368	11-29-56	PSA		3832	4089			6-5/8	338
Tidewater 011 H. T. Montieth "D"	1.3	24-168-368	0-14-56	P864		3855	4265			B-5/B	419

CONPANY LEASE	WELL	S.T.R.	COMP.	INIT. PROD. TEST	ELEV	TCTAL DEPTH	TOP PAY	SHOT OR ACID	GIL ST	
			Ī	OVINGTON-	-PADD	OCK				
elila was in carl										
C'*les Service Prod. State (E	6 н	35=168=36E	5-1-56	P 115.5	3850	6275	6082	M/A 1000 g + F/A 5000 g 5082=6275	5-1/2	508
Mϣee, W. D. Etac∈	LF	1-175-36E	7-1-56	F 113.04	3824	6300 1°B6294	6160	R/A 15,000 g all perf	s 5-1/2	6300
Velma Pet. Corp. Sinclair State	1.8	26-163-368	1-11-56	F 121	3859	6337 PB6335	6014	M/A 2000 g 6014-48 M/A 500 g 6314-34	5-1/2 5-1/2	5337 6337
				LYNC	E			5r 22,400 g 6014-6334		
Drlg. & Expl. Co.				,	-					
Federal Fletcher "A"	1 D	35-208-348	10-25-56	P 240	3729	3725	3688		5-1/2	3680
				MALJAN	MAR					
Bradshaw Expl. State B	5 K	20-17S-33E	2-13-56	F 87	1207	4389	4234	M/A 500 g + Sf 12,000 g 4234=4389	5-1/2	4231
State 3	5 M	20-178-33E	5-9-56	F 98	4129	4354	4226	8f 10,000 g 4200-354	5-1/2	4200
State B	7 L	20-17S-33E 21-17S-33E	9-24-56	F 96	4183 4201	4355 4450	4190	Sf 12,000 g 4190-4355 Sf 12,000 g 4234-450	5-1/2	4190
State D State D	4 D 5 N	21-175-33E	12-22-56		4194	4438	4220	sr 20,000 4220-4338	5-1/2	4220
Buffalo (il Baish "B"	ĪÑ	22-175-32E	2-4-56	F 166	3997	4100 PB4015	3801	sr 5000 g 3801-56 M/A 500 g + Sr	5-1/2	4099
Wm. Mitchell "B"	25 B	17-175-32E	4-20-56	F 218	4046	4123	3734	3000 g 3937-3970 Sf 10,000 g 3734-3833	5-1/2	4123
Wm. Mitchell "B"	26 D	17-178-32E	5-15-56	TA	4012	FB4101 4100		8f 10,000 g 3902-4012	5-1/2	2618
		the beautiful to				PB2600	2000	50 H650		V25
Mitchell	27 F	17-178-328	9-18-56	F 116	3	4160 FB4106	3978	Sf 7560 g all perfs	5-1/2	410
Carper Drlg. Ohio Jones	4 4	30-17S-33E	12-12-56	F 50	4084	4292	4045	Sr 16,000 4039-4292	5-1/2	4039
Cockburn, Barney Cockburn Federal	7 1	33=17S=33E	2-20-56	P 53	4091	4619	4260	Sf 2000 g 4260-70 Sf 10,000 g 4317-619	5-1/2	4317
Cockburn Federal	8 L	34-175-33E	2-2-56	P 63	4091	4807	4420	Sr 10,000 g 4317-4500 Sr 10,000 g 4350-600	5-1/2	4350
Wyatt Phillips	12 C	33-179-33E		P 37	4110	FB4600 4310	4200	Sf 15,000 g 4200-4310		
	12.0	234=112-33B	2-51-20	1 31	4110	7,320			× -1-	
Phillips Pet. Philmex	5 N	27-175-33E	1-18-56	P 74	4169	4570	4460	R/A 500 g + Sf	5-1/2	4460
Philmex	6 И	27-17S-33E	6-13-56	8 89	4174	4555	4480	10,000 g 4460-4570 R/A 500 g + Sf 10,000 g 4460-4555	5-1/2	4460
Western Cil Fields Phillips State	9 A	20-17S-33E	2-17-56	F 585	4176	4501	4228	Sf 10,000 g all perfs	5-1/2	4501
Phillips State	10 P	17-17S-33E	3-10-56	F 576	4204	PB4499 4500	4216	M/A 500 g + Sf	5-1/2	4497
Phillips State	11 M	17-17S-33E	3-28-56	F 150	4214	PB4496 4420	4208	9000 g all perfs Sf 8000 g all perfs	5-1/2	4418
Phillips State	12 I	17-17S-33E	4-22-56	F 44	4209	PB4400 4671	4172	R/A 4000 g + 8f	5-1/2	4410
Phillips State	13 J	17-17S-33E	5-20-56	F 700	4211	PB4400 4435 PB4433	4260	5000 g all perfs Sf 5800 g all perfs	5-1/2	4433

COMPANY LEASS	WELL	3.T.R.	COMP.	INTT. PROD. TEST	ELEY.	TOTAL DETH	TOP	SHOT OR ACID AMT, INTERVAL	SIZE I	
				MALJAMAE-	QUEEN					
Buffalo Dil State "B"	≥ .0	16-175-328	9-12-56	1101MCF	4062	4202 P33670	1160	WE 36,8XX ≥ 3160-88	5-1/2	1627
			MAL	ON, WOHT	L-DELA	WARE				
Continental Cil Bussell Federal	1 L	19-265-325	4-16-58	P 293	3177	14262	4866	Sr 3000 g all perfs	7	4282
Russell Federal	2 5	19-268-328	6-18-56	F 74		PB4278 4321	4300	M/A 500 g 4306-4310	5-1/2	4318
Russell Pederal	3.44	19-268-328	6-20-56	F 168		PB4312	4245	Of 1000 g all perfs	5-1/2	4253
Russell Federal	4 10	19-268-328	B-13-56	P 44		PB4253 4294	4283	Br 1000 g will perfs	5-1/2	1293
	1 E	19-266-32E	7-8-56	F 106		PB4291 4303	4286	DI TOON B HIT BELLE	5-1/2	4308
Thompson Federal						PB4301	100	OR TODAL A ATT AND	5-1/2	4320
Thompson Federal	2 F	19-269-328	9-14-56	P 54	535	4321 FB4316	P303	9f 1000 g all perfs		82.
Thompson Federal	3 D	19-268-328	9-15-56	F 45	3223	4336	4319	UT 1000 # 4319-4336	5-1/2	4319
			MESC	ALEROPI	ENN: TTA	ANLAN				
Monsanto Cheminal State "E"	1.8	34-108-328	7-5-56	₽8-A	4337	10673			9+5/13	3531
			ME	SCALERO-	-DEVONI	AN				
Magnolis Petr. New México "B"	5 B	27-108-321	1-30-56	F 218.9	4538	9650	9609	B/A 1000 g 9609×9660	5-1/2	9609
			.0	ACMINETET -	PADDOC	K				
Anderson-Prichard Dil H. M. Britt Ped. A	6 N	6-208-37E	7-28-56	P. 58	3958	5215 PB5214	E198	N/N 10,500 6 5198-521	4 5-1/2	3215
Sinclair Dil & Geo B. J. Barber	20 A	7-208-37E	14-2-56	P 216	3558	570A PB5200	5165	m/A 500 g + B/A 9000 g sll perfs	T	5697
			Ţ	NONUMENT-	BLINEB	RY				
Amerada Petr. J. R. Phillips	9 A	1-208-36E	5-25-56	P 31	3588	5720	5685	B/A 12,000 € * Af 6000 € 5655-5720	τ	5655
				PEARS	ALL					
Resding & Bates Show	11	5-188-32B	5-17-56	P 45	3839	3789	1755	8f 25,000 g all perfs	5-1/2	3789
Smith Drlg. Walker Fed. Welwer "B" Fed.	1 C 2-1 K	5-188-32E 5-185-32E	1-15-36 12-1-56	P 57 ₽ 57	3866 3852	3719 3764	3654 3720	Dr 6500 g all perts Br 10,000 1706-64	4-1/2 4-1/2	
Woolley, R. R. Federal	1-X P	5-188-32E	3-19-56	Swb 40	4	3729 FB3720	3690	M/A 250 g + 8f 24,780 g all perfs	5-1/2	3720
				PENROSE-		2007		- Charles 2 2400, 1		
Penrose Inc. Pruiti	2.0	31-218-375	1-14-56	F 96	3470	3586.	3428	M/A 500 g + 8f 5000 g 3399-3586	5-1/2	3399
Rechry, G. R.	3 11	6-289-372	4-6-56	P 105	3468	3570	3415	st 10,000 g 3400-3570	5-1/2	3400
			KANGE	H LAKE-F	DAMEAT	VANLAN				
Phillips & T. P. Coal Ranger	& 011 1 P	23-128-342	9-29-56	F 406		12977 B10563	10312	R/A 500 g all perfs	5-1/2	10600

COM-AMI IFASE	WELL	S.P.R.	CEME _ DATE	INIT. PSOD. TEST		TOTAL DESTH	TĀĒ ZAY	SHOT OR ACID AMT. INTERVAL	01L-8 SIZE	
			RKI	VESP	ennsylva <i>i</i>	TAN				
Citian Service Frod. State XX 1911	4.1	14-1/8-35	11-21-50	5 P1022		12341	10945		8-1/2	11020
				BO	ULETS					
Michals, benadd	1 4	8+178-33E	6-4-56	₹ 68	4221	4410	4212	W/A 200 # BF	5-1/2	Mars
State "I"	3 %	6-178-138	11-2-56	F :265	4211	4458	4238	10,000 g mll perfs of 15,000 g mll perfs		
Shell 014	a. c.	B-178-33K	9-16-55	Bull 1	59 4218	HHUL	4401	Sf 10,000 g #401-09	5-1/2	4263
	10.04		60000		BLNSON			ar ariter bureau	- THE	4000
Carper Drig, Co. Waylor	2 M	30-16S-32E	1-16-56	1 22	4174	4017	3863	Sf 10,000 g 3862-4017	7	3862
			8	ANVAL-	-SAN AND	(BS				
Louis Dring Union Usate "A"	20	33+168-338	2-15-56	1 50	4198	4579 FE4485	4450	R/A 5000 g 4450+85	5-1/2	4450
Sinciair Oil & Gan State Tea	11	4-178-33E	4-9-56	P&A	4196	4581			7	4542
				SAWYER	-DEVONIA	W				
Magnolia Petr. Ryler Pederal	2.8	7-98-388	6-6-56	F%A	3986	11895			8-5/8	5000
Texas Po. Cosl & Dil V: S: A: "B"	1.11	5-98-388	6-30-56	18cA	3976	13.545			8-5/8	1158
Warren Tetr. Pederal Hemp	11	12-98-375	1-19-56	₽‰A	3994	11812 084932			7	4961
			SHOE	BAR, N	GRTHDEV	MALMO				
Sinclair Dil & Gas F. J. Danglade	1 J	(5-168-35E	11-21-56	P 484		12978 812938	12638		7	12976
				(6)	KAGGS					
DeKalb Agric. Asebc. Byers "A" Dyers "≜"	1 H 2 G	7-206-3BE	6-28-56 6-12-56	и 87 Р 89	3571 3571	14067 14067	4000 4000	Sf 10,000 g 3989-4067 Sf 10,000 g 3990-4067	5=1/2 5=1/2	3989 3990
Dekalo & Megnolie N. G. Stovall "G" V. I. Stovall "G"	1 B 2 L	8-203-38E 6-203-38E	6-21-56 7-27-56	F 86		4070 4072	3995 3990	8f 10,000 g 3989-4070 8f 10,000 g 3990-4072	5-1/2 5-1/2	3989 3990
Belsich, W. E. Panner	1.0	6-200-386	9-1-56	P&A		4140 PB4100			5-1/2	4067
				вклаав-	-DRINKAR	D				
File Texas Col C. H. Weir "B"	2.R	11-26-372	B-7-56	P Bo	200	6925 PB6921	6887	R/A 2000 g all perfs	5=1/2	6925
			8	PENCER	DEVONIA					
Williamson, J. C. Spencer State Spencer Unit	1 C 2 K	25-178-35E 25-178-35E	5-7-56 7-16-56		3816 3815	11046 11038	11030		5-1/2 8-5/8	11033 4819

COMPANY LEASE	WELL	SaFaR.	COMP. DATE	INIT. PROD. TEST	ILEV	TOTAL DEPTH	TOF FAY	SHOT OR ACID AMT. INTERVAL	CIL ST	
			5	SRHPENN	SYLVAN	IAN				
Amerada Petr. Chartier	2 D	23-98-325	5-11-56	F 22	4340	10577 (#10436	9202	R/A 2500g + Sf 5900 g all perfs, R/A 1000 g + Sf 25,000 g 10170-10977	5-1/2	1017
				SRR==DE	VONTAN			2.00.0		
Amerada Fetr. State SR "B"	1.9	15-98-326	10-26-56	5 5 416	4332	11155	11085		5-1/2	1108
				TE	AB					
Baxter, M. H. Turner	2×13 E	13=205-33E	7-14-56	E 61	3004	33371	3236	5f 10,000 g 3225-3330	5-1/2	322
Western Drig. Anderson Prichard	1.6	10-208-33E	8-26-56	TA	3576	3410			5-1/2	340
				TERRYB	LINEBRO	<u>r</u>				
Azleo (NI & Gea State	6 ≥	2-215-37E	1-26-56	F 246	3506	6010 P85865	5792	R/A 2000 g + 8r 10,000 g 5792-5832, R/A 7000 g 5878-5910	5-1/2	£010
Continental Oil Blinebry Unit	20 E	34-208-38E	4-3-56	y 42	3529		5832	R/A 5000 g + Sf	ŧ	6028
Heek "B"	3 C	3-219-37E	11-11-56	F 347	3497	PB6026 6480	5770	48,000 g all perfs R/A 3000 g + 8:	5-1/2	647
Lockhart B-11	10 H	11-215-37E	5-3-56	F 131	3455	FB6300 5925 PB5920	5709	18,000 g all perfs R/A 2000 g 5709-5755 B/A 1000 g + Sf 5000 g 5780-5826 R/A 1000 g + Sf	5-1/2	5920
Lockhart B-11	11 I	11-≊15-37E	4-8-56	F 110	3445	5902 PB5900	5696	6000 g 5021-5901 R/A 1000 g + Sf 6000 g 5696-5730 R/A 1000 g + Sf 6000 g 5753-5800 R/A 1000 g + Sf	5-1/2	5902
Lockhart B-11	12 B	11-218-37E	5-24-56	P 84	3460	5932	5720	7100 g 5860-5898 R/A 4000 g + Af	5-1/2	5931
Lockhart B-11 Fed.	13 P	11-218-37E	7-15-56	F 248	3438	PB5928 5900 PB5897	5704	10,000 g all perfs R/A 2000 g + 3f	5-1/2	5899
Lockhert B-12 Fed.	9 0	12-216-376	1-8-56	ī 66	3496	6000 PB5992	5807	12,000 g all perfs R/A 1000 g + Sf 6000 g 5807-5886 R/A 1000 g + Sf	5-1/2	5995
Luckbart B-12 Fed,	10 B	12-215-37E	1-29-56	P 241	3515	6050 PB6006	5804	6000 g 5912-42 R/A 2000 g + Hf 10,000 g 5804-92 R/A 1000 g + Hf	5-1/2	5048
Lockhart B-12 Fed.	II E	12-218-372	3-14-56	F 222	3462	5965 PB5955	5712	6000 g 5936-84 R/A 1000 g + Sf 6000 g 5712-76 + R/A 2000 g 5800-5908	5-1/2	596
Lockhart B-14 "A"	3.6	14-218-37E	7-1-56	F 347	3436	5900 FB5897	5741	R/A 2000 g + Sf 12,000 g all perfe	5-1/2	5899
Lookhart B-14 "A"	l+ L	14-215-37E	9-19-56	P 53	3425	5880 FB5875	5716	R/A 2000 g + Bf 12,000 g all perfs	5-1/2	5875
lliott, Inc. Sumble Federal	1 %	1-2LS-37E	5-26-56	P 240	3553	6039	5958	B/A 4000 g + Sf 10,000 g 5958-6039	5-1/2	595
Shell Oil	20 V	2-215-37E	5-5-56	F 160.5	3477	5914	5807	M/A 500 g + Sf	5-1/2	5913
tate	21 T	2-215-37E	8-25-56	F 250	3495	PB5897 5925	5812	20,000 g all perfs	5	5922
State	22 M	2-218-370	10-20-56	F 161	31162	PB5921 5910	5812	M/A 500 g + 8f	5-1/2	5812
hesher	2 M	12-218-37F	4-17-56	P 405	3442	5920 FB5900	5720	20,000 g 5812-5910 M/A 500 g + 8f 15,000 g 5720-5812,	5-1/2	5919
				39				H/A 11,500 g + Hr 10,000 g 5856-5890		

CHMPATT	WALL	S.T.R.	COMP. DATE	PROD.	LAEV.	TOTAL. DELTH	TOP	SHOT OR ACID ANT, INTERVAL	OIL 8	TRING DEFTH
			TERA	YBLIRE	RY (car	ht.)				
Shell (VI Pielda	18	12-215-176	4-20-56	¥ 37	3453	5978 985935	5759	M/A 500 g + 8f 10,000 g 5853-5882 M/A 500 g + 8f	§=1/2	593
Taylor (lenn	Ď B	3-210-375	11-17-56	T 105	3/190	5930	5810	10,000 g 5759-5824 M/A 500 g + R/A 1500 g + SI 20,000 g 5810-5930	5-1/2	58
Vestern 611 Fields Bunin	l(n	13-210-376	1-25-56	£ 229	3435	6504 986050	5716	M/A 500 g + Ar 4000 g 5716-5740 M/A 1000 g + Af	5-1/2	.64
2013, #133	5 N	4-21/1-37E	4-17-56	1111	348h F	6027 96009	9740	10,000 g 5780-5830 B/A 2000 g + Af 5000 g 5747-5768 B/A 3000 g + Af 6000 g 5610-5866	5-1/2	60
			T	(WASSAD	WOLFCAM	<u>AE</u>				
Alvon Drlg. & Expl. Gussle Deardoff et al	1.8	3-164-358	9-1-56	ĪΝ	Ŷ	370				
Atlantic Rfg. J. B. Price	1 P	31=158=35E	3-9-56	F 384		11350 310562	10492	M/A 500 g + M/A 3000 g ell perts	5-1/2	1000
Austral Oil Expl. State	1 R	1-168-35E	7-24-56	F 210.40	3983	10688	10480	R/A 1000 g sll perfs	5-1/2	York
itate	2 0	1-168-356	11-13-56			310658	10600	1/11 8 8	5-1/2	
itate "B"	I.P	1-165-35E	9-12-56	F 260	3980	10700	10568		5-1/2	
Cabot Carbon										
W. M. Snyder State "B"	TD	6-168-36E 1-166-35E	4-19-56 1-27-56	F HOB	3979 3991		10545		B-5/B 5-1/2	
State "B" State "B" State "B"	2 T 3 M 4 Y	1-160-35E 1-160-35E 1-168-35E	3-25-56 5-18-56 7-26-56	7 432 7 384 7 192	3992 3991 3984	10645 10615 10667	10571 10546 10624	R/A 1500 g all perfs Sf 2500 g 10546-98 R/A 30,000 g all perf	5-1/2	106
State "B" State "B" State "B"	5 8 6 N 7 K	1-168-35E 1-168-35E 1-168-35E	9-9-56 11-2-56 12-23-56	F 456 F 480 F 264	3983 3987 3886	10675	10624 10585 10555	M/A 1500 g all perfs R/A 12,000 g all perf		106
Aumble Oil & Rfg. Krs. A. Baer et vir	1 D	32-158-358	6+20-56	F 51	4013		10514	R/A 13500 g all perfs	5-1/2	105
P. J. Danglade at al	1 N	31-158-358	6-5-56	F 488	4027	11175 11175 11128	11040	R/A 1000 g all perfs	5-1/2	111
State AL State AN	1 D 1 G	16-168-35E 36-155-34E	1-2-56 4-2-56	P&A F 302	4028	10691 12040	10890	Sf 22000 g all perfs	5-1/2 5-1/2	
H. A. Townsend	9 M	9-166-352	3-3-56	F 767	4032		10483	R/A 500 g mil perfs	5-1/2	105
4. A. Townsend	10 B	9+165+350	4-30-56	P 295	4034	10546 10501 10474	10409	R/A 500 g sll perfs	5	1051
Phillips Petr. Hamilton Fed. "A"	I L	33-158-35E	2-14-56	F 138	3999 PB	10620	10523	R/A 5500 g all perfe	5=1/2	106
Aure Oil Hate Lea "C"	2.5	17-16S-35D	6-5-56	F 409.2	4036	10578	10470	M/A 500 g all perfs	5-1/2	105
hell Dii	u. u.	2-168-35E	1-18-56	F 432	3996	10659	10580	M/A 2000 g all perfs	5-1/2	1065
tate ETA	50	8-168-35E		F 480		10624	10430	M/A 500 g + B/A	5-1/2	
State sTA	á N	8-168-35%	6-9-56	₹ 232	4041		10614	15,000 g all perfs M/A all perfs 2000 g	5-1/2	1063
Shale RIA	7 J	B-168-35E		F 231		10636	101:68	M/A 2000 g all perfs		
State ETA	8 K	8-188-35E	10+1-56		4036	10511 10626 10613	10545	8/A 15500 g all perfs	5-1/2	1062

DOMPANY LEASE	WELL	S.T.R.	DATE	F	VIT. NOD. NST	ELEV	TOTAL DEPTH	TOJ:	HHOT UR ACID AME, INTERVAL	OIL S	
			TOWNS	EMI	WOLF	CAMP	(cont.)				
Bimmons, J. E. Wist	ij	11-168-35E	2-23-56	P8	À	398B	10714			5-5/8	4675
Southern Pet: Expl. Lush Lush	3 H 4 A	11-168-35E 11-166-35E	1-10-56 3-21-56		A 335	3986 3988	107 <u>1</u> 7 10650	10592	R/A 9000 g + M/A 500 g all perfs	8-5/8 5-1/2	4672 10650
Bouthern Union Ges Superior State	ŢĴ	3=165-35E	4-6-56	F	600		11000 B10591	10456	M/A 500 g + R/A 6000 g all perfs	5-1/2	10523
State AL	1 0	12-168-350	7-25-56	9.	516	3988	10720 9B10718	10652	8/A 10,000 g ell perf	s5=1/2	10450
					VACU	UM.					
Gulf Oil Les State "FE"	1 8	11-178-348	2-1-56	P	82	4057	4748	4665	M/A 500 g + B/A 5000 g + Sf 10,000 g	5-1/2	4665
Les State "FE"	2 0	11-178-34E	4-6-56	F	85	4049	4728	4664	4665-4748 M/A 500 g * R/A	5-1/2	4664
Les State "FE"	3 17	11-178-346	6-23-56	Đ	95	4060	1740	4674	4000 g 4664-4728 B/A 14,500g 4674-	5-1/2	4674
Lea State "FE"	A E	11-178-34E	7-25-56	P	72	4059	4724	4689	147140	5-1/2	4689
Harper, L. H. J. Cities Service St.	2 C	19-178-35E	3-11-56	P	60.9	3993	4756	4486	M/A 250 g + 3f 10,000 g 4486-4633 M/A 250 g + 8f	5-1/2	4653
Cities Service St.	3 N	18-178-35E	9-4-56	P	21,66	7	1/Bòù	4514	10,000 g 4663-4756 R/A 12,000 g + 3f 20,000 g 1514-4800	5-1/2	4514
Lloyd & Angle Culf State	1 /4	9-178-346	10-25-56	Đ	25	4072	4765	4720	R/A 6000 & 4653-4765	5-1/2	4653
Magnolia Petr. State Bridges State Bridges State Bridges State Bridges State Bridges State Bridges	82 I 83 0 84 B 85 G 86 P 87 L	15-178-34E 12-178-34E 12-178-34E 12-178-34E 3-178-34E 11-178-34E	1-24-56 1-1-56 4-12-56 3-4-56 5-1-56 6-1-56	TABBBBBB	46 56 34 80 14	4053 4032 4028 4035 4066 4056	4720 4720 4743 4752 4753 4750	4667 4685 4678 4695 4704	Bf 5000 g 4662-720 B/A 17,000 g 4685-743 B/A 21,000 g 4675-752 B/A 3000 g 4691-4753 M/A 500 g + R/A		4685 4675 4691
State Bridges State Bridges State Bridges State "K" State "O"	88 J 89 A 90 H 6 L 1 M	12-178-34E 10-178-34E 10-178-34E 18-178-35E 18-178-35E	7-24-96	PPP	40 21 11 56 19	4035 4059 4062 4022 4017	4716 4742 4734 4759 4785	4670 4700 4690 4699 4680	9000 g 4695-4750 R/A 9000 g 4684-4734 R/A 15,000 g 4690-759 R/A 9000 g 4679-4785	5-1/2	4690
Marbry, L. W. Les State	1 J	3-188-348	12-7-56	P	48	4033	4772 PB4632	4688	Af 10,000 g all perfa	5-1/2	4770
Ohio Oil State Bridges "B"	3 F	12-175-340	1-10-56	F	121	4035	4797	4694	M/A 500 g + R/A	5-1/2	4797
State Bridges "B"	40	12 178-348	3-9-56	p	46	4039	PB4766 4800 PB4767	4700	6000 g sll perfs MCA 500 g + R/A 6000 g all profs	7	4800
Penrose, Inc. Scarborough	1 0	25-178-355	3-2-56	ŷ.	35	3905	4540	4492	R/A 5000 g + Sf 10,000 g 4490-4540	7	4490
Sinclair Oil & Gas State Les 401	1 M	17-18s-35E	6-4-56	P&	A	3967	5305			9-5/8	3099
Sivley, T. J. Gulf State	11	35-178-33E	9-18-56	P&	Ą	4129	4660			5-1/2	4660
Smith, G. A. Texas State	18	17-176-34E	11-14-56	Ple	A	4100	4869			5-1/2	3914

COMPANY LEASE	WELL UNIT	5.T.R.	COMP. DATE	PR	IT. OD. ST	ELEV.	TOTAL	TOF	SHOT OR ACID AMT. INTERVAL	OIL ST	
				¥	ACULI	(cont.)				
Southern Calif Petr. State "A"	≥ N	1-176-348	10-12-56	P	2	4030	4719	14692	B/A 15,000 5 4689-719	5-1/2	468
Texas Gulf Fred. State f	5 A	36-175-33E	1-21-56	F	35	4114	4682	4565	A/N 8000 g 4555-632	5-1/2	455
Western Drig. State	1. 2	17-178-341	9-6-96	18	ń,	4090	4755			8-5/8	30
Yates, S. P. Ditles Service Angle State "A"	13	2-175-340	6-28-56	Ē	49	4056	473B	4698		5-1/2	468
Cities Service Angle State "A"	2 M	2-178-36E 2-178-36E	3-13-56	T.	55 72	4059 4059	4728	4711	H/A 2000 ± 4689-4733	5-1/2	468
Ohio Angel	e pi	2-119-305	1-31-30			M—ABO	4733	4092	H/N 2000 B 4009-4133	5-1/2	468
Wilshire Gil of Texa	8										
Carter "A"	24-19 N	19-208-395	4-21-56	F	90	3566	7586 PB7/12/1	7274	M/A 1000 g + R/A 1000 g + Of 15,000 g all perfs	5-1/2	758
				W	AHHLIN	MCLICEE					
Continental Oil Semu McKee Fed.	50 L	20-205-38E	9-19-56	F	162	3553	9233	9072		5-1/2	923
Semo McKee Feg.	51 H	TÀ-502-38E	12-5-56	F	247	3559	PB9216 9220 PB9216	9022		5-1/2	921
			W	AHH	N. N	M—ETRO	CKEE				
Amerada Petr. Fred Turner Jr. "A"	15 A	19-205-358	10-13-56	F	194	3547	9325	9040	M/A 500 g all perfs	5-1/2	9325
Fred Turner Jr. "B"	s n	20=205=385	11=27=56	Ð	300	3562	PB9242 9206 PB9197	9040	M/A 500 g all perfs	5-1/2	920
Continental Uil Semu Burger B-19	1-S B	19-20S-38E	7-19-56	F	292	3561	9250 PB9246	9093		5-1/2	9249
					WI	LSON					
Black, W. H., et al Texas Gulf State	1 K	32-208-35E	7-21-56	P&d	4	3720	4040			8-5/8	1500
				W.	HSON	NORTH					
Sinclair Oil & Gas State Lea 415	1 V	32-208-360	4-15-56	Ped	A.	3613	3950 133949			5-1/2	3950
					AO	UNG	7,00				
Beard, J. M. Patum	18	20-185-32E	8-3-56	P	43	3745	4007	3988	Sf 10000 g 3982-h007	5-1/2	3982
Minntex Gil Young	3 3	17-188-328	2-1-56	1	80	3765	3810	3760	Sf 15,000 e sll perfs		3809
foung	40	17-185-32E			75	3754	183783 3824 283790	3760	Sf 15000 g 3760-76	5-1/2	3624
			Y	DUI	(GS)	AN ANDRE					
/cCurdy=Trammell		by . 20-									
VIIson	I D	28-18S-32E	11-19-56	£ 2	40		4124 34108	4077	Sf 20,000 g 4060-4108	7	4060

COMPANY	WILLS	2.7.B:	COMP .	PROD.	DLEV.	TOTAL	TOP	SHOT OF ACID	OIL STEEL	
				WIL	DCATS					
Ada dil Comisso	I M	12-153-35E	10-19-56	P&A	3962	10462			8-5/8	4700
Amerade Petry Borth Rocwles Unit	ij	1-168-388	7-27-56	P&A	3724	13368			5-1/2	13085
Argo Dil Altes	10	7-195-352	4-22-56	P&A	3903	6511			9-5/8	32/10
Atlantic Rrg. State "AA"	iı	35-218-346	11-4-56	1884	3630	11250			8-5/8	240
Aster Dil & Dan Pintean State X	10	21-163-338	1=23=56	PAA	3821	5207			8-5/8	1421
Continental Oil Ethel Nodan Fed.	18	21-255-366	3-19-56	TA	3307	5600			10-3/4	924
Doolin Drlg. Vickers State	20	8-118-35%	12-5-50	P&A	43.50	87				
Feldman, D. D. & Union State	oil or 15	Carr. 7-110-386	7-29-56	F&A	3927	11943			11-3/4	345
Prontier Brig, & Frod. State	1 1	25-168-33E	4-13-56	F8.A	4154	5100			8-5/8	322
Guif Oil C. G. Betenbough	LN	20-135-316	10-4-56	P&A	4166	14393			9-5/8	4200
Ramon, J. L. Stabe E	1 A	35-106-33E	10-17-56	PAR	4205	13250			5-1/2	10330
Haskims & Krickerbocke Lane Ranch Unit	11	4-108-33E	7=25=50	PW/\	4270	12120			8-5/8	3840
Hill & Meeker Sun Pederal	1.0	5-2%-325	4-9-5fi	P&A	3289	4700			8-5/8	552
Budson & mudson Allison Federal Miller et al Fed, Saunders Fed. State	1 M 1 M 1 P 2 E	10-225-3% 10-225-3% 35-195-33% 36-215-338	7-26-56 12-23-56	P&A P&A	3571 3584 3597 3728	4128 4310 3627 4125			8-5/8 8-5/8 8-5/8 8-5/8	1320
Humble Dil & Rfg. Daughtry Co. st al South Saunders Unit	10	32-158-365 1-168-338	10+1-56 12-17-56			14433 14377 B10470			9-5/8 5-1/2	4945 11965
Kelly, J. M. Gulf Terry	1 A	14=198=37E	11-1-56	F LE	3633	4406 PB4200	4148	M/A 250 g + Bf 20,000 g + 148-4200	5-1/2	J411/48
Kimmerlin, R. K., Jr. J. L. Coleman	11	20=17S+38B	4-20-56	₽‰A	3697	5787			6-5/8	346
Lang & Schlachter Federal	1.P	3-205-34E	5-2-56	P&A	3654	3759			8-5/8	1300
lang & Unger Wills Federal	10	30-208-345	9-27-56	P&A	3672	3192			8-5/8	1194
Magnolia Petr. S. P. Johnson	1 1	12-95-33E	8-14-56	P&A	4339	12528			9-5/8	1900
Jack Marsham et al Webb Heirs	1 #	P3-115-376	1-25-56	P&A	3931	12473			9+5/8	4352
McAlester Fuel State E	IL	7-158-351	8-15-56	P&A	4050	14254			5-1/2	12160
Midwest Cil United Royalty	IA	22-168-38E	10-22-56	P&A	3709	13364			9-3/8	5010

COM ANI LEAGE	Wall	S.P.D.	COMP + DAT	INIT. FROD: TEST	Lī_V.	TOTAL DEPTH	TOF FAY	SHOT OF ACID AMT, INTHEWAL	OIL ST	IKIMO METH
				WILDCAT	E (bont	ال				
Pemanna Desiral Bisk Old	1.0	30-235-33L	6-2-55	P&A	3490	9125			9-5/8	4066
Unio (1 J_ S_ Sintton	1 0	1-96-375	3=1=56	188	3994	11/040			9-5/8	2892
PALLINE et.	17	1-21:-328	7-3-55 8-17-56	-84 1861	3747 4057	153 ni 1487			9-5/6 13-3/8	8854 450
Besident Oll Bigge	3.0	3-214-370	9-3-56	188A	3769	5000			9-5/A	1630
Scandl Chi e Dae West Hunger Loke Unit	11	17-115-35%	11=20=56	P&/\	4159	13460			9=5/8	4500
Simmons, J. K. Bedgan State C	9.1	1-198-365	1-8-56	164	3791	4974			5-1/2	4574
Sincleir Li & Obs Anderson, W. H. Siato 265 Unit	10	17-125-36b 22-115-33E	10-29-50 5-14-56		4262	13794			9-5/8 5-1/2	4498 10000
Etate 305 Umlt Scate 709	1.8	3-100-320 32-178-308	10-10-56 6-30-56			8 9988 11175 7269			9-5/8 9-5/8	
Skelly Dil Bogle Farms Doit West Totom Unit	1 M	16-118-346 26-188-358	7-12-56 11-19-56		4196 11050	13340 13563			8-5/8 9-5/8	
Smith, darland Dulf State	I A	E9-168-33E	9=24=56	1984	4229	4635			8-5/8	365
Sonto Pet. C. L. Evaps at al R. K. Field et al	LD	30-105-38L 31-105-38E		P&A F&A	7 3892	1257 12208			13-3/8 9-5/8	382 4390
Bunray Mid-Cont, 721 Ellie Addms Federal "E" W. Snyder State K	1 H 1 K 1 K	29-125-176 28-185-336 12-196-356 11-106-326	11-30-56 9-22-56 11-23-56 5-26-56	F 60 F&A	3930 3791 3758 4274 F	13354 4499 4802 10775 B10218	4379 10184	si 20,000 g 4379-499	9-5/8 7 9-5/8 5-1/2	4379
Texas Crode Oil Du Pres	18	14-208-3 <u>A</u> E	8-8-56	ΙΛ	3587	9617 PB3150			8-5/8	4429
Velms Pet. Corp. State "A"	1.8	34=158=35E	2-29-56	TA	7	700				
Vickers Pet. State "F"	1.0	2-136-358	12-3-56	₽8eA	2	105				
Warren Fet. Federal Border Unit	4 d	20-98-388	7-21-56	F8:A	3963	11835			9-5/8	4375
Weaver, W. R. Mrs. C. A. Tsylor	11	11-189-38K	12-5-56	F 196	3644	6480 PB4249	4108	M/A 250 g = Sf 6000 g all perfs	5-1/2	4272
Yates, 5. F. Citles Service Angle St	.1 A	32-168-335	4-2-56	P&A	4222	1750			5-1/2	1438
				LINCOLN	COUNT	<u>Y</u>				
				WILL	CATS					
Almquerque Expl. Basinske Federal	10	15-48-16E	2-29-56	TA	63489	1962			5-1/2	1750
Johnson, Cecil Johnson Federal	1 0	23+38+158	2-15-56	P&A	Ť	600				
Johnson & Spencer Johnson	10	23-38-15E	6-5-56	P&A	\bar{x}	900				

COMFANI LEASE	WALL	S.T.R.	COIP. DATE	INIT: IMOD: TEST	ELEV.	TOTAL	QUARTS	FOUNDE	INTERVAL	DIL 31	
				MERINLEY	GOUNT	Ý					
			WALK	ER DOME	LOWER	MANCOS					
Walker Dome 011											
Navele Sense Fe EN	B-H H 3 =	14-15N-10W 13-15N-10W		3. BO/D F&A	7250	965 975 PB958	56000	7500	984-985	4-1/2	950 950
Sarion Fo	ĎΡ	11-15W-10W	4-13-56	P&A	4	1113				7	60
				WILL	TIVO						
Andro-Eisal											
Drought-Booth Drought-Booth	30	33-15N-6W N-15N-6W	4-13-56 7-19-56	TA TA	6460	754 751				5-1/2	748 542
Bidml, D. M. Hoxsey State	1 K	32-15N-6W	1-17-50	⊇8₀A	19.	1002					
National Minerals Gamerro	1.8	10-15N-19M	7-6-56	1784	5660	1919				9-5/8	126
Northwest Prod. Moran	1 M	23-1/N=0/	10-13-56	EWV	6532	3912				B-5/8	132
Petro Mining Pernandez	10	1-16N-8W	10-27-56	P&A	7	3001					
Singlair Oil											
Fitts Santa Fe 211 Bonito Banta Fe 88 Buck	11	29-19N-11H 4-20N-11W 8-18N-9W	8-9-56 10-10-56 7-4-56	P&A P&A P&A	6418 6220	2771 1843				8-5/8 8-5/8 8-5/8	31 34 30
Santa Pe 63 Chaco Wash	LI	23-19N-10W	7-18-56	184A.	9	2480				8-5/6	32
Santa Fe 84 Chaco Wash Sf 160 Chico	111	26-19N-10W 20-17N-5W	9-5-56	P&A P&A	6439	2398				B-5/8 B-5/0	31 <u>4</u> 28
Santa Fe 99 Garcia	I J	26-17N-9W	6-27-56	P&A	6853	1880				5-1/2	1028
Santa Fe Miguel Santa Fe 190 No. Buck	17	8-19N-9W	6-22-56 8-30-56	TA P&A	6589	2260				8-5/A	32
Santa Fe 172 ML Bospal Santa Fe 167 N. Garcia		28-16N-TH	11-7-56	PRA.	6630	2300				B-5/8	31
Santa Fe 74 N. Hanch	LI	14-19N-11W	7-28-56	PSA	6634	2800				B-5/8	33
Santa Fe Hand Spgs. Santa Fe 208 Sargent	1 L	18-17N-TW 5-20N-10W	6-3-56 9-30-56	P&A.	6773 6217	2793				B-5/B B-5/8	96 32
Santa Fe 197 Smith	1 1	27-20N-10W	9-22-50	F&A	5413	8630				8-5/8	31
Sf 199 Tucker Pass Seven Lakes	1 F	5-19N-8W 25-15N-11W	11-26-56 5-4-56	P&A F&A	6792	2975 1850				8-5/8	30
S. W. Bonito	1 %	28-20N-11W	8-22-56	P&A	6491	2585				B-5/8	32
				QUAY C	OUNTY						
				MILL	CATS						
Jones Drlg. R. L. Neff	1 P	24-6N-27N	10-9-56	TA		645				10	230
			13	RIO ARRIE	A COUN	TY					
			BAL	LARD⊷FIC	TURED	CLIFFS					
Benson-Montin Sheets	6 M	6-25N-7W	7-7-56	2744MUF	6938	2866	11.000g	18500	2742-73	5-1/2	2742
Sheets	7 8	5-25N-7W	7-7-56	5396MCF	6874	PB2773 2778	10780g 7200g	9792 17480	2676+2704 2742=78	5-1/2	2742
Sheets Sheets	8 N	31-26N-TW 31-26N-TW	7-7-56 10-28-56	1B15MCF B7MCF	6894	2784	11400g 229q	17500	2669-93 2230-2319	5-1/2	2761 2354
El Paso Nat. Gas	6 W	A.C. DOW THE	10:0 05	22144000		2016	6000g	4000	2224-35	5_1/9	2746
Harvey State	6 1	16-25N-7W	10-2-56	3316MCF 3/hrs	7	2756	#2900g	40000	2721-35 2643-65	5-1/2	
Harvey State Hughes	7 M 2 B	16-25N-7W 30-26N-7W	9-27-56 12-19-56	1782MCF 2805MCF	2 6281	2340	32225g 25640g	25000	3298-320 2164-83	5-1/2	2330
Sheets Sheeta	I-A C 2-A F	31-26N-7W 6-25N-7W	9-23-56 B-14-56	1903MCF 3899MCE	6357 7025	2301 2925 PB2890	38300g 56200g 35000g	40000 60000 60000	2196-262 2841-2864 2862-2898	5-1/2 5-1/2	2293 2925

COMPANY LEASE	TINIT	8.T.R.	COMP. DATE	PROD. TEST	ELEV	TOTAL DEPTH	GALLONS OB QUARTS	POUNDS GMAS	INTERVAL	OIL ST	
			BALLARI	-PICTURE	n cui	FFS (cont	-1				
Petro-Atlas	2.5	A company	20 0 0		V-Se	alia e	and a			0.70	
Boleck	5 1	6-25N-TW	10-2-56	#399MCF	6531	2415 PB2384	20500g 27500g	30000	2357-94	5-1/2	2358
Holask	3 F	31-26N-TW	9-27-56	3/hrs	6955	2889 P82895	16000g	50000	2835-56 2772-2788	5-1/2	283
Schultz, F. A.	7 700 W	20 00 01	W.C. V.C.	A LOCKED	24.1	0000	r mann	22222	William Septem	- 1-	marks (
Schulte-E ghas	1-30 B	30-269-TH	9-6-56	1125WCE	6314	2287	17000 E	30000	2143-2287	5-1/2	227H
Wordhaus-Federal	1-11	18-258-7W	12-29-56	5605MCF	6493	2290	38500	60000	2156-2254	3-1/8	2283
Northwes-Pederal	2 F	18-25N-TW	12-4-56	1982MCF 3/hrs	6544		37200	60000	2242-2303	5-1/2	
ionātaus-Pederal	40	17-25W-TW	12-30+56	3589MCF	6431	2266	P1050%	59000	2190-2220	5-1/2	22:5
Nordhaus-Federal	5.0	19-25N-7V	12-10-56	3/hrs 5889MCF	6535	PB2228 2267	43534	500001	21/2-2214	5=1/2	2207
Arriba a-Pederal	6 6	19-25N-7W	12-24-56	3/hrs 6785MCF	2	PB2223 2252	34576g	60000	2134-2216		
	0.00	-55(0	40.00	3/hrs		PB2230	7.3108	90000	2134-2210		
				BLANCOM	ESAVE	RDE.					
1 Pago Net. Gen	non M	14-30N-6W	20 25 56	on Found	&bar	COSTA	caree	FFARR	Street will		-
brahan	1-B M	T4-30N-DW	10-15-56	3/hrs	6385	5731	53600g	55000	5522-5664 5290-5430	5-1/2	5731
Novel)	3-H H	12-30N-7W	9-30-56	5178MCF 3/hrs	6337	5742	54000g	60000	5580-5652	5-1/2	5742
		winest and a second			NOT N		55800g	50000	5500-5566 5172-5282		
W State	1.0	36-30N-7W	2-8-56	15930MCF	6826	6105	48000g 50000g	48000	5982-6038 5557-5622	7	6105
tineon Unit	75 0	14-275-7V	B-9-56	2935MCF	6595	5600	48000g	60000	5394-5526	5-1/2	5600
incon Unit	79 A	17-27N-6W	8-29-56	4619MCF	6593	PB5540 5635	56900g 53234g	57500	4818-4896 5406-5566	5-1/2	5631
		G16-01-12-12-	9.40			PB5600	53600g	60000	1952-5998		
incon Unit.	60 B	18-27N-6W	5-22-56	6287MCF	6609	5630	53000g 59000g	60000	5400-5502	5-1/2	5630
						PB5580	59000g	60000	4965-85		
incon Unit	B1 K	17-2TN-6W	9-3-56	3304MCF	€298	5345	52700g	40000	4652-70	5-1/2	5340
							53500g 54190g	55000	5066-5196 4570-4621		
incon Mnit	82 M	23-27N-6W	4-27-56	5230MCF	6506	5580	63900E	60000	5435-5502	5-1/2	5580
						PB5530	65900g	60000	5292-5372 5074-5164		
							53500g	50000	4906-70 4860-70		
incon Unit	83 B	23-27N-6W	5-20-56	4996MCF	6645	5755	67000g	60000	5512-5660	5-1/2	5755
						PB5690	71000E	40000	5048-76 4946-5020		
osa Unit	24 M	32-31W-5W	12-30-56	2356MCF	6518	5952	64428g	75000	5510-5874	5-1/2	5949
JU 27-5	1.5 M	23-27N-5W	11-7-56	2649MCF	6510	PB5903 5639	28900g 51920g	40000	5716-5864 5474-5576	5-1/2	5635
	17 M	29-2TN-5W	9-24-50	3/hrs 5381MCF	6414	5486	50000g 41350g	57500 60000	4998-5087 5294-5386	5-1/2	5475
JU 27-5				3/hrs			491.00g	60000	4805-4880		
JU 28-5	10 K	15=28N=5W	2-7-56	5063MCF	6632	5945	62200g 609000g	55000 45000	5694-5858 5324-5396	5-1/2	5945
JU 28-5	12 7	7-28N-5W	7-30-56	5011MCF	6624	5865 PB5780	456328	60000	5346-5386	5-1/2	5865
JU 28-5	13 M	9-28N-5W	9-1-56	3781MCF	6550	5842	49636g	50000	5662-5774	5-1/2	5827
JU 28-5	14 H	20-28N-5W	B-23-56	4204MCF	6739	PB5828 5976	58700g 32000g	37500	5302-5337 5854-5900	5-1/2	5976
			7-13-56	4045MCF		785952 5855	52050g 60000g	60000 60000	5762-5820 5697-5774	7-5/8	3541
JU 28-5	15 M	34-28N-5W				PB5800	50500g	57000	5608-5632		
JU 28-6	35 II	30-28N-6M	1-23-56	5190MCF	6586	5730 PB5727	45500g 46200g	55000	5490-5632 4968-5040	7	5/127
JU 28-6	50 L	19-28N-6W	4-20-56	45B1MCF	6618	5727	59000µ	60000	5560-5655	5-1/2	5727
						PB5680	38000g 59000g	30000 58000	5124-90 5008-83		
JU 28-5	52 G	31-28N+6W	4-9-56	5100MCF	6489	5560	581720	60000	1824-74 4900-67	5-1/2	5560
							58172 <u>€</u> 58172 <u>€</u>	58000	5374-5426		
		8-27N-6W	9-30-56	4571MCF	6333	5278	58172g 48000g	58000 60000	5472-5519 5051-5155	5-1/2	5071
JU 28-6	53 L										

COMPANY LEASE	WELL	S.T.H.	COMP. DATE	INTT. PROD. TEST	ELEV	TOTAL DEPTH	GALLONS OF QUARTS	POUNDS SAND	INTERVAL	OIL S	
			BLAN	ICOMESA	VERDE	(cont.)					
El Paso Natural Gas											
8JU 28-6	54 N	7-27N-6W	6-5-56	5331MCF	5680		59000e	54300	4880-4922	5-1/2	5600
8JU 28-6	55 M	9-28N-6W	8-27-56	6131MCF	6792	FB5575 5995	58800g	60000	5615-5542	5-1/2	599
am a0 5		17.4				PB5970	59000g	50000	5414-5488	-	
SJU 28-6	56 M	11-28N-6W	B=30='50	551 CMCF	6393	5667	57600g 50400g 58800g	57000 50000 60000	5446-5522 5328-5358 5016-5068	5-1/2	566
8JU 28-6	57 M	13-28N-EM	6-22-56	6031MCF	5447	5660	59000g	50000	5547-92	5-1/2	5655
8JU 26-6	58 B	23-28N-6W	7-17-96	5145MCF	2	PB5650 5768	57500g 56000g	60000	5054-5106 5532-5583	5-1/2	576
n mi n0 č			3.7			PB5610	52200g	60000	5120-5213		
SJU 28-6	64 M	14-27N-6W	6-14-56	4374MCF	6480	5576 PB5550	90400g 61400g 66000g	60000 60000	5376-5466 4898-4953 4792-4824	5-1/2	5571
SJU 28-7	45 6	27-28W-7W	11-7-56	#360MCF	6090			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		5-1/2	
s.m 28-7	46 B	16-28N-7W	5-9-56	4554MCE	£249	5275	54892g 52200g 49528g	55000 55000	5132-5208 5078-92 4663-95	5-1/2	5275
зли 28-7	47. A	20-28N-7W	3-22-56	6857MCF	6059	5107	48554g 62700g	55000 58000	4545-99 5010-5056	5-1/2	51.07
500 25-1	W.J. 10	CO-EOD-IN	3-22-30	CONTRICT	0000	2101	62700g	58000	4930-4968	2-1/2	210
							63000g	59000	4868-4888 4438-4479		
							64750g 65150g	59000 59500	4303-4374		
sju 28-7	7 84	21-28N-7W	4-19-56	5020MCF	5996	4965	58600E	60000	4794-4874	5-1/2	5065
						PB4950	62460g 58240g	60000 60000	4282-4334		
SJU 28-7	49 9	21-28N-7W	9-7-56	4333MCF	5148	5245	70000E	52400	3550-3590	5-1/2	52h5
			2.444			PB5179	61000g	60000	4976-5064	-	
sлл 28-7	50 A	23-28W-7W	6-23-56	1372MCF	6684	5828	55000€ 54342€	51000	5580~5706	5-1/2	5828
						PB5730	56740g	60000	5064-5240	A600	Section 2
SJU 28-7	51 B	24-28W-7W	7-17-56	4635MCF	6580	5714 PB5650	55356e	60000	5510-5624 5078-5156	5-1/2	5714 5714
						2000	66000g	60000	4890-5000		212
SJU 28-7	52 H	27-28N-7W	10-20-56		6168	5225	53500g	60000	5004=5155 4546-4620	5=1/2	5220
				3/hrs			54500g	60000	4442-4510		
8JU 28-7	53 L	28-28N-7W	10-2-56	5511MCF	6676	5645	55000g	60000	5480-5605	5-1/2	5645
SJU 28-7	54 N	22-28N-7W	8-17-56	3/hrs 4936MCF	6793	PB5640 5945	62000g	60000	4838-5027 5634-5740	5-1/2	5940
Talk and						PB5850	65800e	60000	5080-5230		
5JU 28-7	55 M	12-28N-7W	8-27-56	6051MCF	6585	5698 PB5650	65000g	60000	5532-5608 5100-5191	5-1/2	5698
SJU 28-7	55 M	13-28N-7W	5-31-56	4497MCT	6677	5755	49673€	56000	5616-5710	5-1/2	5755
						PB5725	14704#	60000	5180-5242		
эл 28-7	57 G	30-28N-7W	6-6-56	4950MCF	5962	4895	59375e 53309e	60000	5072-5123 4730-4820	5-1/2	4895
					100	PB4850	48247g	60000	1556-1580	* 5.0	2.22
5Ju 28-7	58 M	29-28N-7W	6-19-56	6223MCF	6171	5109 PB5085	49566g 43715g	60000 60000	4924-5076	5-1/2	5109
SJU 28-7	59 B	29-28N-7W	7-9-56	5176MCF	6154	5113	43960g	60000	4918-5018	5-1/2	5113
3JU 28-7	60 B	19-28N-7W	8-17-56	5224MCF	6878	PB5040 5847	46450g 58000g	60000	4330-4502 5676-5716	5-1/2	5845
300 20-1		1992011-11	0-11-70	JEETING	50,0	PB5845	58000g	57500	5110-5222		2017
ini 28-7	61 K	10-28N-7W	8-1-50	4965MCF	6732	5750	49836g	60000	5612-5652	5-1/2	5750
						PB5670	50000g	56000	5559=5581 5020=5172		
Ju 28-7	62 G	12-27N-7W	6-19-56	4712MCF	6546	5638	59000g	55000	5414-98	5-1/2	5638
3JU 28-7	63 K	12-27N-7W	7-12-56	4806MCF	6708	PB5591 5655	57700g 56200g	50000	4894-4952 5500-55	5-1/2	5661
100 10-1	o.j. 11	32-6/0-16	1-42-20	The Grade	0,00	PB5600	49600g	39000	5400-5442	256	15426
TU 00 7	63 T	97 90N TH	B 07 50	SAT COUCH	6384	5566	51813g	60000	4894-4988 5346-5503	5-1/2	5561
BJU 29-7	53 H	27-29N-7W	8-27-56	5810MCF	0304	5566	50000g	60000	4912-5500		
SJU 31-6	B T	6-30N-6W	9-10-56	4950MCF	6299	5690 PB5640	28120g	25000	5550=5620	5-1/2	5685
Vilson 30-6	7 8	35-30N-TW	5-29-56	5359MCF	6860	6150	59400g 64200g	40000 57000	5550=5622 5996=6058	5-1/2	6148
3.5		2. c	1.44.44	21/2		PB6135	56700g	40000	5577-5606		
dumble Oil & Rfng. Ticarilla "E"	1 8	3-26N-5W	7-27-56	1641MCF	7	6255 PB6230	20000g 26000g	22500 33000	6076-6208 5584-5624	5-1/2	6254

COMPANY	WELL	S.T.H.	COMF. DATE	INIT. PROD. TEST	ELEV	TOTAL DEPTH	GALLONS OR QUARTS	POUNDS SAND	INTERVAL	OTL ST	
			BLAN	icomesai	ERDE	(cont.)					
Magnolia Petroleum Jionrilla D	2 Å	19-26N-3W	10-1-56	2482MCF	7028	6110				5-1/2	611
		100		10.00		PB6069	8.000	777770	0.00	743	
Jicarilla "E"	1.10	12-27N-3W	7=24=56	426MCF	3	6100 PB6054	40000g 30000g 60000g 40000g	36000 36000 75000 50000	5090-6009 5685-5314 5616-5650 3591-3648 3624-3640	5=1/2	610
Jicarilla "E"	5 L	14-270-3W	9-27-56	6815MCF 3/hrs	7138	6211 PB6166	2539kg 50000g 50000g	******	6051-6125 5910-60000 5623-5737	5-1/2	52
Jicarthla	2-F M	27-27N-3W	10-10-56	3847MCF 3/hrs	2	6365	60000g 60000g 50000g	70000 70000	6278-6326 6110-6245 5780-5960		
Pacific Northwest Pi		Ti Gay as	V Series	-20	20.41	19000	Trans.	VGCS	and white	-	-3-
Indian "G"	2 K	311-53N-3M	4-15-56	E8V	7063	6030 PB5975	45200g 40000g	47000 50000	5978-6022 5846-5960	5-1/2	607
Indian "J"	1 K	36=28N=3W	14=3=56	537MCF	7065	6063	47880g 48720g 47800g		5612-99 5702-5858 5918-6044	5-1/2	(50)
Indian "K"	1 K	24-28N-3W	2-8-56	1005MCF	7162	6148	50400g 50400g		5966-6088 5752-5928	5-1/2	61
Indian "N"	1 L	33-27N-3W	12-29-56	TSTM	7106	6200 PB6136	16000g 15000g 31500g 42400g	16000 15000 31000 31000	6010=40 6010=40 5966=90 5744=5890	5-1/2	lio
Rosa Unit	12 Å	15-31N-6W	8-16-56	4339MCE	6262	5727	40000g 51070g 51070g 46662g 46746g	50000 60000 60000 60000	3872-3930 5616-5716 5372-5604 5400-5510	5	57
Ross Unit.	13: 0	31-31N-5W	5=1=56	2947MCF	6521	5977 PB5973	50400g 50400g 50400g	50000	5290-5372 5870-5968 5782-5838	5-1/2	59
Rose Unit	14 11	23-31N-6W	8-7-56	3175MCE	6292	57 3 9 PB57 2 8	50190g 45444g	60000 56500	5510=5760 5652=5728 5614=5638	5	57
Rosa Unit	15 H	29-31N-5W	8-27-56	2593MCF	6389	5913	46032g	58000 w/500 B 60000	5720-5800	5	59
Rosa Unit Rosa Unit	16 N 17 M	14-31N-6W 20-31N-5W	11-15-56 12-13-56		6346 6322	5851 58 3 6	147000g 147000g 71400g	70000	5468-5702 5358-5832 5618-5738	5-1/2	58 58
Rome Unit	18 H	22-31N-6W	11-21-56		6249	5863	50400g 14700g		5375-5534 5358-5832	5-1/2	58
9JU 27-5	14 A	11-27N-5W	3-1-56	3/brs 460bMUF	7242	PB5770 6732 PB6688	41000g 40200g 42000g	25000	6612-6686 6540-6596 6212-6492	5-1/2	67
sju 27-5	15 M	16-27N-5W	11-5-56	1582MCF	6490	5622	42000g 49980g 49140g 39140g 49140g 48720g		5052-5182 5542-90 4926-82 5012-36 5172-5416 5472-5524	5-1/2	56
SJU 28-4	6 P	11-28N-4W	4-24-56	TA	7347	6580	40000g 40000g 40000g 40000g	45000 43000 43000 50000 50000	6424-6506 6130-6346 6130-6346 5900-6038 4244-4290	5-1/2	65
3JU 28-4	9 N	32-28N-4W	9-18-56	4907MCF 3/hrs	6975	6230	30366g 41980g 41496g	55000	6140-6198 6032-6108 5760-5992 5652-5716	5-1/2	52
3JU 28-6	1414 В	20-28N-6W	1-6-56	5751MCF	7	5672	39900€ 50000€ 142000g	60000	5578-5638 5494-5562	5-1/2	56
эли 28-6 эли 28-6	47 M 49 N	15-28N-6W 16-28N-6W	1-4-56 1-9-56	5965MCF 6404MCF	7	5791 5806	120400g 40000g	42000	5622-5780 5728-5790	5-1/2 5-1/2	575 580
iju 28-6	59 M	14-28N-6W	4-5-56	4498MCF	6451	PB5790 5700	45300g 51500g 47000g 44500g	50000	5650-5712 5058-5128 5204-5462 5498-5554 5574-5659	5-1/2	5//

COMPANY LEASE	WELL	S.T.R.	COMP.	INIT. FROD, TEST	ETEA	TOTAL DEPTH	CALLON OR QUARTS	POUNDS SAND	INTERVAL	OIL S	TRING
			BLAN	VCOMESA	VERDE	(cont.)					
Pacific Northwes	t Pipeline										
SJU 28-6	60 C	21-28N-6W	4-13-56	M-95MCE	5460	5676	47880g 47880g 47880g		5060-5128 5154-5442 5496-5566	5-1/2	5676
8JU 28-6	61 M	21-28N-6W	4-13-56	3840MCF	6331	5500 PB5498	47880g 47880g 47880g 47880g		5582-5656 4896-4964 5034-5258 5320-82	5-1/2	5498
8JU 28≖6	62 G	22-28N-6W	3-16-56	4753MCF	6569	5770	17880g 17250g 17000g 18300g		5396-5470 5690-5744 5604-5614 5310-5554	5-1/2	5770
sau 28-6	63 K	22-28W=6W	3=29=56	4488MCF	6534	5724	48300g 47040g 44900g 45400g		5158-5232 5114-72 5200-5512 5568-5606	5=1/2	5724
s.m 28-6	65 77	24-28N-6W	11-8-56	3897MCF	Ser.	5740	45400g 153500g		5634-96 5108-5730	5-1/2	erell in
8JU 29-5	65 II 14 II	27-29N-5W	5-4-56	2034MCF	6513 6877	6260 PB6258	50400g 50400g 50400g		6064-6145 5986-6046 5696-5842	5-1/2	57(40 6259
вли 29 - 5	24 B	17-29N-5W	3-1-56	4252MCF		5930 PB5920	41000g 46000g 45400g		5732-5828 5470-5634 5408-5446	5-1/2	5927
ъли 29 - 5	34 0	34-29N-5W	9=25=56	2812MCF	6715	6017	30870g 39480g 40740g 40000g		5496-5538 5590-5798 5832-78 5902-91	5-1/2	6017
SJU 29-5	35 L	34-29N-5W	5-8-56	4189MCF	6631	5970	50400g 50400g 50400g		5824-5922 5770-5810 5416-5528	5-1/2	5970
SJU 29=5	36 L	33-29N-5W	10=11=56	3/hrs	6547	5926	42000g 42000g 47800g		5274-5348 5410-5520 5662-5788	5-1/2	5926
3JU 29≖6	32 L	11-29N-6W	2=27=56	9360MCF	6519	5790	44310g 47880g 45360g 37400g	50000	5686-5782 5612-5670 5350-5564 5238-5310	5-1/2	2790
SJU 29-6	48 A	35-29N-6W	9-19-56	3782MCF 3/brs	6371	5671	41268g 51450g 41790g 46021g		5552-5626 5442-5524 5206-5326	5-1/2	5670
SJU 29=6	51 N	31-29W-6W	1-13-56	5950MDF	6843	6017		Acidized	5930-92 5930-92 5930-92 5872-5914	5-1/2	6017
SJU 29-6	52 B	32-29N-6W	2=27=56	5436MCF	6378	5605	48300g 40720g 32000g	37500	5530-5608 5434-5506 5186-5366		5605
sm 29-6	53 B	31-29N-6W	9-11-56	6395MCF	6428	5645	50400g 50400g 50000g 50400g		5550-5600 5464-5514 5172-5376 5034-5136	5-1/2	5645
вли 29-7	52 H	7-29N-TW	9-7-56	5258MCF	6177	5320	53760g 53340g 53765g		5206-5276 5146-90 4678-4786	5-1/2	5320
8JU 30 - 5	9 м.	32-30N-5W	1-19-56	2372MOT	1	6137	Acidize 44688g 44814g 48258g	1 500 G m	5896-5980 5660-5840 55h0-5644	5=1/2	6137
BJU 30-5	12 N	31-30N-5W	2=14=56	4747MCF	6589	5923 PB5918	48300g 48300g 42000g	46000	5812-5916 5812-5916 5725-5796	5-1/2	5922
sJU 30−5	13 B	16-30N-5W	1-25-56	2770MCF	6359	5706	51812g 50400g 49560g 46200g		5376=5482 5634=5700 5546=5618 5260=5368	5-1/2	5706
SJU 30-5	14 3	31=30N=5W	4-24-56	2905MCF	6834	6168	50400g 48720g 46200g 50400g		5676=5784 5838=5944 6008=6044 6062=6128	3-1/2	6168
SJU 30=5	15 N	19-30N-5W	5-14-56	2540MCF	6424	5770 PB5765	40300g 50400g 50400g		5652-5764 5592-5628 5316-5548	8	5767
aJu 30-5	79 N	26-30N-5W	9-16-56	2209MCF	6576	5899	48300g 48300g 45218g	55000 50000	5764-5836 5704-5745 5456-5520	5-1/2	5899

COMPANY TRASE	VELL	2.V.R.	COMP.	LWIT. PROD. TEST	ELEV	TOTAL	GALLONS OB QUARTS	POUNDS BAND	INTERVAL	OIL ST	
			BI.Ar	CO-MESA	VERDE	(nont)					
Pensisa WV Pipaline											
an 30-6 an 30-6	16 H	32-3011-6H 25-2011-6H	5-1-56 5-3-86	TA 3118MCF	6733	60NB	50400g 33600g 47880g		5532=76 5625=5798 5870=5944	10-3/4	504
5JU 31-6	70 8	33-310-64	8-27-56	2341MGF	5451	5854	17964g 28932g 47964g 523396	18000 57500	5962-6028 5754-5839 5668-5738 5350-5450	5	585
Hosthern United Gam Jicarilla SJN 29-7	E-U U A 84	0-338-VK	11-5-56 9-7-56	150MGF 579LMGF	7128 6845	6050 5375	30000g 40000g	90000	5896-5946 5838-5294	5-1/2 5-1/2	
5.00 29-7 5.00 29-7	49 A 50 0	20-2911-7W 21-29W-7W	9-5-06	5135MCF 3924WCF	6408	5515 5887	40000€	40000	4770-4884 5338-5452 5721-5808	10-3/4	164
БЛI 29 -7	85.12	01-298-Tel	9-1-96	53146MCF	6860	5990	39900g 32200g	30000	5882-5360 5785-5904 5340-5450	5-1/2	
			SLANCO	, EAST—I	TCTURE	D CLIFFS	JECOUR	40000	2344-2424		
			-								
Ki Faso Natural Gas	EL X	B-301-4M	7-11-56	2483MCF	7290	4384 1184350	50000g	60000	4260-4336 4050-4140	5-1/2	14381
30-4 30-4	12 L 13 9	8-201-44 45-301-44	7-2-56 7-11-56	/95MCE	7063	4133 4505 PB/455	39000g 56000g 57000g	60000 60000	3852=3913 4374=4446 4170=4246	5-1/2	4158
4-0E ULE	14 h	57-300-fm	E-14-56	5562MEE	7503	4570 PB4520	72600g 65200g	60000	4443-4512 4255-4325	5-1/2	4570
			BLANCO	SOUTH-	PICAUR	ED CLIFFS					
Ameruda Petroleur											
dicarilla	V= a	#4-29K-5W	6-27-56	1519MCP	6927	4075 PB4045	30000g	40000 40000	NO16-38 3132-48	2-7/5	4062
Candada Frod.			1000								
Carrindra	21 S	1-26N-7W	1-10-56	2501MCF	6583	2923	20000g	30000	2840-2923	5-1/2	2840
Candado Candado	13 D	3-26N-7W	the state of the s	5793MCF 2168MCF	6525	2938	17000g	28000	2730-2800 2858-2939	5-1/2	2730
Candado	34 A	10-25N-T	11-26-56	V	6699	2905	17000g	3000	2838+2905	5-1/2	3838
at these technical Asia				3/hra						-	
Si Pano Autoral Ges Jimarilla	1-8 6	26-25N-4W	4-19-56	10300WF	7020	3360	40230g	60000	3248-3303	7:	3360
Jicarilla	2-8 5	34-2511-104	5-14-56	7703MCF	7025	3350	38332g	50000	3247-89	5-1/2	3350
Jiesrilla	I-C K	21-25N-W	4-19-56	5291MCF	7078	3450 PB3436	30250g	50000	3397-3426	7	3450
Jicarilla	2=E M	15-25N-4W	5-4-56	1113M20	7048	3537	45000g	60000	3476-3508	5-1/2	3537
Jicarilla	1-D P	30-250-4W	5-11-56	4575MCF	7070	3340	46550g	60000	3217-3242	5-1/2	3340
Jicarilla	I-E H	19-251-49	5-14-56	5420MCF	7359	983260 3715	42500g	60000	3646-3688	5-1/2	3715
Jicarilla	2-E 0	19-2511-10	5-1-56	496CMCF	7340	983700 3663	39751g	60000	3572-3632	5-1/2	3660
Jicarilla	3-E N	18-25N-W	8-17-56	5908M07	6972	PB3650 3340	51200g	50000	3251-3310	5-L/2	33110
Jahnston State	≥ B	36-28N-6W	10-11-56		2	PB3325 2900	28397g	25000	2860-2870	5-1/2	
Lindrith Dnit	5.1	19-24M-2W	7-10-56			3111 PB3070	54800g	50000	3030-3060	5-1/2	
Lindrich Dait	6 B	14-245-37	8-9-96	1910MCP	6962	3170 B3145	67100g	50000	3082-3130	5-1/2	3170
Liedrith Unit	8.5	15-2411-3W	B-9-56	LI370MEE	7042	3253 FB3230	35383g	60000	3172-3216	5-1/2	3253
Lindrith Unit Lindrith Unit	ni	34-25N-3W 9-24N-2W	11-14-56		7136 7169	3525 3320 PB3305	43360g	40000	3238-46 3264-76	9-5/8 5-1/2	3320
lineon Unit	58 M	24-27N-7H	10-21-56		6863	3318	38400g	40000	3284-92 3232-3256	5-1/2	3318
Riness Vait Rincon Enit	59 J 60 B	24-27N-7W 25-27N-7W	10-15-56 12-4-56	3105MCF	7 6852	983270 3227 3283	35863g	40000	3134-55 3220-46	5-1/2	3267
Rincon Deit	61 a	30-27N-6W	12-7-56	3/hrs 1993MCF	6592	PB3255 3204	33900g	35000	3091-3150	5-1/8	3204
Angen Umit	62 [28-27N-6W	12-11-56		6632	3262	38512g	40000	3168-3239	5-1/2	326)

COMPANY LEASE	WELL	S.T.R.	COMP.	INIT. PROD. TEST	ELEV.	TOTAL, DEPTH	GALLONS OR QUARTS	POUNDS	INTERVAL	OIL ST	
			BLANCO, SC	UTHPIC	TURED C	LIFFS (c	ont.)				
El Paso Natural Gas Rincon Unit	63 D	23-27N-7W	9-12-56	6336MCF	6736	3200	39600g	40000	3106-40	5-1/2	3200
Rincon Unit	64 H	23-27N-7W		2394MCF	6779	3190	30200g	40000	3118-3132	5-1/2	3190
Rincon Unit	65 0	23-27N-7W	9-24-56	6077MCF	6722	3198	41000g	40000	3112-3148	5-1/2	3198
				3/hrs		PB3160				10	***
Rincon Unit	66 H	22-27N-7W	9-5-56	4737MCF	6559	3166 PB3131	41200g	40000	3015-3050	5-1/2	3155
Rincon Unit	67 I	22-27N-7W	9-8-56	5582MCF	6629	3152	49600g	40000	3072-3090	5-1/2	3150
						PB3111	2477	p.000.			100
Rincon Unit	68 P	27-27N-7W	12-17-56		6771	3195	36000g	40000	3110-3168	5-1/2	3199
Rincon Unit	70 A	27-27N-7W	12-14-56	3902MCF 3/brs	6707	3187	45000g 36000g	20000	3084-3154	2-1/2	31.87
Rincon Unit	75 F	34-27N-7W	12-20-56	1377MCF	6756	3148	38732g	40000	3058-3098	5-1/2	3148
Rincon Unit	76 B	34-27N-7W	12-23-56		6694	3082	34300g	40000	3000-44	5-1/2	3076
Rincon Unit	77 P	34-27N-7W		1811MCF	6631	3002	32900g	40000	2898-2946	5-1/2	3000
SJU 28-7	67 a	5-27N-7W		2116MCF	6738	3354	28472g	40000	3262-88	5-1/2	3350
			121.57.51								
Gardner Petroleum	+ 1	17-24N-3W	8-3-56	3265MCF	6879	3126	60000g	75000	3026-3042	5-1/2	3116
Federal	1 A	11-24M-3W	0-3-50	3203MCF		PB3095	300008	12000	3020-3042	7-1/-	2110
Hickman, J. F.		7-14-137	72.7		2000		10.000	James	and the state of	200	
Clark	1 1	6-24N-3W	1-5-56	9767MCF	6991	3245	25000g	25000	3208-3243	5-1/2	3208
Clark	3 F	5-24N-3W	7-31-56	5129MCF	7030	3368	45000g	30000	3286-3348	5-1/2	3368
Clark	4 M	5-24N-3W	7-31-56	6194MCF	7060	3274	45000g 30000g	30000 25000	3222-3268	5-1/2	3274
Clark	5 E	6-24N-3W	8-3-56	4106MCF	1000	2300	30000g	25000	3304-3316	1-1-	3300
							2000		1000		
Humble Oil & Rfg.	100	See at	110000	Ciberra	con.	****	oral a	Erosa	allan se	E z /n	2905
Jicarilla Apache "J"	3 E	6-25N-5W	4-25-56	1982MCF	6658	2905 PB2872	27342g	41013	2830-55	5-1/2	2905
Jicarilla Apache "J") P	6-25N-5W	4-12-56	1923MCF	7	2930	30270g	40000	2822-78	5-1/2	2928
attatitia apatiis e		0>11>11	7.22.30	-2		PB2892			700 0 00		
Jicarilla "J"	5 D	7-25N-5W	5-6-56	2086MCF	6723	2940	32760g	49146	2842-75	5-1/2	2940
mentan carto al	200	DV-let character	E 410.48	- 700 111000		PB2879	******	Lanna	0790 0900	5-1/2	2890
Jicarilla Apache "J"	6 P	7-25N-5W	5-24-56	1800MCF 16/hrs	6673	2090 PB2851	31000g	40000	2789-2820	2-1/2	2090
Jicarilla Apache "J"	7 D	8-25N-5W	5-16-56	1977MCF	6727	3000	33000g	40000	2896-2920	5-1/2	2991
uttat 1218 spacie	10-20	>-,	2 20 00	-> 110		PB2956		Ultra de la constitución de la c		C. Tro	
Jica Apache "J"	8 P	8-25N-5W	5-4-56	1830MCF	6690	2945	315000g	40000	2855-2905	5-1/2	2745
21 - 144 - 1 - 1 - Ny N	236	ac new lar	E DE E6	Call Gunta		PB2909	40000g	40000	3281-3330	5-1/2	3398
Jicarilla Apache "L"	1 M	36-25N-4W	5-25-56	6346MCF 9/hrs	7019	3405 PB3368	40000g	40000	2505-2220	2-4/-	2220
Jica Apache "L"	2 A	36-25N-4W	6-4-56	2883MCF	7412	3845	26000g	30000	3742-86	5-1/2	3245
december of the second						PB3806				0.00	2222
Jica Apache "L"	3 M	35-25N-4W	6-11-56	4242MCF	6971	3325	20000g	30000	3264-82	4-1/2	3321
Jida Apahce "L"	4 M	26-25N-4W	6-19-56	18/brs 3629MCF	7111	PB3290 3518	39186g	40000	3426-3472	1-1/2	3518
utes abance n	4 10	20-2311-431	0-17-70	3023	1	PB3480	***	and the same			
Jicarilla Apache "L"	5 A	26-25N-4W	6-26-56	2500MCF	2	3690	39500g	40000	3582-3618	4-1/2	3690
		2000000		1202.00		PB3649	29222	40000	3515-3545	4-1/2	2606
Jica Apache "L"	6 A	25-25N-4W	7-24-56	909MCF	7113	3606 PB3573	28200g 59600g	118000	3515-3545	4-1/2	2000
Jica Apache "M"	1 M	23-25N-4W	8-2-56	2640MCF	7	3460	20000g	45000	3374-3408	4-1/2	3460
orca Apache In	4.0	-5 -51	3.5.3.	20151100		PB3430		2000	CAN CONTROL		-
LITTO LUI CA											
Lowry et al	2.2	20 202 62	* 15 F F	gornian	-	2486	30000g	20000	2675-2715	5-1/2	2730
Kaime	1 B	20-26N-6W	5-15-56	807MCF	3	2786 PB2739	2000018	20000	2012-2122	2-1/-	4132
Magnolia Petroleum		W. CASS-V	100	The state of	4.00	794	Quita de	-	HH22	2012	222
Cullins	1 D	4-24N-3W	6-6-56	2444MCF	6997	3314	60000g	75000	3216-3277	5-1/2	2217
Wurhen	11	8-24N-3W	5-6-56	24300MCF	6886	PB3284 3145	56000g	75000	3042-88	5-1/2	3145
Hughes	LA	MC-MH-2-	J-0-70	C43CONCE	5500	PB3143	DENOUS	Dings			
Jillson	1 A	7-24N-3W	4-25-56	4320MCF	9	3195	58400g	59000	3158-81	3-1/2	3199
	20	8-24N-3W	6-3-56	9220MCF	6963	PB3190 3258	60000g	75000	3140-93	5-1/2	3258
Jillson											

				TWITE			217 2 2100				
COMPAIN CZASK	WELL	S.T.E.	DATE	INIT: PROD. TEST	HLEV	TOTAL DEPTH	GALLONS OR QUARTS	FOUNDS SAND	INTERVAL	OIL S	TRING DEPTH
			MIADCO, S	DUTHPIC	TURED	CLIFFS (e	ont.)				
Mortowest Prud.											
Jimmilla "i" Ped.	1. D	7-270-40	B-34-56	1899MCF	6993	3513	250gg 30000g	47000	3390-3414	h-1/2	3513
Jicarilla "S" Ped.	I J	1=24%-AU	7-9-56	174 GMCF	5900	3330 PB3326	453606 34500=	40000	3172-3226	4-1/2	3326
ilozilla "S" Fed.	3.0	7-51111-1111	12-6-56	₹/61MCF	1	3396	40000g	40000	3274-3302	4-1/2	3396
Juscilla "3" Fed.	9 D	5-5711-711	8-20-56	3/ms 516MCF	5909		B0000g	80000	3112-3182	5-1/2	3242
Jicarilla "F" Pag.	TTV	11-248-48	9-29-55	7956MCF	7	PB3245 5400			2984-3030	5-1/2	5400
Jicarilla "R" Fed;	15-1	12-2411-49	8-27-56	3/hrs 1285MOF 3/hrs	6820	2B3095 3150 FB3143	48000g	40000	2997-3053	4-1/2	3141
Obje 011 Co.		al substant				Y W	xmids:				w-8-
Jigarilla Jigarilla	9.0	34-20N-5W 28-20N-5W	2-11-56	178CMCF	7	3068 2926	34860g 30865g	45000	2985-3068	7	2985
Trearilla	6.3	2N-26N-5W	1-26-56	TOOONCE	1	3170	30000g	45000	3062-3138	7	3062
Jicer 111m	7.11	27-26N-5W	2-11-56	3/4DEMCIF	4	FB3134 3003	45760g	45000	2914-3003	7:	2914
Jleartlia	6 F	27-20X+5W	1-6-56	1025MCF	J.	3171	30400g	54000	3070-3171	4	3070
Silver, Casvell	a many	NATIONAL PROPERTY.	W. Ser - 20	22000	Vinio	in me	2006	44477		500	- Arriva
Jinarilia Jinarilia	2+67 h	20-257-59	2-28-56 4-18-56	5645MCF 1244NCF	6800	2781	27000g	25000	2654-2730	5-1/2	2770
	4:01.6	-60 550 50	1.45 /6	20,000		PB2740	22000g	15000	2605-90		5140
Transition.	2.67.71	TO SEW SEE	1.08.46	Stallberg	6400	2650	22000g	15000	2650-60	0-2/0	ncan
Jimarilia	3-67 D	19-25N-5V	4=28=36	2124MCF	DALK	2652 PB2650	23000g	15000	2528-2548	4-1/2	2632
Skelly 011	2.90	000000	20-1-33	-505.05	120	131.5	0.000	No.	1000	-32	
I. H. Amdergon	2.0	13-25N-3W	10-3-56	702MCP 3/turs	2	3640 PB3527	44500g	40000	3498-3587	5-1/2	2648
Tirerilla "C"	2 0	28-25N-5W	6-13-56	LOCOMOF	7	7220 PB2670	50000g	50000	4690-4767	5-1/2	4878
Jicarijia "C"	3 8	21×2511-5W	7-16-56	#830MEF	5618	4901 PB2672	47400g	50000	2678-2722	5-1/2	2901
Jicarille """	H V	28-25N-5W	8-16-56	12/ms	6649	2790 PB2760	36000g	40000	2706-2746	5-1/2	2776
Vicarilla "C"	5.0	28-25N-5W	9-5-56	TIOOMCE	6643	2758 PB2715	35700g	40000	2665-2710	5-1/2	2721
Jicarilla "C"	7 1	21-2511-5W	11-26-56	3500MCF 3/lirs	3	2871 PR2807	35552g	40000	2749-99	5-1/2	2851
Jicarilla "C"	8 €	27-25W-5W	12-3-56	3200MCF 3/hrs	25	2853 FB2612	42000g	40000	2746-95	5-1/2	2846
L. L. McConnell	2 M	31-25W-3W	6-13-56	5370MCF	2	3590	40000g	50000	3430-93	5-1/2	3556
MeGonosli	M E	31-25N-3W	5-21-56	3000MCF	7257	3660	48300g	50000	3546-3605	5-1/2	3654
McConnell	h D	31-25N-3W	8-31-56	211.8MCF	7	783615 3849	39000g	40000	3718-3789	5-1/2	3825
*cConnell	5 d	31-25N-3W	8-21-56	1704MCF	7452	P33808 3920	36000g	40000	3821-3864	5-1/2	3885
(cConnell	6 J	30-25N-3W	8-16-56	51CMCF	7303	PB3875 3780	44300g	50000	3680-3742	5-1/2	3774
Southern Union Gas											
Jiesrilla	2-T M	35-26N-5W	8-6-56	1035MCF	6672	3120	20000g	20000	3048-3100	4-1/2	3120
Dicarilla Dicarilla	4-16 B 6-16 N	2-25N-5W 11-25K-5W	8-6-56	1548MCF 6302MCF	6787	3062 3125	20000g	50000	2988-3036 3038-3082	5-1/2	3062
Spareter & Bigues											
iya in	1 V	WH-MAS-E	6-30-56	1375MCF	6875	3220	30000g	35000	3142-3168 3110-3120	4-1/2	3220
Stancing Oil & Gas								SUPPRINT.			
Mearilla Cont 146	ā J	9-250-50	4-3-56	3047MCF	6605	2920	30000g	30000	2907-37	5-1/2	2978
Mearille 146	7 11	9-25N-5W	4-20-56	1759MCF	6748	3045	2500g	30000	2977-3017	5-1/2	3045
fire Cont 146	8 0	9-25N-5W	4-3-56	129WCF	6737	783035 3018	nanus	1 a Part - C	2955-3000	5-1/2	3018
Ties Cont 148	3.7	24-25N-5W	1-4-56	2982MCF	5839	PE3007 3107	23000g 20000g	30000	2955-3000 3054-3076	5-1/2	3107
lics Cont 148	4 F	13-25N-5W	5-30-56	503BMCF 3/hrs	7351	3695 PB3680	23000g	30000	3627-57	5-1/2	3695
Hys Cont 148	50	13-25N-5W	3-9-56	5355MCE	6911	3230 PB3220	25000	30000	3180-3211	5-1/2	3220
Hem Dent 148	6.0	15-25N-5W	6-6-56	ROISMCF	6941	3210 P#3204	20000g	30000	3156+3200 3155-66	\$-1/2	3220

COMPANY	WEIL	S.T.R.	COMP. DATE	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	GALLONS OR QUARTS	POUNDS SAND	INTERVAL	OIL ST	
			BLANCO, SO	UTHPICT	TURED C	LIFS (co	ont.)				
Stanolind Oil & Gas Jica Cont 148 Jica Cont 148	7 A 8 F	15=25N=5W 23=25N=5W	5=11=56 4=3=56	1150MCF 1116MCF	6226 6826	3160 3067	20000g	30000	3088-3131 3081-32	5-1/2 5-1/2	3160 3067
Jios Cont 155	5 P	31-26N-5W	1-13-56	6529MCF	6636	PB3050 2964 PB2940	27000g 25000g	30000	3021-32 2905-2988	5-1/2	2964
Superior Oil Home Govt.	1 P	1-25N-6W	8-13-56	914MCF	6715	2955	30000g	30000	2867-2876	5-1/2	2955
Home Govt.	2 D	11-25N-6W	3-12-56	3/hrs 1004MCF	6787	PB2904 2960	30000g	30000	3852-2901	5-1/2	2960
Schultz Turner	1 P	24-25N-6W	8-27-56	692MCF	6503	PB2925 2556	20000g	25000	2472-2490	5-1/2	2552
Schultz Turner Alberta Sloan Govt Alberta Sloan Govt	7 b 5 p	24-25N-6W 12-25N-6W 13-25N-6W	7=31=56 8=13=56 3=22=56	P&A 864MCF 2972MCF	6458 6720 6685	PB2500 2520 2925 2798 PB2795	21300g 26500g	30000 30000	2864-2872 2710-2746	8-5/8 7 5-1/2	93 2925 2798
Alberta Sloan Bowt	2.5	13-25N-6W	3=16=56	1951MCF	6495	2600 PB2560	25200g	30000	2518-2550	5-1/2	2600
			BL	ANCO, SOU							
Jahnston, B. A. Rincon Unit	57 A	L=26N=7W	5-9-56	750MCF	6602	7702 FB7461	3500g	4000	6302=63	7	7554
Lowry, et al Federal	D=204 P	9=2 <i>6N=6</i> W	3=16=96	IIIOMCF	6596	7654 PB7490	11000g 5000g 9950g 1622Bg 12000g	6500 5000 4947 6500	7576-93 7504-28 7386-7400 7340-76 6210-80	7	7646
			CANYON	LARGO	PICTURE	d CLIFFS					
El Pasc Natural Gas Hamilton State	8-x M	36-26N-7W	6-29-56	733NCF	6949	3000				5-1/2	2912
Harvey State Hughes	8 L 3 M	32-25N-6W 29-26N-7W	10-8-56 11-6-56	795MCF 455MCE 3/hrs	6762 7067	PB2895 2660 3051	39600g 25000g	40000 25000	2493-2566 2962-2979	5-1/2 5-1/2	2660 3051
Petro Atlas Corp. Foster	1-A D	8-25N-TW	11-12-56	2077MCF 3/hrs	6540	2421 PB2390	17500g 15000g	30000 25000	2290-2310 2365-80		
Superior Oil Phillips Phillips Phillips	1 D 1 D 1 D	29-25N-6W 33-25N-6W 30-25N-6W	2-25-56 4-2-56 1-31-56	4523MCF 615MCF 3965MCF	6786 6775 6773	2752 2700 2690 PB2665	15000g 33000g 25000g	15000 30000 20000	2689+2740 2591-2646 2556-2654	5=1/2 5=1/2 5=1/2	
Phillips Phillips Sealy Govt Slagel Govt	2 P 2 P 1 P 1 I	29-25N-6W 30-25N-6W 0-25N-6W 17-25N-6W	2-25-56 2-1-56 4-10-56 3-16-56	3376MCF 4044MCF P&A P&A	6830 6803 6653 6339	2765 2755 2800 2535	26000g 30000g	30000	2632-2722 2578-2664	5-1/2 5-1/2 8-5/8 8-5/8	
Slagel Boyt Blagel Boyt	1 D 2 P	20-25N-6W 19-25N-6W	4-2-56	444MCF 2114MCF	6693 6820	2798 2800 PB2765	24900g 28000g	30000	2625-2696 2692-2748	5-1/2 5-1/2	2798
Warren, C. J.	4 N	5-25N-7W	8-5-56	1400MCF	6430	2396 PB2366	10000g	15000	2207-2238	4-1/2	2395
			CHOZA	MESAP	CTURKI	CLIPPS					
El Paso Natural Ges SJU 29-4	10 K	36-29N-4W	9-4-56	1348MCF	7194	4210 PB4180	17900g	40000	4046-4166	5-1/2	4203
Pacific NW Pipeline Indian "A"	2 M	30-29N-3V	11-25-56	5709MCF	6963	3987 PB3941	33600g 46200g	21000 40000	3784-3860 3650-3736	5-1/2	3987
			COM	PANERO, E	LASTI	AKOTA					
El Paso Natural Gas SJU 27=4	7 N	9-27N-4W	8-2-56	1961MCF	6722	В075 РВВ040	34500g 89000g	80000 80000	7945-8025 7870-7912 7680-7750	5-1/2	8073

322=77 246-70 5=	-1/2 -1/2 -1/2	2310 2246 2319
322-77 246-70 5- 329-78 5- 315-78	-1/2	2246
246-70 5- 329-78 5- 315-78		2246
315-78	-1/2	2315
000 01	a la	alai
	1/2	3585
	1/2	3609
	-1/2	3673
		Casi
750=5742 5-	-1/2	3565
490-3504 4-	1/2	3655
065-2124 5-	1/2	2150
085-2145 5-	-1/2	2185
267-2266 E	1/0	2262
		2289
		2083
The second secon		2296
270-20 >=	1/2	2406
+16-2444 5=	1/2	2469
	1/2	2463
163-2579 156-2515 5-1	1/2	2552
8-	5/8	118
262-2334 7	2 10	2262
200-2300 5-	1/2	2415
132-58 7		2176
na-seen h-	1/0	2318
		2445
		2467
103-2409 4-	+/2	2401
006-33 4-3	1/2	2114
	1	2379
58-86 4-1	200	2421
	1/2	2355
44-2260 194-2150 4-1	1/2	2200
		2276
the state of the s		-
5 5 4 0 0 22022 3 43444 22	36-3542 5. 36-3542 5. 36-3542 5. 36-3542 5. 36-3542 5. 36-3504 4. 365-2124 5. 367-2366 5. 389-2362 5. 389-2362 5. 383-2148 5. 396-2311 5. 398-2338 5. 36-30 5. 36-2444 5. 363-2579 5. 32-58 7 32-58 7 32-58 7 32-58 7 32-234 4. 363-2409 4. 363-2409 4. 363-2409 4. 363-2409 4. 363-2409 4. 363-2409 4. 363-2409 4. 363-2409 4. 363-2409 4. 363-2409 4. 363-2409 4. 363-2409 4.	105-3527 4-1/2 136-3542 5-1/2 136-3542 5-1/2 136-3504 4-1/2 136-2124 5-1/2 136-2124 5-1/2 136-2124 5-1/2 136-2124 5-1/2 138-2148 5-1/2 138-2148 5-1/2 138-2148 5-1/2 138-2338 5-1/2 138-2338 5-1/2 138-2338 5-1/2 138-2404 5-1/2 138-2579 5-1/2 138-258 7 138-258 7 138-258 7 138-258 4-1/2 138-258 4-1/2 138

COMPANY	WELL	S.T.R.	DATE	INTT. PROD. TEST	ELEV.	TOTAL ETTE	GALLONS OR QUARTS	POUNDS	INTERVAL	OIL SI SIZE I	_
			OTERO-	-PICTURED	CLEG	S (dont.)).				
Petro-Atlas Bolack "B"	1.0	1-24N-6W	12-12-56	4798MCF	6666	2570	41700g	30000	2454-86	5-1/2	2528
Superior Cil Sloan et al Govt	1 P	12-24N-6W	B-14-56	522MCF	2	2213	30000g	30000	2128-2160	5-1/2	2213
			TAPA	CITOPIC	TURED	CLIFFS					
El Paso Natural Ges SJU 27-4 SJU 27-4 SJU 27-4	6 M 8 N 9 N	31-27N-4W 32-27N-4W 33-27N-4W	8-15-56 9-4-56 9-4-56	495TMCF 175TMCF 2539MCF	7353 7119 7204	4249 4007 4095 PB4075	42000g 51850g 52000g	40000 40000 50000	4130-41 <i>6</i> 4 3924-3956 4000-4065	5-1/2 5-1/2 5-1/2	4007 4007 4095
Honolulu Cil Jicarilla Jicarilla	2 n 3 K	9-26N-4W 9-26N-4W	1-7-56 7-17-56	3800MUE 7941MCE	7126 7	3933 3911	22264g 24792g	15000 15000	3868-3933 3805-3833	5-1/2 5-1/2	3068 3910
Jicarilla-Apache	T K	4-26N-4W	6-21-56	1956MOF	7171	PB3890 4045	28000g	30000	3940-70	5-1/2	4037
Jicarilla-Apache	6 K	3-26M-HW	9-20-56	2145MCF	5904	3810	10000g 12500g	15000	3945-70 2686-3710	5-1/2	3B10
Northwest Prod. Jicarilla "E" Fei.	1 8	33-25N-3W	8-11-56	1581MCF	7374	4107 PB4100	48720g 30000g	42000	3958-3990 3958-3990	4-1/2	47.07
Jicarilla "N" Fed.	1 1	8-26N-4W	8-9-56	5704MCF	6806	3672	32000g	45000	3492-3510	4-1/2	3667
Southern Union Gas Jicarilla "B" Jicarilla "B"	3 I 4 H	32-25N-3W 30-26N-3W	8-26-56 8-6-56	4727MCF 3852MCF	7427 7132	1087 3849	42000g	20000	1024-4050 3786-3814	1-1/2	4081 3849
Jicarilla "D"	5 3	30-26N-3W	8-6-56	5351MCF	7251	PB3B15 3934	S0000R	20000	3860-3916	4-1/2	3934
Jicarilla "E"	5 F	16-26W-4W	B-14-56	6642MCF	6808	PB3920 3541	20000g	20000	3469-3502	4-1/2	3541
Jiosrilla "H"	2.0	17-26N-4W	8-6-56	920MCF	6771	PB3510 3489	15000g	13000	3428-3468	4-1/2	3489
McCroden Fed.	1 M	3-25N-3W	8-14-56	3052MCF	7250	PB3470 3848	42000g 20000g	20000	3428-3468 3774-3818	4-1/2	3848
McCroden	1-A A	9-25N-3W	7-18-56	4483MCF	2	PB3830 3760 PB3740	#0000g	20000	3675-3713	5=1/2	3758
				DUAL CO	MPLETIC	BNC					
		Blan	co, South-			cs = Oter	o-Chacra				
Amerada Petroleum Jica Apache "A"	L P	26-25N-5W	6-7-56	2430MCF 3/hrs	-Ges) 6950	4000 PB3981	30000g 30000g	40000 10000	3926-3948 3057-3113	5-1/2	3989
Jicarilla "P"	7.1	17-25N-5W	6-29-56	1095MCF 2017MCF	6623	7330 PB3730	30000g 30000g	40000 40000	2725-2788 3588-3705		
Jicarilla	2-F D	17-25N-5W	7-25-56	2162MCF 360MCF 3389MCF	6610	3790 PB3775	30000g 30000g	30000 40000	3594-3716 2721-2784	5-1/2	3750
Skelly 011				4425							
Jicarilla "C"	70 W	22=25N=5W	12-24-56	4070MCF 2740MCF	6686	3770	39060g 39060g	40000	3660+3900 2802+2850	5-1/2	3760
		Tapa	cito-Pict	ured Clli		BlancoMe	esaverde				
				(Cas-	Gas)						
Northwestern Product Jicarilla "E"	2 日 2 日	33-26N-3W	9=13=56	502MGF	7470	6460	31080g 30000g 51000g 40000g 30000g 40000g	40000 60000 30000 62000	4082-4108 6300-56 6200-80 6122-54 5794-5852 5740-72	5	6438
licarilla "N"	7.4	6-26N+4W	8-27-56	4321MCF 4952MCF 2335MOF	7163	6216 PB6200	40000g 30000g 30000g 40000g 41000g	30000 30000	6104-6160 5076-6090 6030-6064 5600-5680 3884-3908	5	6215

COMPANY LEASE	WELL	S.T.R.	COMP.	PROD. TEST	ELEV	TOTAL DEPTH	GALLONS OH QUARTS	POUNDS SAND	INTERVAL	DIL SI SIZE I	
		Tapacito	Platured	Cliffs - (Gas-		ooMessy	erde (cont.)				
Pacific Northwest SJU 27-5	18 K	36-27N-5W	10-12-56	10567MOF 3/hrs 4804MCF	6730	5860 PB5820	49280g	40000	3506=32	5-1/2	586
		Undes1	gnatedF1	ctured Cl (Gas-	iffs (- Blanco-	-Mesaverde				
Humble Oil & Rfg. Jicarilla "K"	ž š	4-26N-5W	7-2-56	1102MCF	6556	5590 PB5496	Acidized Acidized 39480g 50000g 40500g 45360g		5513-18 5522-24 4864-4940 5402-84 3220-44	5-1/2	558
				3/hr#							
Magnolia Petroleum Cheney Fed.	I M	8-26N-2W	12-1-56	6700MCF	Ŷ	6150	160000g		5497-6000		
Jicarilla "D"	1 0	24-26N-3W	8-17-56	3/hrs 4170MCP 3/hrs	7431	PB6105 6170 PB6136	60000g 60000g 20000g 40000g	75000 40000 40000	3613-3777 5957-6090 5586-5619 3836-3908	5-1/2	617
Jicarilla "D"	2 A	14-261-3W	11-10-56		7185	PB6136 6025	50000g		3672-3736	5-1/2	598
Jicarilla "F"	1 B	22-27N-3W	6-11-56	6884MCF 5880MCF 3/hrs	7159	PB6864 6300 PB6250	75000g 50000g 50000g 60000g	75000 50000 50000 75000	6075-6214 5945-6050 5783-5865 3880-3984	5=1/2	630
Jicavilla "d"	TV	35=270=3W	8-23-56	812MCF 3135MGF 3/hrs	7216	6165 PB6200	30000g 50000g 50000g 40000g	30000 50000 50000 40000	5992=6044 6076-6161 5630=5700 3838-3925	5=1/2	620
Jicarilla	2-G A	25-27N-3W	10=15=56	5450MCF 3885MCF 3/bre	7270	6300	40000g 50000g 50000g	40000 50000 50000	3882-3946 5709-5857 6160-6240	5-1/2	630
Jicarilla "I"	1 H	11-26N-3W	9-10-56	5610MCF	7074	5965 FB5925	50000g 40000g 50000g	50000 50000	5931-6125 5386-5434 3588-3676	5-1/2	596
Jicarilla "F"	2 A	2-20N-3W	11-10-56	5730MGF 2008MGF 4815MCF	7102	6100	40000g		3707-3807	5-1/2	606
Pacific NW Pipeline Indian "I"	1.0	27-28N-3W	3=19=56	617MCF	Ý	6070 PB6065	36000g 36000g	35000 30000 40000	3835=3990 3645=3796 5944=6024 5748=5922	5-1/2	607
							500g Acid: 37200g	25000	5422-5688		
Jicarilla-Indian "P"	1 H	16-27N-3W	11-25-56	1295MCF 63MCF 3/lms 2036MCF	7078	6200	49800g 101200g	42000 85000	3758=3750 6010=6188	5-1/2	620
			Otero-	Chacra - (Cas-		-Granero	5				
Amerada Petroleum Jios-Apusche "A"	3 1/	23-25N-5W	2-1-56	330MCF	6754	7505	10000g 500g 8400g	10000 Acid 6825	3784-3815 7132-7177	5-1/2	750
				559MGF			1500g	Acid	(1705-111)		
				TRIPLE CO	MPLETI	ENIO					
Pictured Cliffs	-Blanco	SouthPic	tured dlir	fs – Mess (Gas=Ga			Mesaverde -)	Dakota-	Undesignate	Dakota	
Northwestern Froducti		7_26N_EM	10-30 EX	589MCF	6545	7623	8200g	10000	6ttpa_Kana	5-1/0	19,54
тұн	1 M	7-26N-5W	12-30-56	3/hrs 393MCF 658MCF	0747	1023	7800g 10000g 65000g 10000g 78000g	3900 5000 5000 3900 5000	7568-7672	5=1/2	761

COMPANY LEASE	WELL	S.T.R.	COMP. DATE	DNTT. PROD. TEST	ELEV	TOTAL DEPTH	GALLONS OF QUARTS	FOUNDS	INTERVAL	SIZE I	
			TRIP	LE COMPLE	TIONS	(cont.)					
Pietured Clif	fs—Undes	ignated Fict	ured Cliff	s - Medav	erde-	-Blanco M	esaverde -	Dakota—I	Indesignated	Dakota	
Northwest Frod.				(out as							
iiAii	23	5-26N-5W	12-30-56	1652MCF	5549	7678 PHT600	51500g	40000	3134-3184	5-1/2	767
				2462MCF 1288MCF		12/000	90000g	90000	5380-5874		
				WILD	CATS						
Abraham, Mike Schula	1.3	17-24N-1W	12-9-56	TA	7569	Y	30000g	15000	3516-52	4-1/2	360
Amerada Petroleum Jica-Apache "A"	5 P	25+25N-5W	8-4-56	45MCF	2	7743			6550-6560	5-1/2	665
Jics-Apsche "E"	7 7	30-24N-4W	12-18-56	1 BOPD	6782	7080 PB5830	20000g	50000	5722-86	5-1/2	707
Budd, Harrell Dunn	1.1	10-23N-7W	11-14-56	47вого	7311	5895	25000g 25000g 25000g	25000 25000 25000	5597-5616 5716-5725 5827-5846	5-1/2	589
El Paso Natural Cas Lindrith Unit	7 1	21-24N-2W	7+16-56	1036MCF	7169	3180	55620g	60000	3104-3143	5-1/2	318
Lindrith Unit	10 B	33-24N-3W	11-6-56	F&A	7004	PB3150 3045	223-70	23414	2417.42.14	9-5/8	13
Humble 011 & Rfg. Jics-Apache "F"	2 P	13-23N-5W	3-28-56	1900MEF	7	2380	29500g	30000	2270-2290	8-5/8	238
Jics-Apache "K"	3 A	9-26N-5W	8-2-56	2069MCF	7236	PB2350 4020	25200g	30000	3836-3898	4-1/2	401
Jica-Apache "N"	1 A	11-25N-4P	8-19-56	2721MUF	2	PB3973 3905	2901/20-	40000	3802-3824	4-1/2	390
						PB3873	78460g	100000	3824-3840		
Jackson, R. E. Cuccia Jackson-Hall	1 L	14-24N-1W 15-25N-3W	10-16-56 10-3-56	F&A P&A	7152 1	2885 3855				8-5/8	10
Magnolia Petroleum Bensby-State J. F. Brown Jicarilla "A"	1 F 1 C 1 O	16-23N-1W 27-24N-2W 18-23N-2W	10=20=56 9=20=56 1=11=56	P&A SUMMER 910MER	7 7257 7315	3365 3265 13590 PB3087	40000g	40000	3148-3213 3034-3050	8-5/8 5-1/2 5-1/2	326 326 1283
Northwest Freduction Jicarilla "S" Fed.	7 p	4-25N-W	8-23-56	779MCF 3/hrs	6917	3175 PB3168	42000g	32000	3048-3090	H-1/5	316
Facific NW Pipeline Indian W 8,JU 29-4	1 F 9-3 D	12-27N-3W 3-29N-4W	7-11-56 4-24-56	410MOF TA	7079 7541	4074 6850	91300g 47700g 46620g	56000 10000	3910-4000 6334-7448 6636-6738	5-1/2 7	406 423
Pure Oil Jicarilla	1 K	25-24N-4W	8-17-56	P&A	7075	3102				5-5/8	16:
R & G Drilling Boring C. C. Davis et al C. C. Davis et al Davis	112 K 101 M 103 P 113 M	28-25N-2W 2-24N-2W 3-24N-2W 1-25N-3W	7-2-56 5-23-56 5-23-56 8-21-56	F&A TA TA 500MCF	7 7215 7202 7276	3436 3408 3315 3900	27300g	25000	3790-3830	5-1/2 5-1/2 5-1/2 5-1/2	341 340 331 390
R & G	105 K	28-25N-2W	5-23-56	TA	7206	7B3830 3522				5-1/2	3500
San Juan Gas Federal	33-8 o	33-24N-2W	7-1-56	P&A	d.	3131				8-1/8	B
Price	23-4 0	23-24N-2W	3-15-56	2541MCF	7278	3353	56000g	10000	3267~3282	5-1/2	327

COMPANY LEASE	WELL	S.T.R.	COMP. DATE	INIT. PROD. TEST	ELEV.	TOTAL		POUNDS	INTERVAL	OIL S	
				WILDCATS	(cont	-1					
Silver, Caswell Jicarilla	F-1 A	15-23N-3W	8-7-56	P&A	7400	3155				3-5/8	10
Smith Drilling Jicarilla	8-1 N	19-29N-2W	2=13=56	BOOMCE	7108	3541	13500g 10000g	150000 15000	3498-3512	5-1/2	354
Jica-Apache	8-2 K	32-28N-2W	2-3-56	P&A	71.60	3650	T0000g	15000	3500-23	8-5/8	10
Superior Oil Sadler Govt	1 D	28-25N-7W	5-8-56	954MCF	6663	2378	18480g	20000	2236-56	5-1/2	237
Schultz-Turner Skelly-Truby Govt	1 P	9=25N=6W 4=25N=6W	8-8-56 4-22-56	P&A 1020MCF	6596 6269	2735 2450	20000g 23500g	30000	2354-2384	8-5/8 5-1/2	
Turner, J. G.		22 000 0x	2 27 76	266478	6.0	PB2400	ć0000-	Count	olks solv	s 7 lo	500
Turner-Fields	1 J	31-26N-6W	3-17-56	266MCF	6746	2940	62000g 40000g 71500g	60000 33000 63000	2849-2940 2829-2940	5-1/2	
Turner-Fields	2 L	31-26N-6W	2-11-56	TA	6243	2453	250q		2327-2433	5-1/2	231
U. S. Smltg. & Rfg. Jicarilla Jica-Apache	1 M 3 M	33-24N-4W 2-23N-4W	7-13-56 8-2-56	639MCF 160MCF	7 7330	2851 3212	20000g 400g 20000g	30000	2726-40 3080-3136 3080-3136	7	285 321
Vaughn Prod. Chama L & C Co.	í	- 31N-4E	10-26-56	TA	į	7				10-3/4	50
Watson, J. T. P. Salazar	1.1	1-23N-3E	356	P&A	6750	1709				10-1/4	169
			MTT	ROOSEVEI							
a tolekak mendekan			MIL	MECHIADASI	PANNOTT	VALVIALV					
Magnolia Fetroleum Jacobs-Federal	1 L	18-8s-35E	10-21-56	F 218		11907 PB9262	500g R/A	all perf		7-5/8	940
				WILL	CATS						
Desert Oils Ragee	1.11	30-68-36E	12-8-56	P&A.	4163	4035				8-5/8	587
Bhell Oil Bluit	2 E	16-88-37E	1-5-56	P&A.	110115	12595				9-5/8	4340
				SANDOVAL	COUNT	Ľ					
				MEDIA	ENTRAD	1					
Harvey, F. L. C. Gonzales	11	16-19N-3W	7-14-56	P&A	7	3568			0	8-5/8	92
			0	TERO-POI	NT LOOP	TUOZ					
Furner, Fred Jicarilla	2 G	32-23N-4W	6-23-56	P 28	۲ 1	4404 84395	8200g		4372-4378	7	4404
				William							
Harvey, F. L.	1 A	35-19N-3W	0.06.56		CATS	22.000					
Haynes & VI Drlg.	1 N	3-21N-7W	9-26-56 12-30-56	D&A	6732 6773	3171 4528				8-5/8	94
Johnson, S. D.	@.en	7		2,000	0112	4220				8-5/8	169
Chapman Heller Est	IN	20-23N-6W 34-20N-IW	10-4-56 10-21-56		7100 6914	5700 3877	672000g	50000	5580-5616	5=1/2 13=3/4	5700 151
Plymouth 011 Thomas	I M	22-22N-6W	2-7-56	P&A	7068	7166	7500g	7500	6134-6150	2000	6310
				58			7500g	7500	6214-28		

COMPANY LEASE	WELL	s.T.R.	COMP . DATE	INIT, PROD. TEST	EIEV.	TOTAL DEPTH	GALLOWS OR QUARTS	FOUNDS	INTERVAL	OIL 67 SIZE I	
				WELECAT	5 (cont	(و،					
Reynolâs Miniug Jiwrilla D Torreon	1 B 1 D	33-23N-3W 22-18N-4W	2-15-56 2-7-56	F&A P&A	7329 6378	7190 7520				10-3/4 10-3/h	377
Silver, Caswell Contract 15 Jicarilla Jicarilla 45	5-1 B 1-33 A 1 B	20-23N-3W 33-23N-3W 19-23N-1W	7-24-56 7-24-56 3-15-56	1462MCF 1460MCF 1900MCF	1 1	2993 3012 2498	15000g 27000g 20500g	25000 20000 15000	2864-2932 2904-2924 2318-2333	4-1/2 4-1/2 5-1/2	2987 3002 2368
Jivarilla 55 Jivarilla 55	1 R 2 M	26-23N-3W 35-23N-3W	1-12-56 4-5-56	P&A 325MCF	7200	3102 2868				7,4-1/2	2850
Jicarilla 74 Jicarilla 74 Jicarilla 75	1 C 2 A	16-22N-3W 10-22N-3W 1-22N-4W	2-12-56 3-7-56 1-10-56	P&A P&A TA	7090 7000 7106	2540 2540 2610 2638	17000g	33000	2525~2586	7-5/8 10-3/4 5-1/2	100 95 2630
Skelly Oil R. C. White	1 7	7-21N-AW	11-15-56	P&A	7208	6428	70000E 50054E	20000 10000	5030-50 5232-60	5-1/2	5406
Texas Nat:1. Petr1. Maddox F-A	1 M	34-23N-6W	8-17-56	P 17	7039	5515 P95474	20000g 50000g 20000g	22000 50000 20000	5450-5466 5376-5414 5312-5441	5=1/2	5513
				SAN JUAN	COUNT	<u>t</u>	S.eyi, B		350000		
				AZTECF	RUITLAI	<u>AD</u>					
Basin Naturel Can Sullivan	3 B	25+29N-11W	3+2-56	1800MCF	7	1703 PB1501	60000	5000	1479-1494	5-1/2	1525
Jackson, R. E. E. N. Davie	11	24-29N-11W	1-21-56	ЗОООМСТ	5445	1725	8500g	5000	1475-95	5-1/2	1725
Melbourne Petr. Troowell	T P	15-29N-11W	6-20-56	1596MCF	5498	1546 PB1543	120005	12000	1550-90	5-1/2	1543
Pubco Development State	25 D	36-29N-11W	7-2-56	106MCF	6715	1899 PB1830	27000g 30240g 21000g	33000 36000 20000	1849-1886 1849-1889 1662-1685	5-1/2	12/19
			<u>A</u>	ZEC-FIC	rureo o	LIFFS					
Aztec Oil & Gas Grenier Grenier Hampton Hare Hare Hare Hare Hare Hare Kere Keid Reid Reid Reid	FG D L F M O N F D H L L L O	34-30N-10W 4-29N-10W 13-30N-11W 13-30N-11W 3-29N-10W 25-29N-10W 10-29N-10W 13-28N-10W 13-28N-10W 19-26N-9W 17-28N-9W 8-26N-9W	4-9-56 4-19-56 4-3-56 3-30-56 4-6-56 4-13-56 10-26-56 4-25-56 4-7-56 7-16-56 7-7-56 7-13-56 11-3-56	B5BMSF 202MSF 9999MSF 6800MSF 3240MSF 2680MSF 1398MSF 1205MSF 2814MSF 4514MSF 4502MSF 4502MSF 4005MSF 4404MSF	5937 5965	2527 2447 2526 2594 2476 2335 2015 2292 2195 2066 2101 2145 2119 2310	44100g 40000g 48388g 32256g 42000g 49140g 24901g 44100g 34284g 43570g 42000g 50400g	40000 40000 40000 40000 42000 40000 40000 40000 40000 50000	2460-2507 2370-2414 2450-2490 2514-38 2302-2336 2254-2310 1932-70 2206-46 2126-62 1980-2030 2026-70 2076-2130 2062-2112 2241-2277	5-1/2 5-1/2 5-1/2 7 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2	2527 2526 2594 2476 2335 2014 2292 2195 2066 2101 2145 2119 2310
El Paso Natural Gas Johnston Johnston	2 I 4 I	9-28N-9W 17-28N-9W	9-20-56 6-27-56	1576MCF 2247MCF	6262 5973	2657 2310	35200g 40092g	40000 59000	2584-2610 2216-2258	5-1/2 5-1/2	2657 2310
lackey	5-B =	20-281-5W	6-13-56	5175MCF	5934	PB2270 2210	48293g	60000	2106-2143	5-1/2	2210
lackey	6-B D	21-2BN-9W	6-25-56	2592MCF	6027	PB2160 2353 ₽B2320	50134g	59000	2273-2310	5-1/2	2353

COMPANY	WELL	S.T.R.	COMP. DATE	INIT. PROD. TEST	ELEV	TOTAL DEPTH	GALLONS OR QUARTS	POUNDS	INTERVAL	OIL S	
			AZTEC	PICTURE	D CLIF	FS (cont.	<u>.</u>)				
1 Paso Natural Gas									and the second		
ackey	7-B I	21-28N-9W		3383MCF	6995	3318	38000g	40000	3221-3246	5-1/2	33
ichener	2 F	15-28N-9W	3-22-56 6-13-56	2554MCF 4485MCF	6027 5994	2417 2232	41000g 51000g	60000	2344-2417 2152-2196	5-1/2	23
lichener	3-A D	28-28N-9W	0-13-70	440)MLE	2994	FB2210	Socore	00000	21)2-2190	2-1/2	24,
orris	4 M	28-30N-11W	3-20-56	266MCF	7	2334	38940g	60000	2289-2334	7	22
forris	5 H	58-30N-TIM	7-25-56	1855MCF	5841	2220	30768g	60000	2140-2177	5-1/2	22
ent and	6-A L	21-30N-11W	3-2-56	BOZMCF	5801	PB2140 2197	39500g	51600	2152-2197	7	21
Morris	7-A D	23-30N-11W	3-20-56		5925	2381	38940g	58000	2336-2381	7	23
lorris	8-A I	22-30N-11W	3-20-56	4207MCF	5848	2300	38730g	60000	2252-2300	7	22
leudecker	2 G	35-29N-10W	9-24-56	2738MCF	5614	2000	44400g	40000	1900-1942	5-1/2	20
an Jacinto	10	17-29N-10W	9-10-56	4518MCF	5705	2108 PB2068	46450g	20000	2004-52	5-1/2	20
Sellers A	3 M	30-30N-10W	10-20-56	3357MCF	6049	5043	10760g	10000	4774-4986	5-1/2	50
Sellers A	3 m	20-20W-TOW	10-20-90	227 11:01	9012	PB2512	75800g	58000	4564-86	1-	-
					-3-2-		47400g	60000	2464-84		
storey	1-C 0	22-28N-9W	11-4-56	2819MCF	6982	3309	35000g	40000	3212-3248		
Pubco Development Pubco Federal	1 B	1-29N-11W	4-5-56	1056MCF	5872	2266	30240g	32500	2232-66	5-1/2	22
ubco Federal	2 I	1-29N-11V	4-12-56	2415MCF	5835	2282	30240g	36000	2172-2214	5-1/2	2
ichultz, F. A., Jr.	2 2 2 2		7.30 56	nol avera	F760	2006	160-		2142-2206	5-1/2	21
State	5-16 D	16-29N-10W	7-19-56	SOF INCE.	5762	2206	169q 20000g	30000	2132-2206	2-1/5	2.
itate	6 M	16-29N-10W	9-27-56	5550MCF	5712	2129	17750g	30000	2052-2127	5-1/2	20
itate	7 1	2-29N-10W	9-27-56	2681MCF	5858	2446	20000g	30000	2322-69	5-1/2	21
The state of the s											
Southern Union	2 D	22-29N-10W	7-1-56	246MCF	5675	2080	14700g	10000	2031-48	5-1/2	20
ilbright ilbright	3 K	22-29N-10W	9-28-56	681MCF	5606	2020	30500g	30000	1950-2000	5-1/2	20
right	1 N	16-28N-9W	7-1-56	P&A	6277	2526		-5411		9-5/8	1
right	1-X N	16-28N-9W	7-7-56	416MCF	6277	2625	17136g	20000	2532-2588	5-1/2	26
Stanolind Oil & Gas Abrams GU A	11	26-29N-10	3-19-56	2960MCF	5557	1958	20000g	30000	1884-1920	5-1/2	19
DI BUID GO A		20-251-20	2.27	~~~		PB1935		94444	8171 2281	2 -/-	-
brame Gas Unit "B"	2 M	25-29N-10W	4-2-56	2030MCF	7	1970	20000g	28000	1888-1914	5-1/2	19
	3.2					PB1948	-24WXT	louds.	Control of the		
brams Gas Unit "C" ikens Gas Unit "B"	1 F 1 P	25-29N-10W 24-29N-10W	12-1-56 4-13-56	2938MCF 1443MCF	5538 5525	1963 1970	12000g	18000	1876-1910	5-1/2	19
TYCHE GOD OUTO D	* *	24-2911-2011	4-25-30	TAADMOT	3323	PB1944	500g Ba	30000	1910-36	5-1/2	70
addox Gas Unit	1 M	27-29N-10W	11-19-56	4468MCF	5548	1898	12000g	18000	1828-62	5-1/2	1
lartinez Gas Unit "B'		24-29N-10W	11-9-56	1624MCF	5621	2060	20000g	30000	1972-2004	5-1/2	
lorris GU	1 K	26-29N-10W 23-29N-10W	9-28-56	475MCF	5542	1858	20000g	30000	1862-94	5-1/2	
ollack G. V.	1.0	52=53N=TOM	9-25-56	760MCF	5549	1822	20000g	30000	1830-1850	5-1/2	1
ennessee Gas Trans.			N. J. 779								
ztec State Unit 4	1 K	2-30N-11W	2-2-56	21.62MCF	5788	2401	20000g	50000	2307-2401	5-1/2	
Tohnson	1.7	2-30N-11W	4-22-56	2123MCF	5827	2434	22000g	50000	2370-2434	5-1/2	2
hite, T. M.											
annin	1 B	7-29N-10W	10-29-56	1764MCF	5753	9	150000g	15000	2108-2142	5-1/2	2
							30000			2 -10	-
			BAL	LARDPIC	TURED	CLIFFS					
enson-Montin-Greer											
oster-Riddle	10	13-25N-8W	4-26-56	7445MCF	6643	2350	10000g	8000	2298-2350	5-1/2	22
and the state of the state of									CONT. APROX.		
enson-Montin Drlg. oster-Riddle	2 G	25-26N-8W	6-16-56	1393MCF	6387	2286	TENE-	75000	0101 0000		
OB rel -litrate	2 0	E)-EOM-ON	U-LU-JU	13231101	0301	2200	7625g	15000	2194-2286	5-1/2	2
							17565g	38000	2194-2286		
oster-Riddle	6 A	13-25N-8W	10-18-56		7	2330	17600g	30000	2250-2330	5-1/2	22
oster-Riddle raham	7 A 1 A	13-25N-8W 24-25N-8W	9-8-56 10-18-56	6610MCF	6586	2357	17700g	30000	2238-2332	5-1/2	23
restieui	7.4	E4-EJM-CW	10-10-70	3/hrs	*	2298	17000g 9000g	30000	2174-2186		
a-Soss	10	31-26N-8W	5-18-56	520MCF	5306	1954	17280g	28000	1944-54	5-1/2	16
a-Souse	1 I	25-26N-9W	6-27-56	616MCF	6306	1928	9062g	17000	1923-28	5-1/2	19
cManus	13 N	4-25N-8W	5-18-56	892MCF	6477	2145	20500g	25000	2061-77	5-1/2	20
							19500g	30000	2061-68		
eManus	14 A	33-26N-8W	5-18-56	400MCF	6574	2358	20000g	30000	2070-2145 2269-2358	F 7 /c	00
- may provide the local	- **	25 231 311	,	1 2 34 401	2214	2370	Locotog	20000	2279-2358	5-1/2	55
uitzau	A-1 A	9-25N-8W	11-14-56		6561	2182	20000g	30000	2152-64	5-1/2	21
uitzau uitzau	6 A	10-25N-BW	1-6-56	9441MCF	?	2368	8600g	20000	2295-2369	5-1/2	22
MINTERNIA	8 A	11-25N-BW	1-6-56	BOSMCF	7104	2842	80000g	30000	2792-2842	5-1/2	27
uitzau	9 M	11-25N-8W	1-6-56	6217MCF	Y	2663	19780g	25000	2617-2663	5-1/2	26

COMPANY	WILL	S.T.R.	DATE	INIT. PROD. TEST	ELEV.	TOTAL	GALLONS OR QUARTS	POUNDS	TMTSHVAL	OIL E	
EASS	UNII	D.I.M.				FS (cont.	0	Count	11(1411)1411	ugus ,	
WW			The state of the								
Menson-Montin		20 000 00	M 10 50	TREMINE	COME	orreo	Recorns	20000	2691-2703	5-1/2	273
Sheets	3 H	12-25N-0V	7-12-56	1857MCF	6975	2782	8527g		2705-56	5-1/2	270
Sheets	4 M	1-25N-8W	7-12-56	938MCF	6950	2756	17115g	29000			
Sheets	5 E	1-25N-8W	6-16-56	B99MCF	4	2309	17000g	30000	2230-2309	5-1/2	221
Sigbee and Spain											
State	A.S.	16-25N-8W	10-30-56	P&A	6558	2212				9-5/8	Ð
1 Paso Natural Cas											115
De-Na-Hoa-Za	1.0	18-26N-8W	7-30-56	2724MCF	6174	1980	38300g	40000	1878-1913	5-1/2	198
Es-Nes-Pah	1 E	6-26N-BW	9-17-56	118MCF	6100	2020	40000g	40000	1915-1944	5-1/2	202
Se-Ele-Gu-Lith-E	IM	7-26N-BW	9-12-56	4051MCF	6158	1990	45780g	40000	1880-1910	5-1/2	198
Huerfano Unit	46 K	23-26N-9W	2-13-56	1994MCF	6407	5060	37880g	60000	2025-2060	7	505
hierfano Unit	47 A	9-26N-9W	2-24-56	2331MCF	6375	7	40600g	60000	2083-2115	7	:50/
Euerfano Unit	48 K	9-26N-9W	2-16-56	373MCF	6470	2287	38220g	58000	2194-2287	7	219
Euerfano Unit	49 H	5-26N-9W	2-29-56	399WCF	6491	2310	400000	60000	2247-2310	7	224
Buerfano Unit	50 H	22-26N-9H	2-16-56	11362MCP	6345	2025	34620g	55000	1965-2025	7	196
Euerfano Unit	51 C	21-26N-9H	11-7-56	241MCF	6401	2120	35100g	25000	2005-2020	5-1/2	212
Tuerfano Unit	53 I	21-26N-9W	10-23-56		6412	2137	****	3,000	0.30	B-5/8	12
Huerfano Unit	55 H	27-26N-9W	11-4-56	589MCF	6413	2060	31600g	25000	2004-2017	5-1/2	206
Huerfuno Unit	57 1	26-26N-9W	10-27-56		6456	2075	31000g	25000	2026-2035	5-1/2	207
duer ratio onre				3/hrs		PB2040				5-77	73.5
Huerfano Unit	58 C	26-26N-9W	10-29-56	1152MCF 3/hrs	6458	2126 PB2071	28650g	25000	2042-2058	5-1/2	515
Buerfano Unit	59 B	26-26N-9W	11-1-56	1602MCF	6476	6165	36300g	40000	2066-2082	5-1/2	216
McCormell	1 D	13-26N-9W	1-3-56	7874ME	6310	2115	28700g	55000	2013-2115	7	201
And all all and a library	30	13-26N-9W	4-4-56	1325MCF	6301	2045	41600g	60000	1996-2045	5-1/2	199
McConnell						2062		60000	1991-2062	5-1/2	199
McConnell McConnell	3 G	13-26N-9W 24-26N-9W	6-5-56	1124MCF 6536MCF	6270	2058	36374g 51400g	60000	1972-2046	5-1/2	205
ACCOUNTED L		E4-200-91	4-2-20	023000		PB2050	227908		7.77 7.14		
McConnell	5 C	24-26N-9V	7-24-56	43E9MCE	6325	2082	37500g	40000	1996-2048	5-1/4	208
McCormell	6 A	25-26N-9W	9-3-56	3510NEF	6281	2040	40000g	40000	1914-1959	5-1/2	204
Sheets	3-A D	1-25N-8W	9-19-96	3997MCP	6559	PB1960	17216g	20000	2270-84	5-1/2	240
Difference .	3-4 7	1-2011-011	3-23-30	3271/40		PB2368	28706g	40000	2332-58	7-4-	-10
Sheets	4-A E	12-25N-84	8-14-56	599MCP	7252	3035	55270g	50000	2958-2994	5-1/2	303
Thompson	1-B G	24-26N-9W	4-4-56	6350MCF	6265	PB3000 2012	24500g 41000g	49000	2912-2927	5-1/2	2012
							41000g	48000	1932-44	-	
Hickman, J. F.		425000	40.003		CDC	10.3				S	21.00
Malgo	10	16-26N-8W	8-11-56	1501MCF	649B	2408				4-1/2	240
Petro Atlas											
Bolack	1.7	1-25N-8W	9-21-56	1951MCF	6955	2789	15300g	20000	2730-2746	5-1/2	278
DOTREY	TI	T-5214-0M	3-21-30	3/hrs	4920	2109	15300g	20000	2673-83	7-410	-10
Foster	11	13-25N-8W	8-14-56	5878MCF	5975	2691	20000g	30000	2652-2691	5-1/2	265
45.00		2,2,0	3-21-20	X-1	20 IV		23192g	45000	2590-2614		-
Schultz, F. A., Jr.											
Semultz-Payne	3 T	14-25N-8W	4-6-56	2474MCF	6981	2605	15400g	25000	2579-2605	5-1/2	257
Schultz-Payne	3 I	14-25N-8W	6-27-56	129MCF	6789	2385	20000g	30000	2359-85	5-1/2	235
a constant and the	20 (40)		2.54.20		2,12	24.5	211114	20.1011	24.2		-40
Southern Union Gam Foster	2 0	24-26N-8W	7-6-56	61MM	5	2290	22200g	25555	2145-2175	5-1/2	223
					vGs	PB2243				100	
Niekson	6 70	23-26V-8W	8-16-56	1135MCF	5377	5800	13400g	15000	2748-2758	5-1/2	280
						PB2777	15100g	20000	2710-2730		
							19780g	20000	2708-2730		
A-140.00		00 00r 01	2000	account		nem C	18500g	15000	2681-2694	27/0	orto
Mickson	7 1	22-26N-6W	7-9-56	2559MIF	?	2796 PB2760	18325g	20000	2678-2688	5-1/2	279
Nickson	8 D	26-26N-8W	9-1-56	1795MCF	6489	4540				9-5/8	243
- Single	2.0	20-201-00	2-4-79	2133000		PB2360					- 14
Turner, J. G.											
Crandell Unit	11 A	1-26N-9W	2.21.26	443MOE	6111	1968	18000g	30000	1904-68	5-1/2	190
Grandell Unit	14 0	1-26N-9W	3-31-56	1003MCF	5201	2025	TOWNE	20000	1962-2025	5-1/2	194
mae apara un magn							20000g	20000	1949-2025		1
Muerfanito Unit	37 T	33-27N-9W	1-11-56	2193MCF	5508	2340	20000g	27500	2284-2340	2-1/5	228
Emerianito Unit	32 D	33-27N-9W	1-20-56	331MCF	5493	2363	SWWIE		2307-2363	5-1/2	229
Dyanfantta Dest	22.0		1-20-56	684MCF	6654	2514	S0000E	30000	2296-2363 2458-2514	5-1/2	244
Emerfanito Unit	33 G	33-271/-94	7-20-70	DO4(GLE	0034		20000g	35000	2447-2514		
Huerfanito Unit	34 E	34-27N-9W	2-4-56	154MCF	6563	2448			2390-2448	5-1/2	237
Duerfanito Unit	35 A	34-27N-9W	2-4-56	1112MCF	6437	2334	200002	25000	2379-2448	5	226
ALLEY KINDS AND MARKET.	-53/16		2-11-2-21	The state of the s	(A A A I I	Page	20000g	30000	2264-2334		
				_			- Lincoll	30000	F04-6334		

COMPANY	WELL	S.T.R.	COMP.	PROD. TEST	ELEV	TOTAL DEPTH	CALLONS OR QUARTS	POUNDS	INTERVAL	OIL ST	-
			BALLARD	PICTURE	D CLI	FFS (cont.	.)				
Turner, J. G.		200000000000000000000000000000000000000		41.00	200	diam'r.	No.		***		ادينوا
Huerfanito Huerfanito	36 E 49 G	35-27N-9W	2-4-56 5-19-56	346MCF 4432MCF	6395	2295	20000g 20000g	30000	2216-2295	5-1/2	221
State	10 D	36-26N-8W	11-2-56	149MCF	6934	2843		34111		5-1/2	283
State	11 I	36-26N-8W	10-31-56	1073MCF	6414	2308	17600g	5,000	2179-2284	5-1/2	230
Western Naturel Gas Oreham-Federal	10	24-25N-8W	12-15-56	6399MCF	6579	2318	59640g	60000	2198-2218	5-1/2	231
di Bian-i enci ca			-				220100		LAC. 1	7-2/6	-01
			<u>B</u>	ISTILOW	ER LAL	LLUF					
Amerada Patroleum Gle-Na-Nup-Pah	10	5-25N-12W	8-17-56	F 751	6190	5060	50000g	50000	4845-4872	P 1/8	506
Me-Ma-Muh-Lau				18.5		PB5046	30000g	30000	4780-4800		
Cle-Wa-Mup-Pab	5 1	5-25N-12W	9-5-56	308MCF F 547	6167	4978 PB4966	50000g	50000	4840-4868 4780-4802	5-1/2	1197
Ke,-De-Pa	I M	4-25N-12W	9-12-56	592BOPD	6168	4972	50000g	50000	4928-4926	5-1/2	497
Nah-Des-Pah	1 P	8-25N-12W	5-25-56	220B0PT	6238	PB4952 491B	20000g	20000 50000	4922-4936 4832-4860	5-1/2	491
Nah-Des-Pah	2 3	8-25N-12W	6-21-56	791MCF	6219	PB4909	50000g	50000	4758-4823	5-1/2	494
White the second			2000	1368BO		PB4930	4277	14000	Var W. vo		
Joan White	1 N	9-25N-12W	5-23-56	81780	6225	5011 PB4990	10000g	10000	4748-60 4647-4658	5-1/2	499
Jose White	2 L	9-25N-12W	6-27-56	798MCF 1268B0	6207	4935 PB4920	50000g	50000	4739-96	5-1/2	493
Salena White	TR	8-25N-12W	7-20-56	393MCF	6254	4955	50000g	50000	4848-75	5-1/2	4951
Salena White	2 L	8-25W-12W	8-9-56	343MCF	6287	PB4744 5055	50000g	50000	4770-4836 4901-4926	5-1/2	505
				265B0		PB5044	50000g	50000	4831-4892		
Anderson-Prinhard		2011-01-02		GOVETNO.	40.0	20.00				12 3 Kg	a.
H. Begay	1 L	25-25N-11W	11-22-56	3024MCF	6611	5199 PB5096			5056-5064	5-1/2	5130
Es-Ks-Yazzie	1 L	28-25N-11W	10-11-56		6580	5034			halis have	5-1/2	504
Heirs of Ko-Sa	LL	23-25N-11W	11-26-56	30080	5471	5060 PB5036			4946-4965 4972-4988	5=1/2	5052
Benson-Montin-Greer											
Foster	1.6	21-26N-13W	11-18-56	бово	6308	5152				5-1/2	515
Foster	2 K	22=26N-13W	12-10-55	None	6190	PB5130 5191				8-5/8	165
British-American											
Douthit	B-2 M	28-26N-13W	B-28-56	108B0	6310	5229 PB5130	25000g	26800	5070-5086	5-1/2	5220
					8.5		25000g	25000	5025-5040		
Douthit	3-B K	29-26N-13W	9-12-56	TA	6534	5398	26880g 26334g	25000	5308-5316 5270-5294	5-1/2	5397
Gove Douthit	B-4 C	27-26N-13W	10-11-56	43B0	6198			3,000	3-9-1	5-1/2	5073
Douthit	B-5 0	28-25N-13W	10-11-56	233В0	6263	PB5067 5203				5-1/2	5201
Mayre	1 /	1-25N-13W	11-17-56	648B0 18/hrs	6176	5000 PB4981				5-1/2	4998
Harye	2 A	12-25N-13W	6-23-56		6256	11982	25000g	25000	4922-4964	5-1/2	0980
						PB4980	30000g	30000	4858-4916		
Marye	3 C	1-25N-13W	B-16-56	T30B0	6211	4951 PB4910	15000g 25000g	15000 25000	4856-4883	5-1/2	4950
Marye	5 I	1-25N-13W	7-17-56	405B0	6207	5031	250g a	icid	4882-4914	5-1/2	5030
Marye	В=1 П	35-26N-13W	8-13-56	523B0	6217	PB5003 5075	15000g	15000	4888-4914 4910-4988	5-1/2	5071
Salge	2 6	3-25N-13W	8-15-56	93B0	3	5250 PB5140	250g a	10000	5052-54 5052-5064	5-1/2	5249
						- 22470			5013-47		
Salge "B"	1.0	34-26N-13W	6-28-56	88080	6270	5185	376876 30758g	25000	5013-5047 5014-54	5-1/2	5189
						PB5128	10000g	10000	4990-5004	100	674
Salge	2-B K	33-26N-13W	10-3-56	7B0	6325	5099 PB5030				5-1/2	5098
Salge "B"	3 1	34-26N-13W			5260 5280					9-5/8	517
Shipp	2 A	11-25N-13W	12-10-56	E.COV.	5200	2000				9-5/8	2

COMPANY LEASE	WELL	S.T.H.	COMP. DATE	INIT. PROD. TEST	ELEV	TOTAL DEPTH	GALLONS OR QUARTS	POUNDS SAND	INTERVAL	OIL ST	
			BISTI	LOWER GA	ALLUP (cont.)					
CM & W Drilling	V.E.	Contact est	85.50			-1					-
Elliott	1 B	30-26N-13W	8-9-56	77B0	6550	5400 PB5380			5305-5330	5-1/2	5399
Elliott	2 F	30-26N-13W	7-14-56	50B0	6912	5361			5263-5297	5-1/2	5359
El Paso Natural Gas Kelly-State	2 F	16-25N-12W	3-8-56	HOMOF HOBO	6254	4900 PB4887	56860g	60000	4786-4854	5-1/2	488
Kelly-State	3 I	16-25N-12W	5-23-56	354B0	6232		33000g 34264g	35000 34000	4781-4811 4737-4969	5-1/2	4.84
Kelly-State	4 K	16-25N-12W	5-14-56	3280	6260	4880	55000g 55000g	52500	4707-19 4816-40	5-1/2	4775
Kelly-State	5 B	16-25N-12W	5-9-56	598B0	6243	PB4860 4885	53700g 61000g	50000	4780-4806 4813-43	5-1/2	488
Kelly-State	6 D	16-25N-12W	7-17-56	190BO	7	PB4849 4900	67000g 67160g	60000	4768-4802 4758-78	5-1/2	4900
Kelly-State	7 M	1.6=25N=12W	6-15-56	133B0	6269	PB4860 4887 PB4845	69070g 62980g	60000 60000	4806-4832 4796-4832	5-1/2	485
Kelly-State	8 0	16-25N-12W	8-1-56	316B0	6260	4873	56800g 67600g	50000 50000	4770-4790 4792-4818	5-1/2	4873
Kelly-State	A @	2=25N=13W	8-14-56	P&A	6236	PB4830 4978	58300g 36000g 36000g 63000g	57000 30000 30000 60000	4748-4780 4938-4960 4906-4926 4874-4894	5-1/2	4978
Kelly-State	10 G	2-25N-13W	8-16-56	P&A	6258	5010	32000g	30000	4876-4886 4543-4957 4880-4896	5-1/2	5010
Kelly-State	ii I	2-25N-13W	8-13-56	P&A	7	5016	63000g 40000g 30000g	59000 45000 30000	4901=4909 4263=4873	5-1/2	5014
Sullivan Sullivan	1-B M 1-D M	30=26N=12W 26=26N=13W	9-7-56 11-21-56	P&A 161B0	6136 6240	5032 5108	23900g 54000g	30000	4943-4951 4966-83	5-1/2 5-1/2	5032 510
Phillips Petroleum	Cor	E 007 107	20.00	450B0		5027	40000g	40000	14876=14902	5-1/2	499
Benally	1 M	5-25N-12W	9-9-56		3	2.00	50000g	50000	4808-4832	60.27	-301
Hospan "A"	I P	36-26N-13W	7-17-56	209B0	7	5042 PB4978	60000g	60000	4831-4945	7	5018
Hospah "A"	SW	36=26N=13W	7-17-56	25480	5201	5050 ⊋B4998	63840g	50000	4873=96	5-1/2	5028
Hospah "B"	1.7	36-26N-13W	B-19-56	196во	6184	5028 PB4955	16000g	16000	4923-4931 4858-5876	5-1/2	5000
I-Tah-Nip	1 P	9-25N-12W	2-16-56	114B0	6204	4880 PB4846	10000g 20000g	10000	4791-4836 4730-4752	7	4880
I-Tah-Nip	2.0	9-25N-12W	4-18-56	78180	6217		40000g 40000g	40000	4786-4800 4755-4774	7.	4920
Shell Oil Carson	1 A	24-25N-12W	9-5-56	806B0	6437	5924			5588-58TT	5-1/2	596
Carson	4 C	20-25N-11W	11-14-56		6400	5040			14875-95 14869-4984	5-1/2	
Carson-Shell	5 I	27-25N-11W	11-5-56	33B0	6725	5270	10000g	10000 45000	5112-48	4-1/2	
Phillips Govt	12 E	9-25N-12W 15-25N-12W	11-21-56 6-21-56		6188 6218	4900 4900 ≥B4835	34200g 23520g	45000 23100	4756-4816 4700-4714	5-1/2 5-1/2	4900
Phillips Govt Phillips Govt	14 M 14 M	10-25N-12W 15-25N-12W	8-30-56 8-3-56	234B0 59B0	6237 6243	4930 4875 FB4860	34020g 47680g 37640g	50000 50000	4728-4750 4786-4820 4742-4776	5-1/2 5-1/2	4918 4870
Phillips Govt Phillips Govt	21 C 32 G	9-25N-12W 9-25N-12W	12-24-56 12-8-56		6170 6173	4930 4909	36750g	23000	4705-4723 4753-74 4746-4840	5-1/2 4-1/2	4910
Sunray Mid-Continent N. M. Federal	1-B A	17-25N-12W	5-3-56	48ово	6228	4915	15000g	15000	4760-80	7	4910
N. M. Federal "R"	3 I	17-25N-12W	8-21-56	4ово	6259		75000g	75000	4756-4855	5-1/2	4940
W. M. Federal "B"	40	17-25N-12W	8-22-56	12880	6291	PB4910 4990	30000g	30000	4861-4907	5-1/2	4989
N. M. Federal "C"	1.0	6-25N-12W	5-6-56	288во	6184	784954 5003	15000g	15000	1815-4823	9	5003

COMPANY LEASE	WELL	S.T.R.	COMP. DATE	DVIV. PROD. TEST	ELEV	TOTAL DEPTH	GALLONS OR QUARTS	POUNDS SAND	INTERVAL	OIL S	
			BIST	ILOWER G	ALLUF	(cont.)					
Sunray Mid-Continent NM Federal "C"	2 M	31-26N-12W	7-29-56	8380	6159	5000 PB4998	25000g 35000g	25000 35000	4895=4960 4836=70	5=1/2	4998
M Wederal "C"	3 E	6-25N-18W	5-18-56	67680	6186	5022 PB4903	20000g	25000	4901-26	5-1/2	5022
M Federal "C"	4 0	6-25N-12W	7-2-56	480во	6170	5000	15000g	15000	4882-4900	5-1/2	4999
M Federal "C"	5 M	6-25N-12W	7-17-56	69580	6230	5000	20000g 75000g	75000	4819-4839 4842-4860	5-1/2	5000
IM Federal "C"	6 K	6-25N-12W	7-21-56	11180	6211	PB4961 5000	15000g	15000	4890-4912	5-1/2	5000
ederal "C"	70	31-26N-12W	7-17-56	76080	6150	PB4950 5002	15000g	15000 15000	4824-4920 4826-4908	5-1/2	5002
M Federal "C"	9 A	6-25N-12W	7-16-56	32280	6158	PB4935 5000	20000g	20000 15000	4829-46 4873-4890	5-1/2	4998
IM Federal "C"	10 0	6-25N-12W	7-17-56	93680	6209	PB4969 5000	15000g	15000	4813-4830	5-1/2	4998
M Federal "C"	12 1	6-25N-12W	7-2-56	4Вово	6186	PB4950 4995	15000g 15000g	15000 15000	4816-28 4891-4911	5-1/2	4993
			7-30-56	416.73DC	6156	PB4993 5003	20000g 20000g	20000	4812-4840 4862-4882		
M Federal "C"	13 E	5-25N-12W				PB4967	15000g	15000	4810-4822	5-1/2	4969
M Federal "C"	14 0	B-25N-12W	6-19-56	517B0	6189	4940 PB4903	10000g	10000 15000	4845-4861 4772-4784	5=1/2	4938
M Federal "C"	15 C	8-25N-12W	8-20-56	20980	6194	4961 PB4930	15000g 15000g	15000 15000	4862-4884 4796-4808	5-1/2	4959
M Federal "G"	16 E	8-25N-12W	B-22-56	375B0	6230	4950 PB4915	20000g	20000 15000	4872-4896 4806-4816	5-1/2	11949
M Federal "C"	17 A	7-25N-12W	8-22-56	240B0	6218	5000 FBI+900	MA 500g 20000g 15000g	20000 15000	4833-4840 4852-4895 4804-4818	5-1/2	5000
M Federal "C"	18 0	7-25N-12W	9-6-56	271B0	6274	4991 PB4953	25000g	25000	4890-4930 4842-4858	5-1/2	4990
IM Federal "C"	19 I	7-25N-12W	9-7-56	100B0	6278	5020 PB4953	35000g 20000g	30000 250000	4888-4932 4842-4858	5-1/2	4990
M Federal "C"	21 A	8-25N-12W	9-6-56	456B0	6176	4930	20000g 20000g	20000	4828-4852 4760-4777	5-1/2	4926
			BLA	NCOPICT	JRED (LIFFS			44.0004		
Stanolind Oil & Gas Teques GU	20	4-29N-9W	10-29-56	1829MCF	5635	2230	20000g	30000	2235-2290	5-1/2	2331
				BLANCO-M	ESAVEI	RDE					
inderson-Prichard Johnston	ам	7-31N-9W	3+5+56	22449MCF	6619	5847	42000g	50000 30000	5284-5383 5438-5624	5-1/2	5847
							36300g 40000g	30000 50000	5664-5692 5716-5790		
Astec Oil & Gas Culpepper-Martin Culpepper-Martin	6 A 7 B	33-32N-12W 28-32N-12W	9-8-56 9-17-56	5497MGE 5385MGE	6025 6050	5000 5028	45150g 42000g	49000 40000	4774-4878 4842-4942	5-1/2 5-1/2	5000 5028
Blackwood & Nichols	36 D	1-30W-8W	5-7-56	22663MCF	641B	5730	48300g	50000	5601-5716	5-1/2	eman
. a. pianes unit	20.2	2.3.0	12 (20	444		PB5720	42000g	40000	5594-5408	3-4/6	5730
. E. Bianco Unit	37 B	6-30N-7W	6-1-56	5261MOF	6165	5570 PB5494	48300g 61560g 50000g 48500g	60000 40000	5248-5232 5384-5480 5042-5362	5-1/2	5519
. E. Blanco Unit	44 в	1-30N-7W	7-9-56	5125MCF	6127	5450 PB5426	56700g 67200g	54500 52500	4092-5046 5256-5410 4938-5210	5-1/2	5445
. E. Blanco Unit	45 A	5-30N-7W	5-15-56	16584MCF	6358	5700 PB5675	50400g	45000 37000	5640-50 5228-5380	5-1/2	5697
L. E. Blanco Unit	47 K	32-31N-7W	6-13-56	4371MCF	6366	5750 PB5739	39060g 55080g 57197g	30000 50000 50000	5150-96 5484-5710 5190-5386	5-1/2	5730
larr, W. P.	3 B	10-30N-11W	12-15-56	14528MCF 3/hrs	5741	4757	97560g	80000	4534-4610	5=1/2	4757
Colo, West Expl. Chaves	1 A	S-31N-13M	11-16-56	3/lus 3/lus	Ŷ	4718	77700g	60000	4431-4704	5	4418

COMPANY LEASE	WELL. UNIT	S.T.R.	COMP.	INIT. PROD. TEST	ELEV	TOTAL DEPTH	GALLONS OR QUARTS	POUNDS SAND	INTERVAL	OIL ST	
			BLA	NCOMESAV	ERDE	(cont.)					
Delhi-Taylor Oil		A	2.0			Logi	access.	20000	LCOR Legel		
T. Archuleta	1 M	19-30N-8W	9-1-56	13266MCF	7	4831 PB4797	26670g 26670g	30000	4628-4756	Con	-
Florance	28 M	3-29N-8W	5-11-56	10673MCF	6327	5432 PB5392	34000g 36950g	34000	5180-5318 4750-4854	5-1/2	543
Hamner	3 M	29-29N-9W	1-20-56	2580MCF	7	1533	1000		4395-4489	4-1/2	453
							30000g	35000	3986-4074		
B. R. Howell	3 H	30-30W-8W	9-13-56	11477MCF	5808	4908	30000g 33000g	35000 29000	3986-4074 4714-4828		
	1 M	25-30N-9W	7-13-56		5647	PB4877 4734	33000g 39000g	30000	4216-94	5-1/2	1473
Eugene Jacquez					2	FB4705 5079	39000g 30000g	30000	4060-4128 4848-4994	5-1/2	100
Fred Lewson	1 M	10-30N-8W	8-1-56	14699MCF		PB5048	27000g	30000	4446-4576		
Fred Lawson	2 A	25-30N-9W	8-8-56	12221MCF	î	4821 FB4736	25200g 32500g	30000	4552-4730 4110-4182	5-1/2	482
K. F. Moore	3 G	4-30N-8W	6-24-56	6354MCF	7	5521 PB5482	26130g 26000g	30000	5334=5448 4946=5016	5-1/2	3558
Moore	4 H	5-30N-BW	6-1-56	15639CAOF	6271 5878	5486 5085	62000g 36700g	60000 36700	4910-5414 4450-4570	5-1/2 5-1/2	5486
Moore	5 N	9=30N=8W	4-11-20	19533MCF	2010	5005	20,008	20100	4420-45/6	5-40	7000
El Paso Natural Gas Atlantic	9-A N	27-31N-10W	5-7-56	6653MCF	6245	5425	52500g	60000	5328-5362	5-1/2	5425
		1.00	6-1-5			PB5370	52420g 53020g	60000	5222-84 4716-4814		
and that do	.52		W 22. 22			cono	53120g	60000	5486-4638	E 1/0	F010
Bonds Pooled Unit	1 M	15-32N-10W	8-21-56	5131MIF	5958	5320 PB5200	59000g 56500g	59000	5078-5140 4904-5048	5+1/2	œ.
Brown	J. W.	9-32N-10W	11-23-5	3/brs	6768	6052	28195g 25527g	20000	5764-5993 5764-5993	5-1/2	6050
							45627g 51200g	20000	5468-5724 5468-5724		
Case	7 A	19-31N-11W	6-27-56	5661MCF	6028	5049	87350g	95000	4878-4968	5-1/2	5049
EPWG State	4 N	16-32N-10W	8-28-56	4685MCF	6431	PB5000 5637	60000g	47400	5469-5597	5-1/2	5634
EPNG State	5 K	36-30N-8W	12-5-56	4620MDF	6201	5435	54000g 94600g	70000	5105-5161 4734-5324	5-1/2	5430
Fields	5 L	28-32N-11W	3-8-56	24390MCF	6465	PB5340 5610	55000g	50000	5420-5590	5-1/2	5610
Artenia esta	4-D G	20-27N-8W	3-7-56	1984MCF	6730	5240	51000g 64550g	42000 45000	4830-5070 5108-5196	5-1/2	5240
Florance	4-0 4	2042 144-04	341=20	270-1100	0130	7210	63700g	60000	4825-4960 4462-4626		
Heaton	2 K	30-31N-11W	2-10-56	4474MCF	5922	4900	64000g 46720g	45000	4684-4820	5-1/2	4900
Heaton	4 H	29-31N-11W	4-30-56	5628MCF	5972	4980 PB4890	78065g 54155g	60000	4842=70 4800=20	5-1/2	4975
Heston	5 M	28-31N-11W	3-28-56	5885MCF	5872	4970	60000g 96880g	60000	4756-86 4674-4730	5-1/2	4948
Heaton	7 M	29-31N-11W	5-15-56	5027MCF	5871	4960	88400g	99000	4666-4722	5-1/2	4960
Jones	3-A G	15-28N-8W	3-20-56	5814MCF	5886	PB4780 4785	29694g 17000g	17000	4604-22 4732-73	5-1/2	4785
							54200g 54800g	54500 55000	4142-60		
4000	1. 4. 2	13-28N-8W	5-2-56	555 BMCF	6400	6365	54800g 43654g	55000 55000	4034-90 5221-5312	5-1/2	5360
Jones	4-A B				3.75	PB5320	50361g	55000	4646-4756		0
Jones	5-A K	13=28N-8W	5-15-56	5830MCF	6277	5235 PB5210	45213g 41631g	60000	5082-5202 4582-4615	5-1/2	5235
Tables	6-А П	14-28N-BW	4-12-56	5694MCF	6322	5290	48873g 59000g	55000	4518-4534 5106-52	5-1/2	5290
Jones						4840	59000g 49286g	55000	4602-71 4186-4308	5-1/2	4318
Lindsey	L-A H	19-30N-BW	3-10-50	28310MCF	5742	PB4830	43636g	50000	4596-4680	7-1/2	
Ludwick	8 H	31-30N-10W	7-6-56	5314MCF	6011	5002	38862g 108600g	55000 92500	4735-4824 4875-4947	5-1/2	4245
Ludwick	12 N	19-30N-10W	9-26-56	4518MCF	6225	5237	106000g 48174g	50000	4866-4961	5-1/2	5235
		8-31N-12W	3-20-56	3/hrs 5606MCF	5992	5075	83335g 63320g	80000 55000	5000-5068 4964-5004	5-1/2	5072
Newberry	3 /			1111		PB5072	100400g	95000	4754-4808 4953-5084	5-1/2	
Newberry	A M	9-31N-12W	3-26-56	6546MCF	6089	5130	59700g 104160g	100000	4890-4908	7-412	7409
Newberry	5.0	5-31N-12W	5-29-56	9758MCF	5934	4900	61500g 103200g	92000	4818-4838 4680-4836	5-1/2	4900
Newberry	6 A	17-31N-12W	4-20-56	6478MCF	6047	5090 FB5055	76570g 74860g	60000	4957-5041 4834-4880	5-1/2	5090
						20,000	78350g	82500	4792-4808		

COMPANY	WELL	S. T. R.	COMP. DATE	INIT. PROD. TEST	ELEV	TOTAL DEPTH	GALLONS OR QUARTS	POUNDS SAND	INTERVAL	OIL ST	
			BLAN	COMESAV	ERDE	cont.)					
El Paso Natural Gas									v.10713-431	14.00	
Newberry Phillips	7 M 1 M	4-31N-12W 32-28N-8W	5-3-56 10-16-56	5716MCF 5895MCF	6040 6389	5070 5092	94000g	10000	4779-4866 4928-5021 4860-88	5-1/2	50
Pierce	2 A	8-30N-9W	2-2-56	7158MCF	6241	5395	54600g 54600g	55000 55000	5149-5344 4726-4819	5-1/2	53
Pierce	3 A	7-30N-9W	2-3-56	6622MCF	6374	5490	51500g 45800g	50000 45000	5310-5463 4706-4904	5-1/2	54
Riddle	2-F M	8-28N-6W	2=23=56	9114AOF	5928	4745	60700g 54500g	50000	4566-4700 3990-4087	5-1/2	47
s.n 32-8	14-34 K	34-32N-8W	4-17-56	2796MCF	6660	6075	149962g 50990g	55000 55000	5552-5633 5724-5856	5-1/2	60
sJu 32-9	25 B	2-31N-10W	3-19-56	23123MCF	6321	5590	51269g 57600g	55000 55000	5896-5989 5496-5510 5403-5428 5402-5428	5-1/2	55
sju 32-9	28 K	26-32N-10W	2-6-56	15776AOF	6971	6360	57726g 58086g 58400g	60000 60000	5058-80 5016-38 6017-6322	5-1/2	53
Duc 32-5					Gaste	PB6350	58800g	60000	5832-5912		
SJU 32-9	37 H	32-32N-9W	10-12-56	4064MCF	6700	6075	52150g 53150g 39250g	47500 42500	5917-91 5867-92 5508-59	5=1/2	60
sju 32-9	38 B	35-32N-10W	9=22=56	5389MCF	6146	5483 PB5445	50000g 61000g 61000g	50000 60000	5336-5420 5238-5306 4880-4926	5-1/2	54
sJU 32-9	39 B	26-32N-10W	10-17-56	4564MCF	6949	6259	01000	Cause	6154-97 6971-6132		
SJU 32-9	40 M	30-329-9W	11-9-56	4269MCF 3/hrs	6608	5920 PB5855	42700g 55100g	50000	5638-5720 5744-5842 5423-5486	5-1/2	59
sau 32-9	41 A	31-32N-9W	9-28-56	4669MCF 3/hrs	6833	6143	49200g 59200g	39000 60000	6006-6086 5858-5962	5-1/2	61
sJU 32-9	42 h	6-31N-9W	7-5-56	5600MCF	6651	5946	59800g 52260g 53384g	57000 45000 58000	5598+5660 5833-86 5766+5812	5-1/2	59
8JU 32-9	43 M	2-31N-10W	5-9-56	643TMCF	6138	5421 PB5380	56000g 48000g 62100g	60000 45000 60000	5348-5426 5224-5268 5296-5350	5-1/2	54
sau 32 - 9	44 (C.	11-31N-JOW	4-6-56	6053MCF 3/brs	6187	5450	61000g 58100g 55400g 58800g 56600g 58800g 56800g 58800g	55000 52500 55000 55000	4785-4854 5306-56 5306-56 5196-5216 5196-5216 4885-4915 4885-5915 4826-4846	5-1/2	54
sju 32-9	45 M	12-31N=10W	6-21-56	5708MCF	6298	5546 PB5500	53500g 52500g 52500g	60000 54600 60000	5430-54 5376-94 4994-5004 4932-60	5-1/2	55
8JU 32−9 SJU 32−9	46 G 47 M	4-31N-9W 4-31N-9W	11-26-56 11-7-56		6620 6588	5985 5975	62300g 49776g 52970g 34650g	60000 60000 32500	5398+5912 5367-93 5695-5748 5805-5851	5-1/2 5-1/2	59
Etewart	3 A	28-30N-TOM	3-1-56	4099MCF	6307	5330	52800g 53800g 54400g	55000 55000 49500	5136=5193 4800=4880 4580=4596 4580=4596	5=1/2	53
Btewart	4 R	28-30N-10W	3-29-56	3602MCF	6217	5158	79112g 53970g	65000 49500	4952-5073 4952-5073 4716-4814 4716-4814	5-1/2	51
Stewart	5 1	SO=30N-TOM	5-3-56	3312MCF	6211	5200 PB5100	69800g 70700g	60000 60000	4788-4867 4686-4727	5-1/2	51
Bturey Storey	.2 M 3-B L	35-28N-8W 5-30N-11W	1-31-56 8-2-56	2953MCF 3720MCF	6258 5742	5000 4678	54300g 90200g	50000 10000	4270=4382 4480=4600	5-1/2 5-1/2	50 46
Storey	4-B M	11-30N-11W	8-21-56	5333MCF	5802	PB4600 4771 PB4700	97440g	94000	4592-4664	5-1/2	47
Stull Pooled 9	11	10-32N-10W	8-9-56	4849MCP	6130	5480	55437g 59000g	60000	5196-5278 5090-516%	5-1/2	54
Thurston	1 B	31-31N-11W	12-27-56	1703MCP 3/hrs	5828	4807	59500g	60000	4448-4731	5-1/2	48

COMPANY LEASE	WELL UNIT	S.T.R.	COMF.	INIT. FROD. TEST	ETEA	TOTAL DEPTH	MALLONS DER QUARTE	POUNDS	INTERVAL	OIL ST	
			BLAN	COMESA	ERDE.	(cont.)					
El Paso Natural Ges Wood River	2 0	9-30N-8W	2-27-56	20733MCF	6253	5482	59640g 54180g 56800g	51000	5398-5424 5398-5424 5295-5360	5-1/2	5482
Zachry, P. U.	7 %	25-31N-11W	3-6-56	14159MCF	5869	4890	33432g	52500 59000	5295-5360 4712-4840	5-1/2	4890
McMillsm & White Maddoor	1 N	10-32N-11W	1-7-56	6085MCF	7	5700	45000g 45000g	60000 60000	5416-5518 5006-5074	7	3275
New Drilling Reid	1 M	18-31N-12W	6-13-56	2730ИСР	5851	4850 FB4813	40000g 40000g	40000	4724-4759 4558-4 <i>6</i> 44	5-1/2	4813
Ohio Gil Govt Sec 18	1 Å	18-31N-12W	12-32-56	4664MCF	5925	4953 FB4925	27598g	25550	4875-4890	5-1/2	4953
Govt	1 0	8-31N-12W	11-6-96	3/lirs	5985	5060 PB4988	44630g	13800	4950-4965	5-1/2	190
Pacific BW Pipeline Aztec A	2-8 M	8-32N-10W	7-5-56	3673MCF	6176	5397	52500g 51400g 51000g		5282-5354 5204-5266 4938-5186	-5	5397
Blanco 31-8	1-35 L	35-31N-8W	1-10-56	638WMCF	6195	5555 PB5544	50400g 47700g 51120g	60000	4812-4912 5406-5542 5320-5388	5-1/2	5547
Cox Canyon Unst	4-21 A	21-32N-11W	2-20-56	5613MCF	6537	5719	50400g 46200g 54000g	50000	5642-5716 5516-5612 5202-5480	5-1/2	5719
Cox Canyon U	5-21 E	21-32N-11V	1-24-56	12381107	6872	6030 FB6019	51400g 52500g 52500g 50400g		5072-5158 5942-6018 5942-6018 5854-5926	5	6021
Cox Canyon U	6-16 A	16-32N-11W	3-15-56	5022MCF	£	5749	57960g 57792g 57792g		5116-5202 5244-5520 5556-5616	5-1/2	5749
Cox Canyon Dast	7-17 G	17-32N-11W	4-4-56	4226MDF	6716	5879	32424g 52500g 52500g 52500g		5636-5748 5724-5810 5662-5706 5368-5604	5	5879
Cox Canyon Unit	8-8 J	9-35M-11W	4-10-56	4704MCF 3/hrs	6597	5745 PB5740	52500g 52500g 52500g 52500g 56700g		5724-5810 5542-5608 5542-5608 5226-5496 5116-5200	5	5745
Cox Canyon II	9-20 H	20-32N-11N	10-29-56		6703	5900			5670-5874 1204-5612	8-5	
SJU 32-5	6-10 A	10-32N-6N	3=27=56	U55MCE	5194	5464 PB5450	66822g 62000g 61936g		4872-5112 5142-5276 5368-5440	5-1/2	5450
SJU 32-7	13-16 N	16-32N-7W	6-12-56	LOO7MCF	6354	5718 PB5712	10 bbls. 50400g	soid	5616-5678 5616-78 5556-96	5=1/2	5616
BJU 32-7	14-28 A	28-32N-7W	8-6-56	1891MCE	7.	6072	52500g 41160g 41580g 1/4940g		5376-5504 5942-6028 5890-5926 5708-5848	5-1/2	6072
aju 32-7	15-34 M	34-32N-7W	8-3-56	1486MCF	6764	6148 ₽86138	115570g 1131170g 1431170g		5602-5644 6072-7138 5990-6054	5-1/2	6148
8JU 32-8	12-21 M	21-31N-BW	5-28-56	4253MCF	6545	5871	64940g 55600g 50946g 55230g		5742-5888 5698-5740 5756-5834 5448-5514	5-1/2	5871
BJU 32-8	15-24 и	24-31N-8W	6-4-56	3175MCF	6452	5813 PB5810	55356g 56900g 50450g 50400g		5300-5348 5694-5804 5634-70 5444-5584	5-1/2	5813
sau 32-8	16-15 M	15-3111-89	7-19-56	3607MCF	6445	5830 PB5791	47040 <u>u</u> 51450g 52500g 51450g		5292-5378 5708-5788 5398-5564 5624-5692	5-1/2	5830

COMPANY LEASE	WELL	S.T.R.	COMP.	DVIT. PRCD. TEST	BLEV	TOTAL. DEPTH	GALLONS OR QUARTS	POUNDS SAND	INTERVAL	OIL ST	
			BLAN	CO-MESAT	ERDE	(cont.)					
Pacific NW Pipeline 32-8	17-23 м	23-31N-8W	6=25=56	3043MCF	7	5856	46200g 46200g 42000g 42000g		5724-5846 5646-5704 5384-5478 5288-5358	5-1/2	5856
Pubqo Development Suter	2-X K	12-32N-11W	6-5-56	9695MCF	6475	5728 PB5646	48750g 49750g	50000 50000	5462-5550 5322-5394	5-1/2	5726
Southern Union Gas Nordhaus Quinn	2 L 6 A	11-31N-9W 21-31N-8W	11-29-56 10-17-56		6494 6543	5810 6015	102000g 37800g 40320g 40320g	97500 40000 30000 22000	5307-5746 5706-5750 5612-5470 5310-5366	5-1/2 5-1/2	5805 5843
Seymour Trigg	8 G	14-31N-9W 25-31N-9W	11-11-56 8-3-56	2915MOF 5303MOF	6490 Y	5790 5340 PB5199	71000g 30500g 31290g 25000g 23436g 29200g	70000 33000 38000 25000 30000 30000	5300-5678 5100-5162 5018-5084 4880-4912 4614-4690 4400-4450	5-1/2 5-1/2	5790 5320
Stanolind Oil & Gas Sammons Gas Unit "B"	1 A	18-29N-9W	4-16-56	2424MCF	2	4526	30450g	48000	3700-4045	5-1/2	4526
State Ges Unit "L"	1 H	2-29N-5W	7-12-56	6190MCF	5732	PB4502 4845 PB4834	50000g 50000g 35000g	75000 50000 50000	4112-4434 4419-4812 4007-4329	5-1/2	4844
			BLANCO	SOUTH	PICTU	RED CLIFTS			3475-72		
El Paso Natural Das	30.0		0014142	سناديد		*0=1	Water .	(annual)	-	1-	-00
Bolack Bolack "C" Bolack	3=C D 4 I 5=C O	29-27N-BW 29-27N-BW 30-27N-BW	10-2-56 10-22-56 5-29-56	656MCF 387MCF 2281MCF	6758 7 6103	2854 2409 2140	41200g 44300g	60000	2770-2790 2315-2328 2051-74	5-1/2 9-5/8 5-1/2	2844 2140
Bolack	6-C J	31-27N-8W	6-29-56	2599MCF	6119	PB2090 2084 PB2025	42000g	60000	1984-2010	5-1/2	208
Bolack Bolack Cuccia State Cuccia State Florence	7-C E 8-C I 1 I 2 D 5-D P	33-27N-8W 33-27N-8W 32-27N-8W 32-27N-8W 18-27N-8W	7 10-14-56 10-10-56 12-14-56 7-9-56	779MCF	8 6961 6774 6257 6297	2770 3037 2800 2295 2437 PB2415	31500g 40000g 28000g 44000g	40000 40000 25000 60000	2677-2704 2950-2962 2714-2962 2200-2227 2243-2404	5-1/2 5-1/2 5-1/2 5-1/2	3037 2800 229h 2437
Florence "D"	6 E	18-27N-8W	7-9-56	2783MCF	6057	2157 PB2140	35700g	60000	2098-2130	5-1/2	2157
Florence	7-D 0	19-27N-BW	7-9-56	1006MCF	6097	2205 PB2165	39207g	60000	2102-2152	5-1/2	2205
Plorence Schwerdtfeger Schwerdtfeger Storey Storey Storey Storey	8-D C 7-A P 8-A E 2-C P 3-C P 4-C P 5-C E	20-27N-6W 31-26N-6W 31-28N-8W 27-26N-9W 33-26N-9W 34-26N-9W 35-26N-9W	9-27-56 10-19-56 10-27-56 12-9-56 10-8-56 11-16-56 11-12-56	4171MCF 1732MCF 3193MCF 5530MCF	6764 6722 5898 6052 6890 6206 6184	2914 3010 2220 2335 3060 2429 3037	40000g 39837g 29000g 29350g 35000g 42100g 34660g	14000 40000 40000 27500 40000 40000 40000	2978-3016 2315-52	5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2	3059 2428
R. & G. Drilling	00.10	to ome Dr	10 15 EK	DESOUME	5874	2163)+0000g	40000	2062-2132	5-1/2	2163
Graham Federal Marron	30 M 29 F	10-27N-BW 22-27N-BW	12-15-56 1256		6031	2265 PB2230	35000g	25000	2187-2227	5-1/2	
Skelly 011 John Charles	2 €	13-27N-94	8-31-56	1000MCF	Ť	2182	40000g	40000	2022-2090	5-1/2	2156
John Charles	3 K	13-27N-9W	11-19-56	1300MCF	6002	2154 2154	37800g	40000	2010-75	5-1/2	2112
John Charles	4 P	13-27N-9W	12-6-56	1020MCF	9970	2145				5-1/2	2112
John Charles	5 H	13-27N-9W	11-29-56	2600MCF	6002		38172g	40000	2028-78	5-1/2	215
Gentle B	1 M	15-27N-9W	7-2-56	1780MCF	6255	PB2113 2365	33600g	37000	2216-80	5-1/2	233
Hobbs "C"	1 A	2-27N-9W	4-20-56	3100MCF	1	PB2331 2340	22092g	50000	2236-76	5-1/2	232
J. Q. Marshall	2 F	1-27N-9W	8-23-56	8958MCF	5959	PB2327 2248	37758g	40000	2108-2170	5-1/2	223
Marshall "A"	1.0	14-278-9W	4-30-56	1335MCF 40/hrs	7	PB2206 2207 PB2187	63546g	70000	2127-87	5-1/2	220

COMPANY LEASE	WELL	S.T.R.	COMP.	INIT. PROD. TEST	ELEV	TOTAL DEPTH	GALLONS OR QUARTES	POUNDS	INTERVAL	OIL S	
			BLANCO, SO			Transition of the				9,404	
Skelly Oil											
Marshall "A"	2 A	14-27N-9W	5-4-56	1455MCF	6059	2180 PB2140	53800g	60000	2074-2140	5-1/2	216
Marshall "A"	3.0	15-27N-9W	5-10-56	1195MCF	6032	2240	47250g	60000	2136-95	5-1/2	223
Marshall "A"	4 E	15-27N-9W	5-17-56	1301MCF	· y	PB2215 2200	60700g	60000	2112-2158	5-1/2	220
Marshall "A"	5 I	15-27N-9W	6-24-56	20/HR 885MCF	6253	PB2181 2365	37114g	40000	2244-2304	5-1/2	234
Merron	1-A N	27-27N-8W	9-25-56	500MCF	2	PB2320 2908	35000g		2808-65	5-1/2	
Nea-Victoria	2 11	1-27N-9W	9-5-56	5150MCF	5874	PB2886 2186	37800g	40000	2028-2110	5-1/2	
Charley-Pah	3 M	12-27N-9W	8-17-56	12/hrs 4300MCF	5989	PB2144 2165	0.000	40000	2038-2096	5-1/2	
				12/ms		PB2098	32700g			77.7	
Charley-Pan	4.3	12-27N-9W	9-14-56	4070MCF		2132 PB2086	40000g	40000	2012-80	5-1/2	
Platero	1 L	10-27N-9W	4-18-56	50000MCE	7	2230 FB2180	21000g	30000	2124-56	5-1/2	221
Nellie Platero	2 P	10-27N-9W	5-28-56	1900MCF 3/hrs	6056	2210 PB2117	40000g	50000	2092-2150	5-1/2	200
Nellie Platero	3 K	11-27N-9W	6-3-56	4BOMCF	5023	2185 PB2147	54600g	60000	2013-2140	5-1/2	217
Wellie Platero	h G	11-27N-9W	6-14-56	3/hrs 1460MCF	5992	2168	40026g	40000	2040-2110	5-1/2	216
						PB2112					
Tennessee Gas Transmi H. K. Riddle Unit 2	i B	9-27N-9W	2-7-56	3318MCF	9	2372	20000g	20000	2320-2372	5-1/2	232
Turner, J. G.			14.30.20	55000		100					
Muerfanito Unit	45 M 46 M	24-27N-9W 25-27N-9W	2-24-56 2-11-56	5349MCF 740MCF	6189 6258	2175	20000g	30000	2146-2175	5-1/2	
							13000g	15000	2149-2215	5-1/2	
Ruerfamito Unit	48 L	26-27N-9W	5-19-56	2149MCF 3/hrs	6373	2285	20000g	27500	2244-2285 2233-85	5-1/2	223
iverfamito Unit	50 B	36-27N-9W	5-12-56	382MCF	6289	2183	20000g	30000	2142-83	5-1/2	212
Huerfanito Unit	51 N	36-27N-9W	5-5-56	684MCF	6228	2085	20000g	30000	2039-85	5-1/2	202
Huerfanito Unit	52 0	36-2TN-9W	6-21-56	741MCF	6183	2082	190q 20000g	30000	2004-2082	5-1/2	199
nerfanito Unit	53 G	22-27N-9W	9-19-56	194MCF 3/hrs	6291	2391	19900g	30000	2275-2316	5-1/2	239
Huerfanito Unit	54 II	22-27N-9W	10-11-56	136MCF	2	2243			2175-97	0 - 10	42
Huerfanito Unit Huerfanito Unit	55 L 56 B	23-27N-9W 23-27N-9W	10-22-56 10-8-56	3119MCF	6112	2340	17500g	30000	2213-25	8-5/8 5-1/2	222
Suerfanito Unit	57 K	23-27N-9W	10-13-56	3/hrs 2850MCF	6300	2376	19200g	30000	2235~2265	5-1/2	237
lughes	5 B	3-27N-9W	4-4-56	3/hrs 3390MCF	7	3007	17000g	30000	2942-3007	5-1/2	2943
iughes	6 A.	4-27N-9W 2-27N-9W	4-4-56 11-19-56	3207MCF	6169	3010 2373	17000g 19600g	30000	2946-3010 2261-2310	5-1/2	294
itate Lurner-Navajo	1 1	25-27N-9W	7-27-56		6120	2099	20000g	30000	2049-2099	5-1/2	
estern Natural das	4.3		14 - 2 - 3		عدده.	2000		32200	2022 2020		330
raham xnard	2 I	9-27N-8W 15-27N-8W	8-26-56	3779MCF 5494MCF	5913 5908	2202	38700g	57500 59700	2076-2149	5-1/2	
xnard	3 E	15-27N-8W	8-22-56	5594MCF	5904	2192	38000g	60000	2080-2450	5-1/2	219
			BL	OMFIELD-	-FARMI	NCTON					
elbourne Petroleum	1.00	00 000 110	NOTE IN	2 General	el De	620				8-5/8	61:
L. Finch	1 B	22-29N-11W	2-15-56	187MCF	5485					0-0/0	Ó.L
			FL	ORA VISTA	FRUT	PLAND					
orthwest Production lanco 30-12	31	10-30N-12W	12-28-56	4915MCF	5713	4568	20550g	20000	1754-74	5-1/2	456
					1	РВ1786	151200g		4234-4560		
			FO	UR CORNER	S-PAR	ADOX					
numble Oil & Refining	1.7	29-32N-20W	4-29-56	36000	4825	6850	500g	acid.	6309-17	5-1/2	6400
avajo "B"	1 L	ZY=JZN=ZUW	4-29-70	36980		PB5660	1000g	acid	5972-92	7-1/2	540
avajo "B"	2 1	29-32N-20W	9-29-56	P&A	3	5947	500g	seid	5672-84	9-5/8	350
avajo "B"	3 3	30-32N-20W		P&A	4713	6060				9-5/8	14

COMPANY LEASE	WELL	S.T.R.	COMF . DATE	PROD. TEST	ELEV	TOTAL DEPTH	HALLONS OF QUARTS	POUNDS	INTERVAL	OIL B	
			FULCHE	R KUTZ-	PICTURE	D CLIFFS					
Angel Peak 011											
Angel Peak	19 A	12-26W-11W	6-10-56	TA	5748	1931	60q 12600g	16000	1865-1931 1850-1931	5=1/2	185
Aztec Oil & Gos	12.5	00 0 0 X 3 L C									
McClanaban	6 P	53-58N-TOM	6-15-56	3125MGF	5934	2125	MY TOOK	40000	2025=2076	5-1/2	
McClanahan McClanahan	7 B B P	23-28N-10W 24-28N-10W	6-20-56 7-3-56	3845MCF 3247MCF	1904 5883	1904 2094	31150g 50400g	40000	1840-1880 2022-58	5-1/2 5-1/2	190 209
Congress Oil Lackman	3 M	18-28W-10W	6-10-56	TA	5867	1983	12600g	1,6000	1916-1983	5-1/2	191
El Paso Natural Gas	- Ar	10 000 100	** ** **	SECOLUSIO	Fool	5744	anua.	Viene	Texas (fees	53	6.30
Huerfanc Unit	74 M	19-27N-10W	11-16-56	3/hrs	5934	1693 PB1680	28494K	40000	1632-1672	5-1/2	169
Suerfino Unit	90 E	35-27W-10W	11-16-56	81BMCF 3/hrs	Soluti	2470	25600g	25000	2370-2380	5-1/8	247
State	1 0	30-30N-12W	1-5-56	P&A	5673	1776				8-5/8	9
Fage & Davis Salmon	1.0	22-29N-11W	2-20-56	TA	5466	1710 PB 497	40000g	45000	1683-1710	4-1/2	168
Redfern & Markham											
Redfern Hedfern	I A	16-28N-11W	6-19-56 8-21-56	400MCF 200MCF	5519 5592	1541 1607	16000g	15000	1520-41	4-1/2	1520
Skelly Oil											
Farming "A"	TH	16-27N-9W	11-6-56	1050MCF	2183	2281 PB2235	20455g	40000	2166-2218	5-1/2	227
Turner, J. G.		0.200.000			4.1	2160					
Huerfanito Unit	38 0	28-27N-9W	3-25-56	105MCF	6511	2425	150q 17500g	27500	2365-2425	5-1/2	23/4
Muerfenito Unit	41 B	28-27M-9W	5-5-56	732MCF	6345	2283	120q 20000g	25000	2233-83	5-1/2	2220
Buerfenito Unit	42 E	27-27N-9W	4-4-56	384MCF	6109	2349	120g 20000g	28500	2298-2349	5-1/2	228
Emerfanito	14 E	22-27N-9W	3-6-56	549MCE	6284	2284	62000g	58500	2215-2284	5-1/2	221
Huerfanito	47 0	27-27N-9N	6-2-56	954MCF	6335	2297	180q 20000g	30000	2225-2297	5-1/2	551
State	7 K 8 P	16-27N-9H 16-27N-9H	3=14=56 5=5=56	2520MCF 729MCF	6210 6153	2200	20000g	30000	2149-2200	5-1/2	214
TATE	9.1	TO-5/11-9M	3-3-30	Leanne	0133	CTIT	20000g	30000	2113-71	5-1/2	211
State	9 D	16-27N-9H	10-25-56	2541MCF 3/hrs	6285	2421	18800g	30000	2296-2336	5-1/2	5/150
White, T. M. White-Cornell	7 C	10-29N-12W	7-25-56	785MCF	5676	1814	20000g 10000g 60q	25000 10000	1749=1760 1747=1757 1788=1813	5=1/2	1804
				HOUBACK-	-DAKOT	<u>A</u>					
Stapplind Oil & Gas		Name and			A	-					-
JSG Section 19	15 G	19-29N-16W	10-2-56	57B0	5123	765				3	76
Pan-American Fatroleum ISG 18	16 0	18-29N-16W	10-31-56	P&A	5108	777				3-1/2	759
			HOO	BACKPE	NNSYLV	ANIAN					
Marrett, M. M.	10	25-25W-17W	7-17-56	P&A	5182	7515				8=5/8	2298
Nava jo	7.6	MACON TIME	1-21-50	HUERFANC		7.00					
				HOEFIF AND	THAT	461					
ll Paso Natural Ges Nuerfano Unit	87 I	13-26N-10W	8-21-56	P&A	6595	2287				8-5/8	110
Querfano Unit	88 I	22-26N-10W	8-14-56	P&A	6642	2220				8-5/8	116
				KUTZFA	RMINCY	OW					
. & G. Drilling	12.1	Maria Per Sand	22.00	Asserted.	Tree	- Contract				200	240
hillips	27 N	22-28N-11W	11-20-56	2000MCI	5600	1678 PB 800			720-30	5-1/2	1673

COMPANY LEASE	WELL	S.T.R.	COMP.	INIT. PROD. TEST	ELEV	TOTAL	CALLONS RO BETTALLO	POUNDS	INTERVAL	OTL S	TRING DEFTH
			9	EST KUTZ	FRU	PLAND					
Bernstein, A. H.											
Allan	1 6	23-29N-13W	1-25-56	P&A		1185				3-1/5	1170
			WEST	r kurzp	TCTURE	ED CLIFFS					
- 012-6-1-0-1-0-1-0-1-0-1-0-1-0-1-0-1-0-1-0-1											
British-American Oil Bouthit	0. B	26-27N-11W	7-9-56	151TMCF	6446	2130	12250g	10000	2065-2130	5-1/2	2063
Douthit	5 K	26-27N-11W		954MCF	6436		13100g	1,0000	2012-2058	5-1/2	
Govt Fullerton	3 L	14-27N-11W	7-9-56	356MCF	625		15540g	10000	1983-2043	5-1/2	
Fullerton	4 D	14-27N-11W		91MCF	6218		10000g	11725	1957-1995	5-1/2	
Sdott	5 K	23-27N-11W	7-9-56	1134MCF	639%	2088	12650g	10000	2038-2088	5-1/2	2035
El Paso Natural Cas	Ke-s	20.000.200	2 01 00	200.6	Comple	0000	70500-	+C+nn	anda made	-	naca
Huerfano Unit	45 L 61 F	10-26N-10W 3-26N-10W	2-24-56	P&A F&A	6708		39500g	56500	2263-2365	8-5/8	2263
Huerfano Unit	62 P	4-26N-10W	11-9-56	2405HCF	6708		25000g	25000	2278-2302	5-1/2	
Huerfano Unit	63 F	4-26N-10W	11 2 06	3/hrs	cons	2420	20000-	25000	nant nanc	E 1/0	gorie
Edeligio dulle	20.5	4-500-TOM	11-6-56	1/272MCF 3/hrs	6716	2420	29000g	25000	2304-2335	5-1/2	2375
Huerfano Unit	64 0	5-26N-10W	12-11-56		6639		25700g	30000	2215-40	5-1/2	
Buerfano Unit	65 E	5-26N-10V	8-17-56	2325MCB	6226	2322 PB2260	15900g	20000	2198-2238	5-1/2	2322
Buerfano Unit	-66 I	6-26N-10W	8-17-56	380MCF	6572		144000g	40000	2120-21/49	5-1/2	2229
			C	****	Cont	PB2170	2222				
Ruerfano Unit	67 0	6-26N-10W	8-17-56	356TMCF	6538	2205 PB2150	52500g	46000	2077-2132	5-1/2	2205
Huerfano Unit	59 I	8-26N-10W	10-31-56	P&A	6625					8-5/8	133
Huerfano Unit	70 C	8-26N-10W	11-8-56	1522MCF	6563	2215	32500g	25000	2109+2134	5-1/2	
Huerfano Unit	71 F	9-26N-10W	12-1-56	3/brs 1895MCF	5649	2220	238428	25000	2190-2206	5-1/2	2304
0.000	1	40 See 101		3/hrs			Section 1				7
Huerfano Unit	75 1	29-27N-10W	12-7-56	118MCP	6040	1835 PB1765	28000g	25000	1748-64	5-1/2	1822
Huerfand Unit	78 B	31-27N-10W	8-29-56	2991MCF	6092	1795	49600g	50000	1658-1696	5-1/2	1795
Euerfano Unit	79 P	31-27N-10W	8-21-56	364MCF	6014	PB1720	39500g	40000	1676-1729	5-1/2	1804
Property Property	1-1				100	PB1750					
Huerfano Unit	BO P	32-27N-10W	11-20-56	3/brs	6142	1865	22900g	25000	1773-1792	2-1/5	1865
Buerfano Unit	81 D	32-27N-10W	11-11-56	1917MCF	6070	1835	42000g	42000	1738-1770	5-1/2	1834
Huerfano Unit	82 D	33-27N-10W	12-3-56	3/hrs	6100	1890	23700g	25000	1772-96	5-1/2	1890
	D). =	of one vue	4 K L SA	3/hrs	21.0=	4620	100000000000000000000000000000000000000	2000			Oct
Huerfano Unit Huerfano Unit	84 P 89 H	36-27N-LLW 29-27N-LOW	12-4-56	2194MCF	5999		26400g	25000	2050-64	9-5/6	135
HOLD EDING CHEE	09 II	ESAC ITIMION	11-29-70	3/hrs	2333	PB1750	SOMOOR	0000	1154-41	5=1/2	7000
Fairway Oil											
Kuta	1 5	30-27N-10W	8-4-56	352MJF	5969	1.674	23000g	30000	1650-1668	7	1650
			200	de.	200		40g	-	1647-1674		2000
							1000g	mnd meld	1650-1670		
B. & G. Drilling											
R. & G.	10 M	3-27N-11W	7-10-56	TA	6213	2018	20000g	20000	2007-2018	5-1/2	2007
Schlosser	24 N	27-28N-11W	8-10-56	500MCF	5669	PB1550 1654			1503-1260	5-1/2	1550
		1,11,11,11,11		3/ima	2.4	PB1595			409.75	3.4	2070
Stanolind Oil & Gas											
Gallegos CU	72 4	36-28W-13W	2-4-56	3700MCF	5817	1487	28500g	30000	1440-1452	5-1/2	1487
Onlinean Will	40. E	00 000 100	e alcer	DCTT LUID	7	PB1455	OMBON.	Banas	1450 MI		
Gallegos CU	74 F	29=29N=12W	5-14-56	2571MUF	i	1306 PB1296	20000g	30000	1250-70	5-1/2	1306
Dallegos CU	75 0	19-29N-12W	5-1-56	3270MCF	7	1445			1375-88	5-1/2	1444
						PB1408	500g	egid opens	1000 DD		
Callegos CU	75 N	23-28N-12W	4-30-56	715MCF	7.	1620	20000g	28500 30000	1375-88	5-1/2	1620
lallegge (II)	78 H	20,200 300				PB1587		- 4474	-0-0-0-1		
Ballegos CU	to II	20-29W-12W	5-23-56	P&A.	7	1630					
			1	EST KUIZ	DAKC	TA					
British-American											
Asren	1-B D	18-27N-12W	5-2-56	P&A	5805	5960				9-5/8	215

COMPANY LEASE	VELL	R.T.S	COMP. DATE	INIT, PROD. TEST	ELEV	TOTAL DEPTH	GALLONS OR QUARTS	POUNDS	INTERVAL	OIL ST	
			LOS	PINOS, N	ORTH-	-DAKOTA					
El Paso Natural Gas Allison Unit	90	13-32N-TW	2-9-56	1518MOF	6488	8200 PB7986	42000g	37600	7852-7986	7	7858
				VERDE-	GALLUI	2					
Aztec Oil & Gas											
Ute Indian	20	10-31N-15W		4080	5710	1951			1840-85	5-1/2	195
Ute Indian Ute Indian "A"	1-A I	15-31N-15W 16-31N-15W	5-2-56 11-4-56	15B0	5818	2213	20328g	10000	1920-70	5-1/2	209
		-			10,10,10				CAE	- T	
Carroll, C. M.	2 F	14-31N-15W	1-25-56	4500	1	1982				5-1/2	192
Ute	5 E	14-31N-15W	1-15-56	40B0	5713	7	400g 22000g	mud scid	1976-2021	7	197
Ute	5 M	11-31N-15W	10-5-56	77B0	5696	1903	38000g	30000		7	1818
Ute	7 K	11-31N-15W	10-22-56	33B0	5824	2011	39400g	30000	2050 0010	7	192
Ute Ute	8 E	11-31N-15W	11-2-56		5848 5895	2040 2155	32300g 48300g	300g 20000 2000 20000		7 6-5/8	1950
Ute	10 M	12-31N-15W			5780	2185	35000g		2105-2185	5-1/2	2109
Ute	12 K	12-31N-15W	12-26-56	14280	5829	2130	35000g	20000	2038-2130	5-1/2	5038
El Paso Natural Gas		e salaula	10.72.00	CAEX	5700	15.55				200	EAR
Malco Copple	2 C	5-30N-15W	12-29-56	94B0	5466	2615				5-1/2	2602
Gulf Bil		and the same	343.72	130959		200		1. 5		80.6	200
SW Berker Dome	1 P	20-31N-15W	7-19-56	13980	5747	2853 PB2060	500g 21900 ₆	8c1d 30000	1985+2035	5-1/2	507
SW Barker	2 J	20-31N-15W	9-1-56	280	5724	5000	150006		1895-1946	4-1/2	2000
						PB1965					
Southern Union Gas										4 - 2	PAG.
Ute Indian	1 B	23-31N-15W	12-10-56	500B0	5761	2715 PB2592	25956g	25000	2534+92	5-1/2	2649
						I BC/JC					
Stanclind Oil & Gas	10	28-31N-15W	10-18-56	880	5737	2228	1000g	60000	2086-2144	5-1/2	2008
Ute	11	20-344-174	10-10-70	, and	5121	PB2185	-10008	90000	EGCO-EL44	7-4-	
Tennessee Gas Transm	teston										
Ute		21-31N-15W	10-25-56	14B0	5692	2010	35574€		1896-1959	4-1/2	2008
The Man Marks	3-A N	21-31N-15W	m-11-56	бово	5636	2111	46200g 50000g	35000		4-1/2	2108
Ute Mtn Tribe Ute Mtn "A"	4 J	21-31N-15W	10-7-56	1180	5626	2008	45150g	35000		5-1/2	
Ute "B"	1 B		8-25-56	21BG	5578	2010	22000g	24000	1874-1944	5-1/2	1997
Ute Ute Mt. "B"	2-B F	29-31N-15W 32-31N-15W	9-3-56	50B0 83B0	5509 5471	1900 2431	27720g	34000	1770-1850	5-1/2	2336
Art Mark Ser		A 2 4 1 1 1 1 1 1		DUAL COM	mir simmi	W.C.					
		W-12000		203030				and the second			
		Undesig	natedNT		-Gas)	KutsPic	tured Clif	TB			
R. & G. Drilling	0F *	27-28N-11W	8-30-56	5000MCF	5423	1609			1220:05	5 1 16	150
Schlosser	25 J	E -EUN-TTM	2-30-50	1000	رکسر	PB1595			1330-45	5-1/2	1000
				2000MEF							
		A	atecPic		PPs − es-Des		lesaverde				
Delhi-Taylor Oil											
Pritchard	4 L	31-29N-BW	2-4-56	1467MCF	8	4605	35000g	30000	4450-4546	4-1/2	4605
							34900g	30000	3898-3940		
				5256MCF			34900g	30000	2208-2256		
El Paso Natural Gas											
Heaton	6 B	33-31N-11W	7-19-56	4759MCT	585B	4944	90000g	100000	4695-4772	5-1/2	4944
						PB4800		Focos			200
Heaton	8 B	30-31N-11W	6-5-56	3055MCF 4231MCF	4915	4915	63700g	40000	2386-2428 4706-78	5-1/2	4915
		A STATE OF LANDINGS	- 100.00			FB4880	50835g	60000	2412-2448	2.37	
Ludvick	7 E	31-30N-10W	7-5-56	3585MCF	5979	4934	79100g	98000	4841-4908	5-1/2	4195
em tem			De Cert	3/hrs		PB4910	93500g	90000	4656-4735		
				3565MCF			53400g	60000	2384-2422		
		21.53		3/hrs		500		134.5	Amazaatt		
Ladvick	9 W	29-30N-10W	8-12-56	3657MCP	8	5107 PB4970	92920g 54937g	96000 60000	4813-4930 2482-2509	5-1/2	200
						THE STATE OF THE	744510	CARROLL	CHECK THE THE		
				4665MCF		22.12	7.7516	3444	E (SECTION)		

DOMPANY LEASE	WELL. UNIT	s.T.A.	COMF. DATE	INIT. PROD. TEST	ELEV	TOTAL DEPTH	GALLONS OR QUARTS	POUNDS	INTERVAL	OIL ST	
			DUA	L COMPLET	PIONS	(cont.)			1		
		Autec-	-Pictured			or-Mesave	erde (cont.)				
El Faso Natural Gas L _u dvick	10 A	29-30N-10W	8-23-56	2732MIP 3/hrs	-0es) 6213	5315 £B4625	79700g 43880g	100000	4884-5218 2703-2754	5-1/2	5298
Ludwick	11 B	19-30N-10W	9-9-56	2430MCF 3289MCF	6338	5314			2822-82 4780-4846 6116-5226	10-3/4	162
Ludwick	13 0	5-29N-10W	10-16-56	3957MCF 2173MCF 3/hrs	5925	4896 PB4680	3900g	40000	2308-2331	5+1/2	4894
kodwiek	IJŧ I	6-29N-10W	11-6-56	4103MCF 3/krs 3147MCF 3/brs	5867	4810 PB4700	93040g 82040g 87570g	100000 100000 100000	4568-4648 4262-4505 4534-4672	5-1/2	4908
		Undesi	g atedP		liffs s=Ges)	- Blanco-	-Messverde				
Deihi-Taylor				/oa	7-280/						
Florance	26 M	25-29N-9W	4-17-56	1934MCF 3/hrs	i	7033 PB4760	27891g 30700 <u>u</u> 34000g	30000 30000 30000	4626-4700 4030-4117 2374-2456	7	4757
				7471MCE				-	1540.5002		
		Une	iesignated		- Bla -Gas)	посМева	verde				
El Paso Natural Gas Lackey	4-B A	29-28N-9W	3-15-56	4194MOF	5975	4620	55000g 53316g	60000 60000	4449-4562 3224-3294	5-1/2	4620
			Blanco			s Pinos, ! s-Gas)	NorthDekot				
El Paso Natural Gas Allison	10 2	20=32N=6W	4-5-56	4623MCF 3/hrs	6540	8255 PB8042	42300g 57800g	28000	7640-8042 7640-8042 5730-88	5-1/2	7940
				367MCF			#1X-20				
				WILL	CATS						
Anderson, F. R. Federal Federal	21 0	18-25N-13W 29-25N-12W	7-18-56 6-25-56	P&A 51B0	6394 6351	5156 4910	35000g	35000	4779-4797	10-3/4 5-1/2	196
Indian	14 M	13-26N-13W	8-18-56	P&A	2	5205	110000g	40000	4807-4830	10-3/4	200
Anderson-Prichard Jen-Na-Pis	ıc	2-25N=10W	12-29-56	P&A	6754	6028				10-3/4	747
Arizona Exploration Horseshoe Canyon Petro-Atlas-Bolsok	1 I 1 J	4-30N-16W 9-30N-16W	9-21-56 9-8-56	7580 2880	5353 5285	2075 1300			1114-95	5-1/2 8-5/8	1365 88
Benson-Montin-Grear Tom Corr	10	53-5/11/-70/	1-18-56	P&A	6847	5322 PB5213	153006 110q 10672s	13960	5095-5213 5127-5213 5020-5065	5-1/2	5095
McCorfi	1.8	34-30N-13W	10-29-56	P&A	5748	1771	11800g	12500	4955-5021	8-5/8	104
British-American Govt Scott Nevejo Ross	1-C M 1 D 2 A	7-26N-13W 15-26N-14W 24-25N-13W	11-15-56 11-21-56 8-11-56		6338 6130 6435	6075 5928 5905 PB5035	25000g 250g MA 30436g 20467g	20000 25000 15000	4984-5020 4940-76 4940-4976 4916-4936	9-5/8 10-3/4 5-1/2	216 1002 5133

COMPANY LEASE	WELL UNIT	S.T.R.	COMP. DATE	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	GALLONS OR QUARTS	POUNDS	INTERVAL	OIL ST	
				WILDCATS	(cont)					
en a er Boules door											
CM & W Drilling Blliott	1-B I	1-24%-11W	B-6-56	P&A	6708	5193				10-3/4	195
Dean, Dick											
Mall	7.30	25-3UN-15W	3-22-56	TA	5450	1015				B-5/B	120
El Paso Natural Gas											
Bita Peak	2.0	26-32N-21W	10-10-56	F86A	5030	6135				9-5/8	1913
Hadlock	1.7	33-27N-12W	10-25-56		7	7	52800g	49000	5150-5214	5-1/2	5357
Riekman	1-A 1	10-26N-12W		4210MCF	6070	5335	48400g	50000	5100-5154	5-1/2	5335
TO STATE OF THE ST	mo a	15 - 22 be class	Was Se		GG-C	PB5152	50622g	75000	4998-5018	6.000	
Huerfann Unit	55 A	11-26N-10M	8-26-56	Pean	5579	5/150	Factor Co.			8-5/8	124
Auerfano Unit	86	9-2511-9W	B-28-56	PEA	6627	2140	40400g	40000	2014-2034	5-1/2	2140
Janes	3.7	30-53M-8M	12-23-96	1155MCF	6467	3102	21700g	25000	2950-3004	5-1/2	3103
Malco-Copple	1. 10	7-30N-15W	10-13-56	4.8B0		P#3015 3910	23000g	23000	3874-3902	5-1/2	4014
					0.00		24000g	15000	3824-3844		-
Sullivan	I-C.M	17-26N-12W	9-22-56	PSA	5983	4975				9-5/8	174
Fannin, H. L., Jr.											
Woodward	IN	18-24W-10W	9-5-56	PWA	6666	5047				8-5/8	261
mercan and				-							
Morest Oil Gowt.	1 A	13-2kW-10W	9-25-56	163B0	6968	5604				esta	PENE
Joru.	TW	17=54M=10M	9=20=30	10380	0900	3004				5-1/2	5596
Great Western Drlg.											
Chaco	3 G	21-23N-8W	9-12-56	42,13B0	6800	5000		14000	4958-66	5-1/2	5000
GHACO	3 6	ST-SOM-DM	3-12-30	45-170	0000	3000		14000	4922-30	2-1/5	5000
								38000	4879-4908		
5 Tau Ca.	96 W	OF 020 100	E 00 EC	meric.	6544	4406		30000	40/9-4908	0 - 10	
Snglish	1 H	25-23N-10W	5-29-56	P&A						9-5/8	1.63
Foutz	1 %	12-29N-15W	3-8-56	P&A	5174	421				7	350
Kennedy	1 1	11-29N-15W	4-7-56	T-MA	5131	368				7	235
Chaco	1 12	6-22N-BW	11-29-56	FEA	6607	5517				5-5/8	154
S Chaco Unit	3.69	9-22N-9W	11-4-56	P&A	6451	5109				B-5/8	165
Haynes & V. T. Drlg.					100						
ederal-Sapp	1 A	28-24N-BW	11-17-56	108B0	6751	5480				5-1/2	4206
Company Company											
Numble Oil & Rfg.	5.7	W-475 861	0.000	Ca.V	3	m cox				- 5 V	5.7
lavajo "C"	1 A	8-31N-18W	8-9-56	PMA	T	8681				5-1/2	7049
Johnson, S. D.	1.00	14-25N-10W	9-10-56	P&A	è.	5624				10 0 1	- H
Pederal	7.7	14-52W-TOM	9=10=30	E.OM.	1	0024				10-3/1	518
ate 011											
Vaya_10	1 K	4-30N-17W	4-9-56	P&A	5094	1104			428-490	5-1/2	1199
127020	- 11	7.29.1.21.0	0.2.2.	2,000		FB 499			420 420	2-4/-	
						- C. 18-X					
Magnolia Petroleum					0000						
Beamen	T B	29-24W-11W	7-23-56	P&A	6318	5350	2500g	25000	4249-4265	7	14400
		The state of the		0.00		PB4359	10000g	10000	4249-4265		
Postelle	1.0	28-25N-13W	7-16-56	P&A	6261	5054 PB5012				7.	4998
						LLJOIL					
Monsauto Chemical											
Thago	10	20-24N-13W	7-9-56	P&A	6055	5089				10-3/4	200
		20.20									
furchison, Kenneth	100	A THE REST			100	10000	B 1807	400.00	Windowski .		
ims-Careon	1 D	4-24N-12W	12-21-56	8,80	6191	11586	49800g	15000	4436-4338	5-1/2	4580
ton budding											
New Drilling	1 A	3-30N-13W	9-21-56	P&A	5856	4623				5-1/2	4570
icoor a	2 12	3-341-334	, ,-	141	20,0	44-3				1-46	4510
hillips Petroleum											
allegos	11	14-24N-11W	B-7-56	P&A	6495	4837				10-3/4	180
ATTEROR	* *	THE THE TANK	-1-20	100,	2422	1001				10-21-4	100
ure Dil											
avajo	1 W	36-22N-17W	9-8-56	P&A	5623	3645				B-5/B	231
م امال	T 11	Jrann-Tlm	Jacoba		ALCO .	2007				20/10	231
. & G. Drilling											
i & G	23 A	1-24N-9W	6-7-56	FRA.	7	1915					
3 & G	26 A	27-28N-11W			5628	1646	12600g	2500		5-1/2	7.600
A 50 U	50.46	~ 1-C-41-14	3-23-30	- Community	3450	-	ar one	2,00		Jan's	3040

COMPANY	WELL	B.T.R.	COMF.	INIT. FROD. TEST	ELEV.	TOTAL	GALLONS OR QUARTS	POUNTS	INTERVAL	OIL ST	
				WILDCATS	3 (cont	.)					
Riley, Inc. Riley-Charley	10	B-23N-9W	9-7-56	ም ለ	6637	4756				8-5/8	133
Shell 011 Burnham Meyer	1 A 1 D	14-26N-15W 14-23N-11W	11=15=56 7=14=56	P&A P&A	5663 6315	5388 5220				8-5/8 8-5/8	218 226
Skelly Dil Hamel Bolack Doff	1 P	5=24M=11W 19=26N=13W	8-12-56 12-11-56		? 6531	5776 5500	10080g	10000	5304-5411	10-3/4 5-1/2	336 5491
Stanolind Oil & Gas C. L. Davies	10	27-28N-13W	10-21-56		6025	6400	15000g	15000	6204-19	5-1/2	6400
Newman F. A. Schultz	1 F 1 K	31-27N-13W 15-27N-13W	5-31-56 2-27-56	3/hrs F&A P&A	6187 6035	6113 6395	500g 10104g 10000g	acid 15000 10000	5968-6098 5902-5940	9-5/8 5-1/2	525 6395
Sunray Mid-Continent Roska-Ne-Wos-Wot	1 0	22-27N-13W	8-25-56	FBA	6095	5570 PB5566	500g 10000g 35000g	MA 10000 27000	5265-5300 5265-5300 5265-5300	5-1/2	5570
The Texas Co. Navnjo A	2 %	35-31N-17W	11-27-56	P&A	5278	092	5000g 5000g	5000 5000	718-44 814-52	9	892
Texas Calgary Indian Alloted	ıL	15+21N-8W	9-26-56	=8aA	6487	3860				10-3/4	126
				BAN MICU		TY					
00000000000000000000000000000000000000				WILL	DCATS						
Lewis Drilling Debra-Federal	1 n	5-31N-13E	20-3-56	TA	7506	1605				13-3/4	40
Luber Oil Geronimo Gonzales	1 A	29-12N-14E	7-16-56	P&A	6510	3226				9-5/8	196
				SYERRA							
				WILL	CATS						
Allison, I. R., et al Allison	1 B	14-10S-6W	12-19-56	TÁ	1	448					
				TORRANCE	COUNT	Y					
				LILM	CATS						
Lang, A. C. Whitlow	1.15.	31-3N-15E	1-2-56	WW	7	1176				5-1/2	1176
Pollard Bros. Moore & Mead	1 M	30-8N-8E	8-1-56	TA	7	1025				5=1/2	2
H. J. Sewell	1 H	28-8N-8E	8-1-56	TA	8	PB 740 463				5-1/2	2507
Woodson Expl. Meads	10	30=8n=8E	9=9=56	TA	7	645				6-5/8	164
					COUNTY						
Homsey 011 & Edwards, Prover-Jones	Bryan 1 H	27-26N-32E	8-10-56	P&A	CATS 7	3898				8-5/8	200
Morad Oil & Mng. Campbell	TA	25-28W-35E	5-9-56	'EA	2	ow 600 ·				12	77

COMPANY LEASE	WELL	S.T.R.	COMF. DATE	INIT. PROD. TEST	ELEV.	TOTAL DEPTH	GALLONS OR QUARTS	POUNDS	INTERVAL	OIL STRING SIZE DEPTH
				WILDCAT	ES (cont.	.)				
Oil Exploration Irwin Irwin	in in	29-21N-36E 29-21N-36E	1-30-56 6-7-56	TA TA	4517 4526	1008 7360				12-1/2 744 4-1/2 7346