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Hydrogeology and Water Supply

of the

Pueblo of Zuni

McKinley and Valencia Counties, New Mexico

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INTRODUCTION

Water use at the Pueblo of Zuni increases daily. Population growth coupled with the industrialization and urbanization of the Zuni-Black Rock area should substantially increase the demand for water there within the next few years. Installation of more stock wells with pipeline water systems as functional range management tools will increase the use of water. Although irrigation within the Pueblo is based upon the use of surface runoff, the availability of irrigable land and the need for cash crops could easily increase the need for water for irrigation in the near future.

Purpose and Scope

This report summarizes and interprets the data available through August 30, 1972, on the water resources of the Pueblo of Zuni, New Mexico. It has two complimentary purposes. The first purpose is to define and describe the water resources of the Pueblo in as quantitative a fashion as possible. The second purpose is to outline a program of data collection, research, and water-supply development that will satisfy the need for water in the rapidly developing Zuni-Black Rock area and provide a basis for developing stock and domestic water supplies relsewhere on the reservation.

Sources of Data and Extent of Field Work

Data for this report derived from three sources: (1) published reports, (2) unpublished records, and (3) supplementary field work.

Published data utilized are listed under References Cited. Topographic maps of the U.S. Geological Survey including the $1^{\circ} \times 2^{\circ}$ St. Johns and Gallup Quadrangles, (1:250,000) and parts of the Upper Nutria (1963) and Pinehaven (1963) $7^{\frac{1}{2}}$ quadrangles.

Unpublished records included:

- (1) Records of stock and domestic wells drilled on the reservation by the Bureau of Indian Affairs (BIA).
- (2) Records of the wells at Black Rock obtained from the Department of Land Operation, BIA.
- (3) Records of the wells of Zuni in the files of the field engineer, U. S. Public Health Service (U. S. P. H. S.)
- (4) Records of oil tests provided by the New Mexico Bureau of Mines and Mineral Resources.
- (5) Streamflow records and miscellaneous notes on wells and springs obtained from the Water Resources Division, U. S. Geological Survey.

- (6) Information for 143 uranium test holes drilled in 1967 by the Bokum Corporation including 30 statements of formation tops, 49 lithologic logs, 85 SP logs, 108 single point resistivity logs, and 141 natural gamma ray logs.
- (7) Topographic maps of selected areas of the reservation available from the resident engineer, U.S.P.H.S., and the engineering division, Zuni Agency, BIA. (see Plate 1)

Field work consisted of: (1) A field inventory of wells during which the depth to water at each well was measured, if possible, and water samples were collected for chemical analyses. Whenever possible the temperature, pH, and specific conductance of the discharging waters were measured and the bicarbonate and carbonate concentration on the water was obtained by titration. (2) The altitudes of wells and springs were obtained by an altimeter survey. (3) Pumping test of selected wells to learn aquifer properties. During the pumping tests temperature and specific conductance of the discharging waters were measured and a water sample was collected for chemical analysis. (4) Reconnaissance mapping of the surficial geology.

Acknowledgments

A report of this sort, which depends so much upon existing data and data that can be generated in a short time, can be produced only with the help and cooperation of many individuals.

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GEOGRAPHIC SETTING

Location, Size, and Population

Figure 1 (see page 69)

The Pueblo of Zuni occupies all or parts of 27 townships in McKinley and Valencia Counties, New Mexico. Its area is 407, 997 acres (about 1120 square miles), which the BIA classifies as follows:

Area	Acres
Irrigable	4,727
Grazing	
open grazing	187,659
Commercial timber	17,232
noncommercial timber	185,117
Dry Farm	2,627
Wildlands	8,878
Other uses (non-agricultural)	3,884
total	407,997

Less than 2600 acres of the irrigable land is currently being utilized. In 1970 only 2027 were irrigated.

The population of the pueblo is centered at the villages of Zuni and Black Rock with only a few dwellings at Ojo Caliente, Pescado, and Nutria. Table I shows the population growth.

Table I (see page 56)

The current population, according to tribe officials, is 5760 Zuni Indians and about 250 non-Zuni residents.

Livestock grazing on the reservation is limited to sheep, cattle, and horses plus 200-400 wild horses. Goats are not herded.

Topography and Drainage

Drainageways incised in rock walled canyons with striking water gaps give the topography a rugged appearance that belies its accessibility. On dry summer days it is possible to drive a conventional automobile to within a mile of most points on the reservation.

Although the landscape of the Pueblo of Zuni is dominated by steep cliffs and vertical rock walls, the altitude range is relatively narrow--from about 6100 to a maximum of about 7500 feet. In the eastern two-thinds of the Pueblo questa ridges are common. Steep nearly vertical rock faces give way to dip slopes of less than 200 feet per mile. A sharp hogback ridge in T. 12 N., R. 16 E. defines the western extent of the Zuni Mountains.

The western third of the Pueblo is a flat to gently rolling plain upon which badlands are forming locally.

As Figure 2 shows the Pueblo of Zuni lies almost entirely with-

Figure 2 (see page 70)

in the drainage basin of the Zuni River. Only a small portion of the reservation in T. 11 N., R. 20/21 E. drains to the Rio Puerco. However, both the Zuni River and Rio Puerco are tributaries of the Little Colorado River of Arizona and are west of the continental divide.

Although many springs occur within the reservation the Zuni River and its principal tributaries are, for the most part, intermittent influent streams.

The drainage pattern seems to be controlled predominately by fractures in sandstones. A trellis drainage pattern develops where streams flow over sandstone, but where streams flow over shales the pattern becomes more dendritic. Along the Arizona border and in the northwest corner of the reservation dune sand covers the land surface. In this area drainageways are fewer in number and may terminate in an undrained depression.

The present drainage pattern has been established for some time as evidenced by the presence in the Pescado drainageway of basalt which flowed down the valley from North Plains during Quaternary time. The topography of the valley seems to have changed very little since the flow occurred. Locally, however, incised meanders suggest that in relatively recent time erosion has been renewed.

Climate and Vegetation

The mean average maximum temperature at the Pueblo of Zuni for a 49-year period according to the National Weather Service is 64.3°F and the average annual air temperature is 49.9°F. The

mean number of days when air temperature equals or exceeds 90°F is about 31 days per year. The mean number of days the temperature is equal to or less than 32°F is about 174 days.

Figure 3 shows the mean annual temperature and precipitation

Figure 3 (see page 71)

for those stations in the vicinity of the Pueblo. As the following table shows more precipitation falls during thunderstorms in the summer months than during any other season.

Season distribution of rainfall at Black Rock (Juan, Everard, and Widdison, 1969)

Period	Inches
December January February	2.41
March April May	2.11
June July August	3.84
September October November	2.84
Average Annual	12.4

Within the Zuni River Basin precipitation increases rather uniformly with altitude (fig. 4). Therefore, since the mean altitude

Figure 4 (see page 72)

is about 6800 feet, 12.5 inches per year is a conservative estimate of the mean annual precipitation on the entire Pueblo.

Figure 5 shows the mean monthly precipitation at Zuni. It also

Figure 5 (see page 73)

shows the mean monthly potential evapotranspiration. The average annual potential evapotranspiration is about 24.9 inches. The summer moisture deficit of Zuni is 13.9 inches, the winter surplus about 2.7 inches.

The BIA recognizes three climatic floral zones within the Pueblo: Juniper woodland, Pinon-Juniper woodland, and Ponderosa Pine Forest. These zones correspond to the upper Sonoran, and lower transition life zones recognized elsewhere in New Mexico. At lower altitudes juniper, sagebrush, cactus, and fourwing saltbush

are common; at higher altitudes Pinon and Gambel Oak become more common. Ponderosa Pine occur only at the highest altitudes in the southeast corner of the Pueblo. Chaining has eliminated extensive areas of brush.

HYDROGEOLOGY

Hydrologic Properties of Rocks

The hydrologic properties of rocks are those physical characteristics that determine the rock's capacity to transmit and store water. Three parameters are sufficient to describe the hydrologic properties of a rock--effective porosity, hydraulic conductivity (permeability to water), and specific storage.

Effective porosity is a measure of the interconnected void space in the rocks through which the water moves. It is the ratio of that void space to total volume and is usually expressed in percent. Hydraulic conductivity is a measure of the rate under standard conditions at which water will move through the rocks. It is expressed here in gpd/ft² (gallons per day per square foot). Specific storage refers to the amount of water a unit volume of saturated rock will release from (or take into) storage due to a unit change in pressure. Specific storage is expressed here simply in units of (1/ft).

In discussing the hydraulic properties of rocks of the Pueblo of Zuni care must be taken to distinguish between these properties as measured in hand specimens and those measured in situ. A large part of the effective porosity of the consolidated rocks derives from fracture. In the limestone a part of the effective porosity derive from solution phenomena.

For example, Cooley et al. (1969, p. A49) found that permeabilities of samples of rocks of Permian to Cretaceous age, obtained from outcrops and similar to those at Zuni were much larger than the permeability computed from pumping tests. They attributed the difference to weathering. Conversely, Summers (1970) found that pumping tests produced much larger valves for permeability for the Morrison and Dakota formations than laboratory analysis of cores from the producing formation. The difference here was attributed to the influence of fractures. Thus, hand or laboratory sized specimens of the rock will suggest values of the hydraulic parameters that differ considerably from those observed in situ.

The specific capacity of a well is the ratio of pumping rate to drawdown. It is a quasi quantitative measure of a well's yield. However, in many instances it's the only parameter available. In general a well with a large specific capacity taps a water-yielding amount with large hydraulic conductivity, and those with small specific capacities tap units with small hydraulic conductivity. Figure 6 shows the relation of specific capacity to transmissivity for wells in northwestern New Mexico.

Figure 6 (see page 74)

Porosity of rocks within the Pueblo determined from analysis of the electric logs ranges from 10 to 20 percent. In all probability the dune sands and alluvium have higher porosities.

The hydraulic conductivity and specific storage of a wateryielding unit multiplied by the unit's thickness become the transmissivity
and the storativity. These parameters are generally determined with
a pumping test. The storativity requires the use of observation wells
during the test; the transmissivity does not. Of the several tests made
within the reservation only one included an observation well. Thus,
although the transmissivity of several lithologic units was sampled,
the storativity was determined for only one. In general the character
of the tests—low pumping rate and relatively short duration—eliminated many extraneous effects such as those caused by partial penetration and nearby hydrologic boundaries. I believe that dividing
the transmissivity by the open interval of the well produced reasonable
values for the hydraulic conductivity. These values are given in
Table 2 and discussed below. Also included in Table 2 are the values
presented by Cooley et al. (1969, table 7, p. 46-47) for these lithologic

Table 2 (see page 57)

units in northeastern Arizona.

In general, the yield of a well is determined not only by the hydraulic properties of the rock tapped by the well, but also by the mode of construction of the well. This feature of well yield is discussed in the section on well construction.

Regional Geologic Setting

The Pueblo of Zuni lies in the transition zone between the Gallup sag and Zuni uplift to the north and the Mogollon slope to the south (fig. 2). The North Plains lava field is less than 10 miles from the southeast corner of the reservation.

The principle structural features within the Pueblo of Zuni are the Allison syncline, the Pinon Springs anticline and an anticline and a fault which in this report are called the Ojo Caliente Anticline and the Ojo Caliente Fault (Plate 2 and Figure 7).

The Allison Syncline is an asymmetrical fold that extends northwest from near Pescado almost to Gallup. Its east limb has dips up to 76°W and forms the Nutria Monocline. The dip of west limb is much less—the maximum being only about 16°E and the average being about 5°E. This west limb of the Allison Syncline is also the east limb of the Pinon Springs Anticline—a broad symmetrical feature.

The Ojo Caliente anticline is a small elliptical dome which has been faulted on its west side. Dips of as 180 were measured in the vicinity of the dome. Immediately west of the fault dips of as

much as 37° were measured. Dune sand conceal the rocks west of the fault. Cross-section CC' (plate 3) based on only a few logs show one interpretation of the structure west of the fault. Maximum displacement along the fault is on the order ôf 2000 elect.

Hydrogeologic Units

The Geologic map (Plate 2) is based on the work of Sears (1925), soils maps (BIA, 1970), drill hole data including some electric logs, driller's logs of water wells, and reconnaissance mapping by the author. It is at best a preliminary effort. Field mapping can be expected to change many details.

The units mapped are hydrogeologic units, that is, the rock units were mapped more on the similarity of their hydrologic character than on their stratigraphic significance. This mapping results in some units being identical to stratigraphic units and some rocks of different ages being lumped together. Plate 3 contains three cross-sections that show representative vertical slices of the groundwater reservoir.

Precambrian Rocks

Rocks of Precambrian age do not crop out within the Pueblo and only two oil tests on the Pueblo were drilled sufficiently deep to penetrate rocks of Precambrian age. Cities Service #1 Zuni "A" (Sec. 5, T. 9 N., R. 18 W.) penetrated quartzite and schistose quartzite at a depth of 2518 feet and the William G. Coffee #1 Coffee-Federal (Sec. 35, T. 11 N., R. 19 W.) penetrated quartzite at a depth of 1860 feet.

Granite is the principle rock of Precambrian age cropping out in the Southern Zuni Mountains (Foster, 1971, p. 5); whereas granite, granite gneiss, metarhyolite, and schist crop out in the northern Zuni Mountains (Smith and others, 1958 and 1959). The nearest outcrops of Precambrian rocks in Arizona (Hunters Point-23 miles west of Gallup and Bonito Canyon--25 miles northwest of Gallup) contain granite, quartzite, and metasediments (Cooley et al. 1969, p. 10-11).

We can expect, therefore, that when other wells are drilled to the Precambrian, that they will find that granite and metasediments also occur within the boundaries of the Pueblo.

Because Precambrian rocks are rarely called upon to yield water and their permeabilities are generally very low, in this report these rocks are taken to be the lower boundary of the ground-water systems affecting the Pueblo.

Figure 7 shows structural contours on the rocks of Precambrian

Figure 7 (see page 75)

age in the vicinity of the Pueblo. These contours are based on depth obtained from wells that cut the Precambrian surface plus estimates obtained by using the elevation of known horizons subtracting the thickness of underlying sedimentary units as given by Foster (1957, p. 65 and 68).

Paleozoic Rocks

Rocks of the Permian Series are the only rocks of Paleozoic age that occur within the Pueblo (Foster, 1957; Kottlowski, 1959). These rocks include in ascending order the Abo Formation, Yeso Formation, Glorieta Sandstone, and San Andres Limestone. Table 2

Table 3 (see page 58)

compares this nomenclature with that used in northeastern Arizona. Only two wells in the Pueblo penetrate this entire section.

Figure 8 shows the areas in which these rocks crop out and

Figure 8 (see page 76)

gives structural contours on their top in the vicinity of the Pueblo.

The Abo formation consists of sandstone, siltstone and shales, deposited upon the Precambrian surface. Its thickness is therefore irregular. Its maximum thickness is probably not greater than 1000 feet and probably averages about 500 feet.

Table 4 gives Roy Foster's, New Mexico Bureau of Mines and Mineral Resources petroleum geologist, description of the cuttings

Table 4 (see page 59)

from the Abo, Yeso, and Glorieta Formations obtained from the Cities Service #1 Zuni A in Sec. 5, T. 9 N., R. 18 W.

Table 5 summarizes the information on the thickness of these

Table 5 (see page 60)

Permain Formations in the vicinity of the Pueblo.

The Yeso Formation consists of sandstone, limestone, and gypsum. Its uppermost beds may be very much like the overlying Glorieta Sandstone, making the top of the formation difficult to define. Similarly the basal beds grade into those of the Abo Formation. Thus the measurements of thickness of the Yeso Formation are variable.

In the northern Zuni Mountains the average thickness of these rocks is 250 feet (Smith, 1954, p. 6). In the Zuni area their thickness ranges from 275 to 530 feet (table 5). The maximum thickness is probably about 600 feet and average about 500 feet.

The hydraulic properties of the Abo and Yeso Formations are not known for the reservation. However, wells in other areas that tap these Formations have low yields (less than 10 gpm). Because these formations occur at relatively great depths and can be expected to have low yields of relatively poor quality water, more information about them will not be forthcoming in the near future.

Although the Glorieta Sandstone is sometimes regarded as the lowermost member of the San Andres Limestone (because the limestone and the sandstone interfinger). In this report these formations are recognized as distinct formations but are treated as one hydrogeologic unit.

In the northern Zuni Mountains according to Smith (1954, p. 7), "The Glorieta is a very pure, well-sorted, quartz sandstone with grains averaging about 1 mm in diameter; the grains are well rounded and smooth, although many are frosted and all are quite fresh and unaltered. The lower part of the formation is friable; the upper part is hard and well-cemented with silica." Its thickness ranges from 120 to 220 feet due to variation in the selection of the contact between the Glorieta Sandstone and the underlying Yeso Formation.

The Glorieta Sandstone penetrated by wells at the Pueblo is described as buff, pale orange, very pale orange, and white; very fine-to-medium grained, well sorted sandstone composed of subanguler to rounded quartz grains with few accessory minerals. It includes both well cemented and friable beds. One driller reports using four bits to drill 160 feet, thus suggesting silica cement; whereas another report says it is a calcerous cement.

The San Andres Limestone crops out in the Zuni Mountains and in T. 12 N., R. 16 W. and T. 8 N., R. 20 W. of the Pueblo (Plate 2). In the Zuni Mountains according to Smith (1954, p. 7-8) the San Andres divides easily into three units, an upper and lower limestone and a middle sandstone. The lower limestone is 20-35 feet thick, massive blue-gray to white and weathers gray. The sandstone, which is 10-25 feet thick, resembles the Glorieta. The upper unit is 60-80 feet thick and is a massive gray limestone which is very cherty in the upper portion. Smith also says the upper surface of the upper limestone shows sink holes filled with Triassic rocks and that relief of 25-50 feet on this buried karst topography is common.

The thickness of the outcropping San Andres within the Pueblo was not measured, but Sears (1925, p. 10) describes it as 40-75 feet of light-gray, cream colored, and brown fossiliferous limestone. In the subsurface the San Andres is a yellowish gray and white limestone in the upper part that grades into dark gray limestone in the lower part. As Table 5 shows, its thickness is erratic, due to the erosional

unconformity that developed at the end of Paleozoic time. In the Zuni-Black Rock area the limestone was completely eroded away in places.

Within the Pueblo water wells completed in the San Andres are nearly always completed in the Glorieta. A pumping test conducted on the Black Rock Well No. 3, which taps this unit, indicates that its transmissivity is 520 gpd/ft. Since this thickness of the unit is 260 feet, its average permeability is about 2 gpd/ft. This value, however, is probably near the lower limit for the unit.

In the Grants-Bluewater area the San Andres has very high transmissivity (400,000-2,000,000 gpd/ft) and yields of 1000 gpm are common (Reeder, 1961). Cooper and Jahns (1968, p. 20) noted that San Andres wells in eastern McKinley County had yields of less than 200 gpm and they attributed the difference in the two areas to solution phenomena. They argued that near its outcrop, the San Andres develops cavernous zones and solution channels; whereas these features do not develop where the limestone is deeply buried. We can expect, therefore, that near its outcrop (especially in the valley parallel to the hogback northeast of Nutria), the San Andres will have a somewhat larger permeability; perhaps as large as that in the Grants-Bluewater area.

Mesozoic Rocks

Mesozoic rock unconformably overlie the Paleozoic rocks. They crop out extensively in the Zuni Mountains and over a large part of the Pueblo (Plate 2). They are the consolidated rocks immediately beneath the unconsolidated Tertiary-Quaternary sand and Quaternary alluvium. The hydrogeologic units of Mesozoic age include the mudstones and sandstone of Triassic age, the Wingate-Entrada-Zuni-Morrison sandstones of Triassic and Jurassic age, and the Dakota Sandstone, Mancos Shale, Gallup Sandstone and Crevasse Canyon Formation of Cretaceous age.

Mudstones and sandstones of Triassic age

The mudstones and sandstones of Triassic age form a complex hydrogeologic unit. The rocks are mixtures of clay, silt, sand, and gravel in every proportion imaginable. They were deposits by aggrading stream flowing west and north through the Pueblo from highlands only a few miles south and east. Unconformities are common, as are channel sandstones and conglomerates. Beds of any lithology may grade laterally or vertically into another lithology, may interfinger with beds having other lithologies, or may occur as discrete lenses.

As Table 6 shows, in northwestern New Mexico and northeastern

Table 6 (see page 61)

Arizona these rocks have been subdivided into the Moenkopi, Moenkopi(?), and Chinle formations. However, the differentiation of these units in the field is another matter (table 7).

Table 7 (see page 62)

Near the outcrop within the Pueblo these rocks seem to divide into 11 units; 6 of whichare continuous beds of silty sandstone, siltstone, shale, claystone, and limestone conglomerate that sandwich 5 more or less continuous beds of sandstone and conglomerate. An effort to equate these units to those of Table 6 and 7 created more confusionthan clarity, so for this report these units are referred to as Mudstone 1 through 6 and Sandstone 1 through 5; unit 1 being the lowermost.

The definition of these units is complicated by three factors. First, the units thicken and thin rapidly so that locally two or more beds may come together to form one thick bed. Thus, in Sec. 4, T. 9 N., R. 18 W., a test hole penetrated 600 feet of sandstone below Mudstone 6. Apparently Sandstone 2-5 thickens to form one sandstone unit from 4. Similarly in T. 8 N., R. 18 W. only a few miles south, Mudstones 3-6 thicken at the expense of the sandstone units to form a continuous Mudstone unit.

Second, the topography of the underlying Paleozoic rocks may cut out one or more units.

Third, the interpretation of cuttings samples is very difficult because of the similarity of the sandstone units. For about half of the test holes for which both cuttings and electric logs were available the electric log showed sandstones that were overlooked in the cuttings logs. Apparently the sandstone in the sample was interpreted to be particles sloughing off sandstone beds previously penetrated.

The outcrop pattern also reflects the variability of the units. Sandstone units form cliffs, walls, ridges, and benches; whereas the mudstone units occupy slopes and valleys. Badlands develop on some of the mudstone units. Thus topographic change occurs whenever a sandstone or mudstone loses its distinguishing characteristic.

Table 8 summarizes the salient feature of these units.

Table 8 (see page 65)

Three pumping tests have been conducted at the village of Zuni; one on Sandstone 2, 1 on Sandstone 3 and one on Sandstones 2 and 3 jointly. The tests on Sandstone 2 produced hydraulic conductivity values of 19 gpd/ft². During the drilling of village well No. 4 Sandstone 3 was tested and the hydraulic conductivities was found to take in the range of 3 to 20 gpd/ft², depending upon whether the driller's reported thickness 15' or the interval of open hole (95 feet) is used in the calculation.

Village well No. 2 is open to both Sandstone 2 and Sandstone 3. The transmissivity determined for this test was much larger. Suggesting a hydraulic conductivity on the order of 50-100 gpd/ft² for Sandstones 2 and 3. The sample descriptions for Well No. 1 and Well No. 2 are similar. Certainly on the basis of these logs alone we would not expect such a large difference in the hydraulic conductivity in the sandstones tapped by these two wells. Well No. 4 is about 4100 feet from Well No. 2. The test on sandstone 3 was conducted during the drilling of the well, when the well was 225 deep and cased to 130 feet. The test involved 95 feet of open hole.

Only a driller's log is available for Well No. 4. The driller reports 15 feet of sandstone in the uncased interval. The lithologic log of Well 2 indicates only 20 feet of sandstone in that interval. Lithologic differences, per se, do not provide a very satisfying explanation for the observed range of hydraulic conductivity.

Moreover particle size analyses were made by the BIA soils laboratory for samples of Sandstone 2 and 3 obtained from Well No. 4. Freeze (1969, p. 32-34) has demonstrated that for unconsolidated sediments permeability is directly related to the effective grain size (the 10 percent-finer-than size). Using his diagram (p. 35) to estimate permeability to one significant digit we would expect Sandstone 2 to have a permeability of about 100 gpd/ft² and Sandstone 3 to have a permeability of about .01 gpd/ft² (table 9). The values for a consol-

Table 9 (see page 66)

idated sediment should be less.

The differences among the hydraulic conductivities obtained by well tests and the difference between the hydraulic conductivity obtained by well tests and those estimated from particle size analyses probably reflect the effect of fractures. The following analysis is, then, the most probable explanation of the data. The construction of Well #1 sealed any fractures that might have contributed so the short term test sampled only Sandstone 2, so that the hydraulic conductivity is 19 gpd/ft².

Well 2, which is open in three intervals, benefits from fractures in the siltstones and shales as well as those in the sandstones. The test was longer and at a larger pumping rate so it of necessity sampled a large part of the water bearing rocks. Thus, the conductivities was overestimated because the contribution interval was taken on 50 feet instead of 500 and the average hydraulic conductivity is really 5-10 gpd/ft². Because there is no record of the Well No. 4 filling or caving as a result of this test, I believe, therefore, the rock is competent but the fractures were partially plugged so that the interval tested by the relatively short pumping test, effectively sampled a shorter interval and the hydraulic conductivity is then between 4 and 20 gpd/ft².

In addition to the tests at Zuni, which were made some years ago, a test was made of a 5' thick sandstone in the Chinle at Well RWP-Z-35 (8N. 20W. 4). The hydraulic conductivity determined by this test was 4 gpd/ft².

In practice, therefore, the hydraulic conductivity of the sandstone and mudstone of Triassic age is determined by the degree of fracturing.

The degree of fracturing in a rock is determined by its lithology, depth, and geologic structure. Fractures occur frequently where the rocks are lithologically dense and brittle, infrequently where the rocks are soft and plastic. Fractures frequently generally decrease with depth. With respect to geologic structure, fracture frequency is above average near the crests of anticlines and near the troughs of synclines. We should expect, therefore, that the hydraulic conductivity of the mudstones and sandstones of Triassic age will be largest where competent beds of sandstone, siltstone, and shale occur along the axis of the Pinon Springs Anticline. To be lowest where incompetent claystone and shale make up a large part of the total interval or are deeply buried. More important the hydraulic conductivity of these rocks should not be discounted for reasons of texture.

Wingate-Entrada-Zuni-Morrison hydrogeologic unit

This hydrogeologic unit consists of four formations. The Wingate Sandstone of Triassic age plus the Entrada Sandstone, Zuni Sandstone, and Morrison Formation of Jurassic age. The reasons for treating them as a single unit are:

1. In outcorop the distinctions between the sandstones are based on color, topographic expression, bedding features, and textural characteristics. Of these parameters only color and textural characteristics can be discerned in drill hole samples. In examining the available hydrologic logs, it became apparent that neither color

nor textural fractures were definitive criteria for distinguishing these formations on sample logs. That is to say a stratigrapher examining the samples with a microscope might distinguish these formations satisfactorily using these criteria, but the lithologic logs and driller's logs in hand did not lend themselves to consistent formation identification.

2. These rocks are all cliff formers and one may follow them for miles without interruption. In such an overview one finds that the character of the sequence changes from north to south. The Morrison Formation which is distinguished by its green, greenish gray, or red shale and green or greenish white sandstone disappears completely (Fig. 9).

Figure 9 (see page 77)

The white and gray Entrada sandstone seems to thicken at the expense of the reddish brown and white Zuni Sandstone. To further complicate matters the Wingate, which is a distinctive brown and has distinctive bedding near Zuni, apparently consists of two members. Flying along the Nutria Hogback and along the western Questa one can see that at any given location the interval may be entirely occupied by one member or the other or some combination of the two. In general the thickness of the Wingate appears uniform but in places an erosional unconformity is evident and the interval is occupied by the Entrada Sandstone. Thus, a stratigraphic sequence that seems relatively simple becomes somewhat complex upon closer inspection.

3. The hydrologic properties of this unit are most probably determined by fractures rather than the character of the sand grains and their size distribution. Since the unit with the overlying Dakota Sandstone forms cliffs, it is obviously more competent than the underlying mudstones and sandstones of Triassic age. We expect fracture frequency and distribution to be similar throughout the interval.

The Wingate-Entrada-Zuni-Morrison unit, hereafter called the Zuni Hydrogeologic Unit for brevity and labeled J (for Jurassic) on figures, ranges from about 500 to 800 feet thick. Its thickness diminishes from north to south and from west to east. Where the underlying sandstones of Triassic age coalesce to form thick beds, they combine with the Zuni Unit to make as much as 1200 feet of uninterrupted sandstone.

Although most of the uranium test holes reached the Zuni Unit, few went through it. Only seven water wells tap it. Thus detailed information is lacking on its hydrologic properties. Two pumping tests were made using wells tapping it, with significantly differing results. In Well No. E.C. W. No. 1 (11 N. 18 W. 21) the hydraulic conductivity is about 12 gpd/ft², whereas in Well E.C. W. No.177 (10 n. 18 W. 22) the hydraulic conductivity is 78 gpd/ft².

One explanation is that the larger value is for the Wingate Sandstone whereas the smaller value is for the Morrison Formation and Zuni Sandstone, but experience with these rocks on the Colorado Plateau of Arizona and New Mexico (Table 2) shows that, while these rocks exhibit differences from place to place, none are so extreme as that observed in the two Zuni Wells. A more probable explanation is that these high values occur at the north end of a highly fractured zone. Although most of the Bokum Corp. test holes penetrated the Zuni unit, circulation was lost in only 5. These 5 test holes together with Well-E.C.W. #17 form a NW-SE trend that parallels the extended axis of the Pinon Springs Anticline.

The test of Well E.C.W. #1 revealed the hydraulic conductivities of 12 gpd/ft² near the well, it also revealed the presence of a nearby boundary condition of significantly low hydraulic conductivity. This well is probably near the northern end of the fracture zone.

The area of the inferred fracture zone is shown in figure 9. Within this area hydraulic conductivity should be significantly above average for sandstones in and around Zuni. Throughout the remaining area fractures in the outcrop appear to be relatively far apart. The low fracture frequency should result in a relatively low hydraulic conductivity, so the average hydraulic conductivity of the Zuni Unit is probably in the range 1-5 gpd/ft² suggested by Table 2.

Hydrogeologic units of Cretaceous age

The units of Cretaceous age crop out in the eastern half of the Pueblo and a small area southwest of the Ojo Caliente Fault. (Plates 2 & 3). The regional stratigraphic relation of these rocks are complex and have been studied extensively (O'Sullivan et al., 1972), so there is no need to discuss them here.

Gregory's (1917, p. 2) description of the Dakota Sandstone of northwestern New Mexico describes the Dakota Sandstone at Zuni very well. He wrote.

'The Dakota sandstone is highly variable in structure, texture, and composition. It is characterized more by a persistent combination of features than by the persistence of any given bed. The base is commonly but by no means universally marked by conglomerate and the top is in many places a coarse brown or gray sandstone bed but may be a group of interbedded sandstone and shales or wholly sandy shales of yellow or gray tones. Coal lenses occur prevailingly in the middle of the Dakota but are found in all positions from top to bottom. The formation is everywhere lenticular; lenses and wedges of sandstone, of conglomerate, of shale, and of coal tens of feet or a few inches thick overlap, appear, and disappear along the strike and vertical in a most capricious manner."

Within the Pueblo the Dakota's thickness ranges from 46 to 200 feet. It is tapped by only a few wells, because it occurs within the Allison syncline and over much of this area wells are more easily completed in overlying hydrologic units.

The Mancos Shale consists of gray to black shale, silty shale and a few beds of sandstone. The sandstone beds are in most cases near the base of the Mancos and may be confused with the Dakota. However, these sandstone beds lack persistence and may be entirely encased by the shale. Within the Pueblo the thickness of the Mancos ranges from 280 to 600 feet.

The Gallup Sandstone consists of beds of sandstone and shale. The sandstones range from clear, light colored, medium grained cliff formers to fine-grained, dark gray carbonaceous silty sandstones. Beds of coal, which may be as much as 25 feet thick, occur throughout the Gallup. The shales are identical to those in the Mancos. Within the Pueblo the thickness of the Gallup ranges from 230 to 550 feet.

The Crevasse Canyon Formation is the mirror image of the Gallup. Whereas the Gallup consists of as much as 70 percent sand-solutions, the Crevasse Canyon consists of as much as 70 percent shale. The shale is identical to the Mancos and the Sandstone are like those in the Gallup.

The hydrogeologic units of Cretaceous age are very much alike in that they are composed of beds of shale and sandstone. The distinction between the units ranges from fairly precise (where a unit consists entirely of sandstone or entirely of shale) to arbitrary (where shale and sand are both present). Consequently the hydrologic properties of these units are similar. Pumping tests indicates that the hydraulic conductivity of the sandstone is about 1 gpd/ft². Laboratory tests, however, are much less consistent and frequently show values equal to or larger than those determined by the pump test. For example, the hydraulic conductivities observed in cores from the San Juan Basin (Table 10)

Table 10 (see page 67)

range 0.0 to 11.1 gpd/ft²; those obtained by Cooley et al. (Table 2) from 2-25 gpd/ft², and those obtained by Jobin from 4 to 100 gpd/ft².

Two factors probably combine to produce the results we see at Zuni. (1) The fine-grained rocks with low hydraulic conductivity are fractured, but fractures are less frequent and have smaller apertures in the shales. (2) The coarse-grained rocks that have the large hydraulic conductivity observed in the laboratory constitute only a small part of the rock in the hydrologic units. Thus, the average observed through pumping tests comes about because the pumping test sampled rocks with both fractured and granular permeability. The laboratory sampled only the granular permeability and since so many values are near zero the average of laboratory values approaches the field value. Maximum yields from these hydrological units are obtained where wells tap a maximum number of fractures not from these wells which tap the thin beds in which the granular porosity produces allarge hydraulic conductivity.

Tertiary-Quaternary Dune Sand

Dune sand blankets the northwestern part of the Pueblo, effectively concealing the underlying rocks (Plate 2). Sears (1925) divides this sand into two units which have come to be known as the Bidahocha Formation of Pliocene Age and dune sand of Quaternary age. Although the unit may be composed of deposits of two different ages--distinguished largely by their topography, this distinction could not be made in logs or in the soils maps. Nor can it be distinguished from alluvium, where the alluvium lies in channels that drain it.

On the surface the unit consists of very fine to coarse, permeable sand. Drillers describe it as "sand", "sand-with-pebbles", "blow sand", "sandy loam", "light gray sand" "light pink sand", "loose sand", "quick sand", "sand and clay", and sandy shale.

It is lithified at depth and may be described as a soft to hard "sandrock". Since it was deposited on an irregular erosion surface and has an undulating upper surface, it thickens and thins rapidly in short distance. As Figure 10 shows it is thickest near the state line,

Figure 10 (see page 78)

where a well has penetrated more than 400 feet of sand. The only pumping test in the dune sand (Bosson's well, sec. 22, T. 10 N., R. 20 W.) suggested a hydraulic conductivity of 75 gpd/ft², a value that is completely compatible with its appearance.

Quaternary Basalt

Quaternary basalt occurs only in the Pescado-Zuni drainageway (T. 10 N., R. 16-18 W.) (Plate 2). The basalt appears to have overflowed from the North Plains lava field. One should not expect to cut basalt anywhere else within the Pueblo--either on the surface or at depth.

The basalt is fractured and where it is saturated should yield water to wells. The only well known to tap it on the reservation has a reported yield of 25 gpm.

Quaternary Alluvium

The bottom of each drainageway in the reservation has a cover of alluvium. From a water supply standpoint the alluvium is significant above Nutria Reservoir and below Black Rock (Plate 2). Data from the Nutria area are sparse. Test holes in the area cut up to 90 feet of "overburden". However, the lithologic character of the overburden was not specified. Part of this alluvium is probably composed of sand and gravel that will yield water to wells.

Below Black Rock the alluvium is as much as 145 feet thick. Its lithologic character depends upon the nature of the area drained by the stream. Where the terrane includes shales, the alluvium contains clays and silts. Thus at Black Rock the alluvium consists of clay, sand, and gravel. A pumping test of Black Rock Well No. 1, which was completed in the alluvium indicate the hydraulic conductivity there is 63 gpd/ft². However, the hydraulic conductivity will vary according to the percent of the various constituents. Northwest of the village Zuni where the alluvium is derived from the sand dunes, it probably has a larger hydraulic conductivity.

Other deposits

Three other deposits, two of which are shown on Plate 2, occur in the area. These are (1) travertine deposits south of Ojo Caliente, (2) lacustrine deposits associated with playas, and (3) remnant terrace gravels along the Zuni River. These deposits have little, if any, influence on the water resources of the Pueblo.

HYDROLOGY

Surface Water

Stream gaging at the Pueblo of Zuni began October 1, 1969, when the U. S. Geological Survey established two gaging stations: one on Rio Nutria (09-3869.0) 0.9 mile upstream from the Nutria Diversion Dam, the other on the Zuni River (09-3869.50) 50 feet upstream from the concrete ford on State Highway 36. At this writing only the stream flow for water years 1970 and 1970 (Oct. 1969 through September, 1971) for the Rio Nutria gage are available. This recorddshows that for 21 days during October 1969 no stream flow occurred. For the remainder of the year flow varied from 0.05 to 365 cfs. (cubic feet per second). The monthly discharge (cfs) varied as follows:

	T	ofal_	$M\epsilon$	an	Maxi	mum	Mini	mum
•	1970	1971	1970	1971	1970	1971	1970	1971
Oct.	4.08	3.19	.13	.10	1.3	.21	. 0	. 08
Novy	5.05	3.93	.17	.13	2.2	.29	. 05	.10
Dec.	32772	2.94	.088	. 095	.12	. 13	. 08	. 08
Jan.	66: 15	2.70	.20	. 087	1.4	. 14	. 08	. 07
Feb.	6.14	2,34	.22	. 084	.40	. 09	. 08	.08
Mar.	15.31	22.43	.49	.72	1.9	6.5	. 25	.08
Apr.	60.06	3.96	2.00	.13	8.2	. 25	.37	.10
May	5.49	2.98	.18	. 096	. 53	. 12	.10	. 08
June	2.10	2.38	.07	.099	.10	.10	. 05	. 05
July	5.09	1.38	.16	.044	2,3	. 09	. 05	. 02
Aug.	47.07	1.17	1.52	. 038	22.	. 06	. 07	. 02
Sep.	3.41	36.88	.11	1.23	.75	5.2	. 08	. 05
	162.67	86.28						

The total for water year 1970 (162.67 cgs) is equivalent to a mean daily discharge of 0.4 cfs or about .0072 inch/year from the drainage area of 71.4 square miles. The total for water year 1971 (86.28) is equivalent to a mean daily discharge of 0.24 cgs or about .0038 inch/year.

Surface runoff is controlled by small dams that create small reservoirs. The captured surface runoff is diverted to irrigation. The following table gives the area of the reservoirs and theæssociated irrigation unit.

Reservoir	Stream	Estimated capacity 1972		Irrigated (Acres)
Nutria Diversion	Rio Nutria		19	1503
Nutria 3*	do	0	205	none
Nutria 4	do	8800	79	none
Nutria 2	do	1600	353	none
Pescado	Rio Pescado	368	51	1250
Black Rock	Zuni River	2600	294	3603
Bolton	do	50	26	3603
Eustance	do	50	25	3603
Tekapo	do	300	104	315
Ojo Caliente	Plumasano Wash	250	61	1553

^{*}Flood control reservoir only

Appendix 5 gives the chemical analyses of water samples collected from the reservoirs. As the following table shows the quality of water deteriorates downstream.

Reservoir	Number of Analyses	Average Specific Conductance (umho - cm C25°C)	
Nutria Diversion	. 3	249	
Nutria #4	3	233	
Nutria #2	3	343	
Pescado	3	340	
Black Rock*	3	393	
Bolton	2	560	
Eustace	3	620	
Tekapo	3	503	
Ojo Caliente*	3	977	

^{*}Receives discharge from spring short distance upstream

The reservoirs were built in the 1930's except for Black Rock Reservoir which was built in 1909. They had an original capacity of about 20,000 acre feet but by 1940 the capacity was reduced by silting to about 8,400 acre feet.

Ground Water

Flow System concepts and definitions

The basic tenet of ground-water hydrology is this: water that falls as precipitation enters the ground water reservoir and flows downstream along a flow line in response to a hydraulic gradient until it discharges at the surface. The area over which precipitation may percolate to the water table is called the Recharge area. The area in which the water leaves the ground-water reservoir is called the discharge area. The ground-water reservoir includes all the rocks which are saturated with water below the water table. It extends downward to a depth where the weight of the overlying rocks forces the conduits to close. At Zuni for engineering purposes this is presumed to be the surface of the Precambrian rocks. The water table is defined as that surface where the pressure on the water is atmospheric, and below which all effective porosity is saturated.

Water in a porous medium flows along a potential gradient and the rate of charge of potential per unit flow line length is called the hydraulic gradient. The elexation of the water level in a well or prizometer is a measure of this potential (for detail of theory see Domenico, 1972. Chapter 4). In recharge areas the components of movement are horizontal and downward. When ground water discharges to the surface the components of movement are horizontal and upward. As a consequence, in the recharge area progressively deeper wells at the same location will have progressively deeper "static" water levels, and in the discharge area progressively deeper wells will have progressively higher water levels. At Zuni the phenomena is exhibited in both the recharge and discharge areas. Deep wells in the recharge area (ECW no. 6 or ECW no. 7) have water levels as much as 500 feet below the water table. Deep wells in the discharge area flow at the surface showing that shutin water levels would be several feet above the water table. Figure 11 shows the relation between the interval of open hole and depth to water during the drilling of Village of Zuni well no. 4.

Figure 11 (see page 79)

As the well was drilled, casing was driven into the hole shutting off water in the cased interval. The water level in the well is the average of potential for the given interval from the bottom of the casing to the bottom of the hole. As the figure shows, water levels in Village of Zuni well no. 4 were 21 feet higher at 555 to 615 feet depth than at 0 to 110 feet. The vertical component of the hydraulic gradient at well 4 is ______ or .04 ft/ft and is directed upward. Note that

 $\frac{615+555}{2} - \frac{0+115}{2}$

whether the water level rises or falls with increasing depth has no bearing on the yield of the well, which is determined by the water-bearing characteristics of the rock and the total hydraulic gradient.

In the recharge area, the flow path of infiltration precipitation extends from the land surface through unsaturated rock to the water table. In the discharge area the flow may be to springs, streams, plant roots, or wells. The discharge may be directly from the groundwater reservoir or it may be through the unsaturated zone to plant roots to the atmosphere. Because the vertical component is downward in the recharge area and upward in the discharge area, the shape of the water table can be used to define these areas. Where this water table is concave downward, the vertical component of the hydraulic gradient is downward and the overlying area is a recharge area. Where the water table is concave upward the overlying area may be a surface discharge area. (Discharge may also be horizontally directed out of an area through highly permeable sediment such as alluvium that lies in some valleys.) The inflection line on the water that separates the concave upward from the concave downward also define the recharge and discharge area. Plate 4 is a water table map of the Pueblo of Zuni. It is based upon the altitude of water levels in wells (although not all observed water levels were used), springs, and land-surface altitudes. It also shows the recharge and discharge areas of the Pueblo. Obviously part of the ground water derived within the Pueblo fell as precipitation on recharge areas outside the Pueblo and reached the Pueblo as it moved within a ground-water flow system.

Toth (1962) pointed out that ground-water systems can be complex. Water starting in a recharge area may move to a nearby stream or part of the water may move as underflow to a second stream at a lower elevation some distance away. He characterizes ground water flow systems as "local", "intermediate" and "regional". At Zuni the ground water moving to most springs, the Rios Pescado and Nutria, or Plumasano Wash would be part of a local system; ground water moving to the Zuni River could be derived from a local system or could be part of an intermediate system that underflow the springs or the Rios Pescado and Nutria.

Ojo Caliente spring appears to be due in part to an intermediate system being forced to the surface by the geologic structure there and in part due to the local system of Plumasano Wash. Underflow--ground water that does not discharge within the Pueblo--is part of the more deeply circulating regional system and flows toward the Colorado River.

Impact of Allison Syncline and Pinon Springs Anticline

The ground-water flow net with the reservation is distorted by the Allison Syncline and the Pinon Springs Anticline. On the one hand the thickness of sedimentary rocks within the reservation is greatist along the axis of the syncline. On the other hand the thickness of sedimentary rocks thins across the axis of anticline. Thus the vertical cross-section through which the lateral flow of ground water occurs is more than twice as large at the syncline as at the anticline. As a consequence, horizontal flow lines in the vicinity of the syncline tends to diverge, wherever they tend to converge in the vicinity of the anticline. These tendencies influence the vertical component of gradient. Vertical gradients associated with the syncline are diminished; whereas these associated with the anticline are increased. As a result near the village of Zuni, where the axis of the Pinon Springs anticline crosses the discharge area, the upward vertical component of the hydraulic gradient is much larger than elsewhere on reservation.

Velocity of groundwater

The velocity of ground water (v) at any point is determined by the hydraulic gradient (I), the hydraulic conductivity of the rocks (k) and their porosity (θ):

 $v = \frac{kI}{\theta}$

Within the Pueblo the average hydraulic gradient is about 150 feet/mile or .03 ft/ft, the average hydraulic conductivity is about 1 gpd/ft² or 0.013 ft/day, and the average porosity is about 10 percent. Thus, the average velocity of the ground-water is

$$v = (\frac{.013 \text{ ft}}{\text{day}} \times \frac{.03 \text{ ft}}{\text{ft}})/.10 = .004 \text{ ft/day or 1,500 ft/year.}$$

The actual range is probably 150 to 15,000 ft/year under natural conditions. Near pumping wells the ground-water velocity is much faster.

Springs

The springs of the Pueblo of Zuni occur in the discharge area, where lithologies of markedly different hydraulic conductivity force flow in a local ground-water system to the surface. When flow occurs across such a contrast flow lines are deflected. At springs some of the flow is diverted to the surface. Figure 12 illustrates the relation of flow lines,

Figure 12 (see page 80)

water table, and lithology at a typical spring or seep within the Pueblo. Attempts to improve springs should not include the use of explosives or vertical borings, because both explosives and vertical bore holes will increase the hydraulic conductivity of the underlying rock and the spring will be destroyed perhaps for ever.

Horizontal wells on the other hand can be constructed to intercept and control the flow before it reaches the surface. Horizontal wells concentrate the flow so that it can be diverted to stock tanks or other storage facility, thereby reducing the surface area of water

exposed to the atmosphere. Thus, they substantially reduce the evapotranspiration loss.

Existing ground water development in the Zuni-Black Rock area

Four wells supply water to the municipal water system of the village of Zuni. Two other functioning wells also occur within the villages - one used by the laundry for cold water supply and one used for irrigation by St. Anthony's School. According to Morris and Prehn (1971, p. 76), the municipal wells discharge about 50.09 million gallons per year--an average of about 100 gpm. The following table gives the average discharge for 1969 and 1970 by months:

	(Million Gallor	ns per month)	
Jan.	6.63	July	3.55
Feb.	6.32	Aug.	5.33
Mar.	4.12	Sept.	5.56
Apr.	2.41	Oct.	4.22
May	2.08	Nov.	2.94
June	3.11	Dec.	3.82

The average discharge for August 21 through 25, 1972, was 252,000 gallons or 161 gpm (T. Havsken, personal communication, 9-14-72).

Table 11 compares the construction and yield of the village

wells.

Table 11 (see page 68)

The other two wells probably add less than 10 gpm to the average discharge in the villages. Appendix 6 contains a chemical analysis of the water from the municipal system.

In addition to the wells equipped with pumps two other deep wells were found--both between the Zuni School and well no. 3. These wells appear to be those used before well no. 1 was constructed.

The water supply of Black Rock, which provedes water to the Hospital, BIA housing, and the industrial site derives from 3 wells and Black Rock Spring. However, well no. 1, a shallow well, is in standby status only, because it pumps sand, and well no. 2 is used solely for irrigation, because the water the water quality is poor. On August 3, 1972, well no. 3 pumped 36,900 gal. (an average of 26 gpm). Chemical analysis in Appendix 6, which were collected from the distribution system, reflect the multiple sources.

Hydrologic budget

An absolute accounting of the water at Zuni is not possible with the available data. However, a crude estimate is feasible. Total precipitation on the Pueblo is about 12.5 inches, most of which returns almost immediately to the atmosphere through evaporation and transpiration. From the Rio Nutria gaging station we see that about .01 inch runs off. Since the streams do not have a base flow, the ground water delivered to the surface of the discharge area above Black Rock Reservoir must be less than or equal to the 13.87 inches of water deficiency predicted by the potential evapotranspiration. However, below Black Rock Reservoir the thickness and the hydraulic conductivity of the alluvium may be large enough to accomodate all the water delivered from the less permeable rocks adjacent, so that a large part of the ground water that would have discharged at the surface is actually conducted from the Pueblo as underflow in the alluvium. If we assume the average saturated thickness of the alluvium is 50 feet and the average width of 5000 feet, the vertical cross section and area is 250,000 ft². wed cancaestimate te the maximum underflow (U) through the use of the relation

$$U = kIA$$

The slopes of the water table below Black Rock (100 feet/6 miles or .003 ft/ft) is the hydraulic gradient and k from table 2 is 60 gpd/ft 2 . Thus

$$U = \frac{60 \text{ g}}{d \times \text{ft}^2} \times \frac{A^3}{7.5 \text{ gal}} \times .003 \times 250,000 \text{ ft}^2 = 6000 \text{ ft}^3/\text{day} \qquad 45,000 \text{ gpd}$$

this amount of water could be supplied by an average recharge of .001 in/year on an area of 850 square miles. The discharge area within the Pueblo is about $\frac{1}{4}$ the total area or about 250 square miles. Since the vertical hydraulic gradient of Village well no. 4 is .004 ft/ft and the well occurs where such gradients would be a maximum, the average vertical gradient over the discharge area is probably about .001 ft/ft. The vertical hydraulic conductivity in most rocks is about one-tenth the horizontal, so if we assume an average hydraulic conductivity of 10 gpd/ft², an estimate of the average vertical permeability of 1 gpd/ft² is reasonable. Substituting these values into the relation used earlier and letting A = 1 ft², we obtain an average groundwater discharge (D) from the older rocks into the alluvium of

$$D = \frac{1 \text{ g}}{\text{d ft}^2} \times \frac{1 \text{ ft}^3}{7.5 \text{ ft}} \times .001 \frac{\text{ft}}{\text{ft}} = 1.3 \times 10^{-4} \frac{\text{ft}^3}{\text{day}} / \text{ft}^2 = 0.59 \text{ in/year/unit}$$
discharge area

If we assume that underflow into the Pueblo is equal to underflow out of the Pueblo (a not unreasonable assumption) and that the discharge derives from a recharge area roughly 4 times larger than the discharge area, then the estimated recharge becomes 0.15 in/year. This estimate

range .001 to .15 in/year is compatible with the lithology, terrane, and climate. Because the recharge area of the Pueblo is about 800 square miles, the average annual recharge is no more than 2.8 x 10^8 ft³ or 2.2×10^9 gal. Until data has been collected to improve upon this estimate, it represents the maximum amount of water available for utilization from the Mesozoic hydrologic units. To exceed this amount would undoubtedly result in ground-water mining. Since 2.8 x 10^8 ft³/year equals 6800 acre feet per year, and would irrigate only about 2000 acres, long term use of ground-water derived from recharge to these low permeability regions is precluded.

The preceding discussion is predicated upon several reasonable assumptions. However, there are two areas where the assumptions are untenetable - the area above the Nutria hogback and the area of the Tertiary-Quaternary sand.

The recharge area above the Nutria hogback includes a large area (more than 100 square miles) of the Zuni Mountains east of the Pueblo. Using the water in this canyon area (especially if the San Andres Limestone has the anticipated large hydraulic conductivity) would not materially influence the conclusion reached above with respect to the Mesozoic hydrologic units, because these conclusions were based upon recharge within the Pueblo. Because the precipitation in the mountains is greater and summer temperatures are lower, the recharge rate could be much larger in the Zuni Mountains perhaps as much as 0.5 inch/year. So if ideal conditions prevail, properly constructed wells in this valley could produce an additional amount quantity of water which could be as much as 270 acre feet/year.

The volume of water that might be derived annually from the Tertiary Quaternary sands cannot be estimated because there are some many factors we don't know including vertical hydraulic gradients, saturated thickness, extent of the recharge area and volume of water discharged to the alluvium. The hydraulic conductivity of the Tertiary Quaternary sands is somewhat larger than that observed in the Mesozoic units and the recharge area extends north and west for an undetermined distance. A conservative educated guess is that wells in these sands could add 2000 acredetelof-water-per year-to-the-Bueble's water-supply.

I conclude, therefore, that the ground-water supply available to the Pueblo of Zuni is approximately 10,000 acre feet/year of which about 8000 acre feet derives from recharge upon the Pueblo. To refine these estimates would require an extensive exploration program.

I also conclude that a water budget of the following order is reasonable:

Water available	•	inches/year
	Precipitation	12.5
Disposition		
	Runoff	.01
	Ground-water recharge	. 15
	Evapotranspiration (including	
	ground water discharge)	12.44

The amount of water discharged to wells is negligible.

Effect of pumping wells in the flow-net

When a well is pumped, the water level in the well lowers. This has two effects on the rock-flownet system. First, it reduces the pressure exerted by the water on the rock and the rock compresses. In most cases the compression is slight, but because it occurs over a large area and encompasses a large volume of rock, the volume of water released from storage in the rocks is fairly large. In a few cases the compressional effects are large. In these cases subsidence of the land surface occurs. Subsidence will probably never occur at Zuni because of the competence of the rocks.

Second, the water level change alters the flow system so that water originally destined for discharge at the surface is intercepted and discharged by the well. Early in the history of a well, the water is derived largely from storage; later it is derived primarily from the flow system. In practice this means that the rate of water discharged early is greater than the rate of recharge; later when a new dynamic equilibrium is established the rate of discharge to natural sinks and to wells is the same as the recharge rate. If the discharge rate continues to be larger than the recharge rate, ground-water mining occurs.

Since at Zuni the natural ground water discharge appears to be to underflow or to evapotranspiration, the development of the ground-water resource for use on the Pueblo would be advantageous on two counts. First, pumping would capture water otherwise lost to the atmosphere. Second, pumping would intercept water which otherwise might continue to acquire dissolved solids as it moves through the flow system. The section of this report on water chemistry shows, the average quality of the water in the Paleozoic and Mesozoic hydrologic units is barely adequate. The addition of more dissolved solids would generally preclude its use by possible downstream consumers.

HYDROGEOCHEMISTRY

Background

A discussion of the chemical and physical properties of natural waters must take into account both the natural factors and those created by men. The natural factors include:

- (1) Flow line or path length
- (2) Length of time in the ground-water reservoir
- (3) Chemical characteristics of the rock through which or over which water flows
- (4) Evapotranspiration
- (5) Temperature
- (6) Pressure

The factors created by men include as:

- (1) Mixing of water in wells penetrating several hydrogeologic units
- (2) Sampling techniques
- (3) Sample aging in collection bottles
- (4) Changes in the flownet caused by discharge.

These factors: may heause one or both of the following responses in the water chemistry at a well:

- (1) a change in the total concentration of dissolved constituents.
- (2) a change in the concentration of individual constituents.

As water moves through the ground-water reservoir, the total load of dissolved constituents tends to increase and the character of the dissolved constituents changes. Typically the cations change from Ca rich to Na rich, whereas the anions change from Bicarbonate-carbonate rich to sulphate rich to chloride rich. This pattern is modified considerably by the composition of the rocks involved.

In general the concentration of dissolved constituent in water is thought to increase with residence time. Given two flow paths of the same length, the slower flowing water with the longest residence time will generally have the greater concentration of dissolved constituents.

Water discharging through evapotranspiration causes an increase in the concentration of dissolved constituents. In general, the solubility of the ions that occur in natural waters increases with temperature. So the chemical composition of the water varies slightly with changing temperature.

Ground water moves from low pressure (atmospheric at the water table) to a higher pressure within the ground-water reservoir and then back to low pressure at the point of discharge. These pressure changes cause significant changes in the solubility of dissolved gases and, hence, of those ions in equilibrium with these gases.

The man-induced chemical changes are frequently difficult to detect, for they may occur before any analysis of the water can be made. For example, water discharging at a well may have lost all its dis-

solved gas. When wells have several contributing zones the chemistry of the water is a weighted average of the contribution of each zone and may not be representative of the water in any one zone in the ground-water reservoir.

Water samples tend to age, that is they tend to change for various reasons with residence time in the sample bottle (Summers, 1972) so that water from identical sources unless handled identically may be reported to have different compositions.

When a well is pumped, the flownet of necessity alters, continued pumping may result in the capture of water from an increasing number of flow lines. If these flow lines are of different lengths or the water has different residence times the chemical characters of the water will change as the water from these flow lines discharges from the well.

In the following discussion these various factors are discussed in so far as possible. In too many instances we lack the data to be quantitative or defineative.

Temperature

Temperature data for ground water within the Pueblo of Zuni consists of (1) measurements of the temperature of water discharging from a well or spring and (2) a temperature log made shortly after casing was cemented into Exploration Oil #1 (Cities Service #1 Zuni A, sec. 5, T. 9 N., R. 19 W.) to determine the top of the cement. The temperatures of discharging water are given in Appendixes 1 and 2.

Figure 13 relates the temperature of the water to the production-

Figure 13 (see page 81)

interval or depth of wells within the Pueblo, shows selected values from the temperature log, and indicates the range of the temperatures of springs.

The temperatures to a depth of 100 feet and the spring temperatures show the typical response to ambient air temperature variations. Below 100 feet the temperature distribution suggests an average gradient of about 1.2° c/100 feet. As the figure shows, wells in the recharge area tend to have temperatures less than there predicted by the gradient line; whereas those wells in discharge areas tend to have higher temperatures.

In general the range of temperature is relatively small, less than 25°C so we should not expect to distinquish variations in water chemistry caused by temperature.

 $_{
m pH}$

The pH of water samples obtained from wells and springs within the Pueblo and measured in the field ranges from 6.1 to 8.6. The pH of water samples observed in the laboratory is always higher (fig. 14). This phenomena has been observed many times (Summers, 1972; Summers, Schwab, and Brandvold, 1972; Rittenhouse et al., 1969.

Figure 14 (see page 82)

p. 206). The difference appears to be unrelated to position in the flownet. Moreover as the following tabulation shows, the average difference by hydrologic unit is about the same. In general the only pH measurements that describe subsurface conditions are those obtained immediately as the water discharges and even these may be suspect if the water must rise a long distance up a pump column.

	pH Range				
Hydrologic units	Field	Laboratory	Av. Diff.		
Qal & Qb	7.2-7.4	7.9-8.4	.75		
TQs	7.0-7.2	7.5-8.3	. 7		
K (Cretaceous rocks)	7.1-8.5	8.1-9.0	.75		
J (Jurassic rocks)	-	8.0-8.3	-		
限 (Triassic rocks)	6.1-8.7	7.5-9.0	. 85		
P (Permian rocks)	-	7.6-8.4	-		

In general the pH of ground water in the ground-water reservoir at Zuni is probably in the range of 7.0-7.5 and probably increases with flow line length and residence time; large values probably reflect sampling conditions rather than hydrogeologic phenomena. The laboratory values reflect the pH of the water at the time of use. In determining pH effects on pipes and plumbing one should use a value in the range of 7.5-8.5.

Dissolved solids

The following tabulation compares the range of dissolved solids observed for reservoirs, springs and wells.

solid (mg/1)		
166-738		
242-1584		
215-2899		

Domes of discolused

The low values observed for the reservoir reflect surface runoff over relatively insoluble rocks. Downstream reservoirs in general have the higher concentrations. Probably the results of increasing evapotranspiration at lower altitudes and longer average flow paths of water reaching reservoirs at low altitudes. Ground water may discharge to some of the reservoirs. We should expect the ground water discharging at low altitudes to include increasing proportions of longer flow lines.

Springs in the pueblo of Zuni constitute the terminus of a local or a local and intermediate flow systems and they discharge water derived from recharge within the hydrologic divides of these systems. Those with low dissolved solids have recharge areas that are relatively near and hence flowlines are short. Those with large dissolved solids are springs terminating systems that have a more remote recharge area. The chemistry reflects the union of flow from a distance of several miles with flow from lesser distances (fig. 15).

Figure 15 (see page 83):

Wells discharge water from any part of the flow system. Low dissolved solids suggest a nearby recharge area. High dissolved solids suggest flow from a greater distance. The highest and some of the lowest dissolved solid concentrations were obtained in samples of water from alluvium. This suggests that two opposing processes operate in the alluvium. First, the low values reflect a dominance of short flow lines plus the diluting influence of infiltration from stream flow or reservoirs. Second, the large values suggest that the water in alluvium is derived from remote recharge areas and reaches where infiltration is negligible. In those reaches where infiltration is minimal evapotranspiration may further increase the concentrations of the dissolved constituents. Figure 16 shows the

Figure 16 (see page 84)

relation of dissolved solids to depth of wells. Because the deeper wells, reach a deeper part of the flow system, the dissolved solid concentration generally increases with depth. The smallest increase with depth occurs in the recharge area; the largest in the discharge area.

Figures 17 and 18 illustrate the change of the principle cations

Figures 17 and 18 (see page 85, 86)

and anions as the dissolved solid concentration increases in the Pueblo of Zuni. At low concentrations calcium and magnesium ions dominate, but as the total concentration increases calcium and magnesium constitute a progressively small proportion of the cations. Three exceptions are evident in Figure 17. One is the dominance of the calcium and magnesium ion in areas where evapotranspiration is a factor. Another is the dominance of calcium and magnesium ions in water discharging from the San Andres Limestone (Permian age).

The third exception is two samples obtained from the Zuni hydrogeologic unit. In these samples only, large calcium concentrations occur along with extremely large sulfate concentrations—suggesting the presence of hitherto unsuspected beds of anhydrite or gypsum in this hydrogeologic unit. Solution of a bed of gypsum and subsequent collapse of the overlying rocks could explain the elongate fracture zone (Fig. 9) discussed previously, since it is only a few miles west of these wells.

At low concentrations bicarbonate plus carbonate ions dominate the anions but as the total dissolved solid concentration increases, bicarbonate plus carbonate constitute a progressively smaller proportion of the anions. Figure 18 shows the relationship is generally independent of hydrogeologic units. The scatter is probably related to lithology, to sample aging, to the proportion of the other anions present, and to well construction.

Figure 19 relates the concentration of chloride to depth at Zuni.

Figure 19 (see page 87)

The concentration appears to decrease with depth. This probably reflects the concentrating effect of evapotranspiration. Bicarbonate and carbonate may combine with calcium to precipitate as the mineral calcite. Calcium may combine with sulphate and precipitate the mineral gypsum allowing the bicarbonate and carbonate to escape as CO_2 and H_2O . These minerals form a white crust on drainageways where evapotranspiration is severe which is washed away when surface runoff occurs. The salts of the chloride ion are far more soluble, hence rarely precipitate from ground water. The shallow well at Black Rock has low chloride becauses it discharges water that infiltrates from Bolton and Black Rock Reservoir

The difference in the dissolved solids of Black Rock Well #2 (1561 ppm from a production interval 624-932 feet) and Black Rock Well #3 (1045 to 1096 ppm from a production interval 810-1060 feet) probably reflects the residence time factor. Well #3 reached the San Andres limestone. One might argue, therefore, that east of Black Rock solution phenomena in the limestone make it permeable, whereas the weight of the overlying rocks tend to close fractures in the overlying rocks and reduce their permeability. Water whose travel path included the limestone would, therefore, have a lesser travel time and smaller concentration of dissolved solids than water whose travel path did not include the limestone.

Relation of dissolved solids to specific conductance

Figure 20 shows the realtionship of dissolved solids and specific

Figure 20 (see page 88)

conductions for water samples from wells, springs, and reservoirs. In general the realtionship

Dissolved solids = $0.64 \times \text{specific conductance}$ estimates the dissolved solid concentrations in water samples from the Pueblo fairly well.

Effects of Pumping - short term

Data on the short term effects of pumping are scant. When the oil test in sec. 5, T. 9 N., R. 18 W. (Fig. 8 and Pl. 3) was completed as a water well in April 1964, it was pumped for short periods at various rates on April 17, 20, and 27 and multiple samples were collected each day. The following tabulation gives the results obtained.

time since pumping began (min)	Sp. Cond.
about 1	800
60	550
120	460
140	340
200	1600
about I	1550
150	1870
about 1	1210
130	1180
164	1190
205	1110
250	1210
330	1 1 90
490	1140
555	1140
	about 1 60 120 140 200 about 1 150 about 1 130 164 205 250 330 490

The samples collected the first two days apparently contained water from another source, probably drilling fluid. The third day's results show only minor variation with time. Clearly to obtain a representative sample, one must be sure the well has pumped long enough to eliminate such superfluous water.

97.16

. 25

1.30

7799

818

1350

As village of Zuni well #4 was drilled, a pumping test when the well was 245 feet deep (uncased interval 160-245). Two water samples were collected one after 60 minutes of pumping, the other after 727 minutes. The analyses are compared below.

Constituent Concentration (my/1) 60 min 727 min .35 Boron (B) . 43 .14 Iron (Fe) . 14 Calcium (Ca) 18.04 17.03 Magnesium (Mg) 6.08 4.86 314.04 310.37 Sodium (Na) Potassium (K) . 82 . 82 Phosphorous (P) Trace Trace Bicarbonate (HCO₂) 589.45 543.08 Carbonate (CO₃) 35.71 34.51 Sulfate (SO₄) 93.18 92.22

The differences do not exceed those one might expect in identical samples (Summers, 1972).

Chloride (C1)

Fluoride (F)

Nitrate (NO3)

Нq

Dissolved solids

Specific Conductance

Effects of Pumping - long term

Chemical analyses of water from wells samples at intervals of at least one year are available for 7 wells.

Of these stock well E. C. W. no. 17 (sec. 22, T. 10 N., R. 18 W.) and Black Rock Well no. 3 show no significant changes.

104.96

868

1400

.35

1.30

7.9

The change that occurred in other wells are:

Black Rock Well #1

Village of Zuni Well #1

Village of Zuni Well #3

Na, SO₄, and dissolved solids increase

Na, SO₄, Cl and dissolved solids increase

Irrigation well no. 1

(sec. 18, T10N., R20W.)

Village of Zuni Well #2 illustrates the difficulty in rationalizing long term changes. Samples collected before and after a redevelopment effort in 1968, (appendix 3) show a substantial increase in dissolved solids (682 to 940 ppm). This suggests that redevelopment opened

a zone in which the dissolved concentration is higher. Samples obtained in 1970 and 1972 are very much alike the "after" sample of 1968. This suggests that the zones contributing to the well have not changed. Since well no. 2 is open in several zones we expect that the water chemistry will remain essentially the same as long as these zones contribute in the same proportion. Village well no. 1 is open over a narrow range and water from adjacent beds is being drawn into the well. Well no. 3 is open over a longer range than well no. 1, but a shorter range than well no. 2. Since both wells experienced increasing sodium and sulfate concentrates, they may be drawing water from either overlying or underlying rock. The increase in chloride in well no. 3 shows clearly that water from overlying beds has been induced to flow to the well.

WATER QUALITY

The term "water quality" implies water use. In general, standards of water quality have been established for virtually every water use. This discussion will be limited to a consideration of three uses: (1) drinking, (2) irrigation, and (3) boiler feed. The U.S. Public Health Service (1962) established standards for drinking water; the U.S. Laboratory of Salinity (1954) and Wilcox (1955) established standards for irrigation water. A committee on Quality Tolerance of water for industrial uses (1940) established standards for boiler feed water. Only those standards for which we have data from the pueblo will be cited here.

No analyses were made for micro-organisms; the discussion here is directed only at the chemical character of the water.

Drinking water

The following tabulations compare U.S. Public Health Standards with the Range observed in New Mexico Water Supplies (N. M. Dept. of Public Health, Environmental Factors, Water & Liquid Waste Division, 1967) for selected constituents.

	U.S. P.H.S. limit	
Constituent	or recommendation	Range in New Mexico
Na	-	2.0 to 817 mg/1
K	-	0.0 to 78
Ca	-	0.6 to 673
${f Mg}$		0.0 to 182
Fe	0.3 mg/1	0.0 to 13.2
C1	250.0 mg/1	0.5 to 784
F	1.5 mg/1	0.05 to 5.00 mg/1
NO^3	45.0 mg/1	0.0 to 32.0 mg/1
HCŎ3	-	43.9 to 1215.0 mg/1
CO ₃	-	0.0 to 185.4 mg/l
SO_4	250 mg/1	1.0 to 2044.0 mg/1
Dissolved solids	500 mg/1	67.0 to 4500.0 mg/l

Each of the U. S. Public Health Service standards has been exceeded in at least one public water supply in New Mexico. The sulfate and dissolved solid standards are exceeded routinely.

The only constituents for which we have data from the Pueblo of Zuni to compare with standards are: iron, sulfate, nitrate, fluoride, and total dissolved solids.

Iron

With relatively few exceptions, iron occurs at trace concentrations in water samples from Zuni. Concentration larger than 0.3 mg/l have been observed in samples from wells: E.C.W. No. 5 (sec. 12, 8N, 19W,; 0.43 mg/l), village of Zuni Well No. 1 (2.5 and .316 mg/l), village of Zuni Well No. 3 (1.3 and 0.7 mg/l); from springs: none; from reservoir: Tekapo (.480 mg/l), Black Rock (.460 mg/l), Pescado (1.9 mg/l) and Nutria diversion (1.1 mg/l).

With the exception of Well E. C. W. No. 5, for which only one analysis is available, subsequent analyses showed the iron concentration to be less than 0.3 mg/l in the wells. Iron in drinking water is not a problem on the reservations.

Nitrates

The following tabulation shows the range of nitrate concentrations in water for reservoirs, wells, and springs.

Reservoirs		$\underline{\hspace{0.2cm}}$ mg/1
		0.3 to 0.99
Springs		0.6 to 51
Wells		0.1 too 856

According to the U.S. Public Health Service (1962), water containing more than 45 mg/l of nitrate should not be given to infants. Water from one well in sec. 23, T. 12 N., R. 17 W., which is equipped with a hand pump, contained 86 mg/l and water from a spring in sec. 8, T. 10 N., R. 20 E., contained 51 mg/l. These concentrations reflect very local contamination of the water supply by animal waste. They are probably not due to fertilizing--since phosphorous concentrations are low. Water from two other wells RWP Z-27 (sec. 8, T. 10 N., R. 20 W.) and Irrigation #1 (sec. 18, T. 10 N., R. 20 W.) contain 33 and 34 mg/l, respectively. This level of concentration at Zuni probably reflects contamination by animal wastes. All other water sampled had nitrate concentrations less than 10 mg/l and most of them had concentrations less than 1 mg/l.

Fluoride

The following tabulation shows the range of fluoride concentration in reservoirs, springs, and wells.

	ppm
Reservoir	.25 to .57
Springs	.25 to .88
Wells	.20 to 6.00

No 0.00 values have been reported.

The U. S. Public Health Service (1962) has recommended that in areas where the average air temperature is 50°F that the ideal range of fluoride concentration is 0.9 to 1.7 mg/l (optimum 1.2 mg/l). Presence of fluoride concentrations greater than 3.4 ppm would constitute grounds for rejection of a water supply for use in interstate commerce.

Fluoride concentrations greater than 1.0, were reported for 14 wells (including three of the village of Zuni wells); 4 wells have concentrations between 1.00 and 1.50. Three of the wells were in T. 8 N., R. 19 W.; ten are in an east-west belt, 4 miles wide. The north line of this belt is just north of Black Rock; the South line is about 1 mile south of the common boundary between T. 9 N., and T. 10 N. The campground well (sec. 5, T. 11 N., R. 17 W.) is the remaining well.

The fluoride concentration in three wells (E. C. W. No. 5 (Sec. 12, T. 8 N., R. 19 W.; 4.40 mg/1), E. C. W. No. 13 (sec. 32, T. 10 N., R. 16 W.; 3.80 mg/1) and Black Rock well No. 2 (6.00 mg/1)) exceeded the 3.4 mg/1. Water from these three wells should not be used by people on a sustained basis; nor should it be used by young livestock.

No universal relationship could be established between fluoride and depth, lithology, or position in the flow net.

Sulfate

The following tabulation gives the range of sulfate concentration in reservoirs, springs, and wells in the Pueblo:

, 6 €	$_{ m mg/1}$
Reservoirs	1.4 to 364
Springs	1.6 to 722
Wells	3.36 to 2046

Only one reservoir (Ojo Caliente) showed sulfate concentrations greater than the 250 mg/l recommended maximum for drinking. Water from two of the six springs samples contained more than 250 mg/l. Of the 39 wells for which chemical analyses of water were available, 20 had less than 250 mg/l, 9 had concentrations between 250-500 mg/l; 6 had concentrations between 500 and 750 mg/l and 3 had concentrations greater than 750 mg/l.

Dissolved solids

The recommended limit (500 mg/l) for dissolved solids is routinely exceeded in water samples from Zuni wells. Of the 14 wells that discharged water contain less than 500 mg/l dissolved solids, 9 contained at least 400 mg/l. In general, the ground water in Zuni can be expected to contain more than 500 mg/l of dissolved solids.

Conclusions

Although the chemical characteristics of the ground water of the Pueblo of Zuni fails to satisfy the U. S. Public Health Service standards for use in interstate commerce. The water is within the range used by many New Mexican communities, so we may conclude that the water may not be entirely satisfactory, but with minor exceptions, it isn't harmful.

Irrigation

The applicability of water to irrigation depends not only upon the chemical character of the water, but also upon the characteristics of the soil and the crop. However, for a preliminary appraisal of the water, we may consider the boron concentration, the relation of specific conductance to percent sodium, and the relation of specific conductance to the sodium absorbtion ratio.

Boron

Wilcox (1955) created the following rating of irrigation water for various crops on the basis of the boron concentrations in the water:

Grade	Sensitive Crops (mg/1)	Semi-tolerant Crops (mg/1)	Tolerant Crops (mg/1)
Excellent	0.33	0.67	1.00
Good	0.33 to 0.67	0.67 to 1.33	1.00 to 2.00
Permissible	0.67 to 1.00	1.33 to 2.00	2.00 to 3.00
Doubtful	1.00 to 1.25	2.00 to 2.50	3.00 to 3.75
Unsuitable	1.25	2.50	3.75

Following this rating system, water from wells in the Pueblo of Zuni rate (base on the most recent chemical analysis) as follows:

Number of	æ	wells	in	range
-----------	---	-------	----	-------

Grade	Sensitive Crops	-Semitolerant crops	-Tolerant	Crops
Excellent	20	30	. 37	
Good	10	8 ;	3	
Permissible	7	2	0	
Doubtful	1	0	0	
Unsuitable	2	0	0	

The water sample of springs and reservoirs all contained less than 0.33 mg/l of Boron.

Specific Conductance and percent sodium

Figure 21 is an irrigation water classification diagram

Figure 21	(see page 89)

(Wilcox, 1948) on specific conductance and percent sodium. The points plotted on the diagram are based on the most recent chemical analyses for each well. The array of points shows that only 13 wells supply water in at least the permissible or better class. By contrast, water from 6 of the 8 reservoirs fall in the good-to-excellent class.

Sodium-salinity hazard

Waters rich in sodium tend to defloculate soils and create an impermeable crust. The sodium absorbtion matio is a measure of the relative availability of sodium in a water sample. Figure 22 is sodiumsalinity hazard diagram based on the sodium absorbtion ratio and specific conductance.

Figure 22 (see page 90)

Both the salinity hazard and the sodium hazard ranges from low to very high. Only samples from two reservoirs occupy the ideal low-low region. Most of the ground waters fall in the medium to high range of salinity hazard, samples from wells tending to fall in the high range.

Conclusions

The prospect of obtaining additional supplies of quality irrigative water from the consolidated-rock hydrology units economically is remote. Some additional supplies of irrigation water may be obtained from the Tertiary-Quaternary sands, Quaternary basalt, or Quaternary alluvium in some reaches of the Zuni River. In general, the quality of the ground

water when considered in terms of the total supply available probably precludes the economic development of ground water for irrigation except for small local areas or for those crops that are extremely tolerant to salinity.

Boiler-feed water

The Committee on Quality Tolerances of Water For Industrial Uses (1940) established the following limits for boiler feed water:

Pressure, psi	0-150	150-250	250-400	over 400
Total hardness (as CaCO ₂)	80.0	40.0	10.0	2.0
Bicarbonate mg/1	50.0	30.0	5.0	0.0
Carbonate mg/1	200.0	100.0	40.0	20.0
Total solids mg/l	500-2000	500-2000	100-1500	50.0
pH value (minimum)	8.0	8.4	9.0	9.6

We do not have data to discuss the other standards, which the committee established.

The chemical analyses in Appendix 3-6 show that the relatively few of the water samples fit these criteria. Water from every source including the reservoirs will require some treatment before it can be used for boiler feed or other industrial use.

GROUND WATER RESOURCE DEVELOPMENT

Introduction

To develop the Pueblo of Zuni's ground-water resources, we need to consider the following factors: (1) the location of wells and well fields, (2) well construction and development, (3) the consequences of development including possible or potential environmental hazards and possible variations in water quality and well yields, and (4) protective monitoring measures.

Prospect areas

Small water supplies for stock or domestic use can be developed throughout the reservation. Therefore, this discussion will be limited to the prospects of developing wells and well fields for municipal and industrial use in the Zuni-Black Rock Area. These prospects include the upper Nutria area, the Fractured area of the Zuni hydrologic unit, the Zuni-Black Rock area and the Tertiary-Quaternary sand area.

The Upper Nutria area can be discounted from immediate consideration for two reasons. First, it is so remote from the village area where the water is needed that economic barriers will preclude its use for sometime. Second, the conclusions about this region are speculations. Much new data must be generated from the area before it can be actively considered.

The fractured area of the Zuni hydrogeologic unit offers fair opportunity for large yield wells. These wells would be on the order of 1000 to 1400 feet deep; would be relatively costly to construct, and would probably deliver water containing only slightly less dissolved solids than that now obtained from well in the Zuni-Black Rock area. This area should be prospected when such prospecting can be justified by economic factors.

The Zuni-Black Rock area, itself, can be made to produce more water efficiently through improved well construction techniques, appropriate well spacing, and controlled well yields. However, the water quality can be expected to deteriorate as the sustained discharge induces infiltration from above and as more and more of the deeply circulating under flow is diverted to the wells. Moreover over a long period of development (50 to 100 years) interference between wells will reduce the net discharge of the field and increase pumping lift costs.

The Tertiary-Quaternary sand extends over an area of about two townships. Although our information about this unit is sparse, it has several characteristics that suggest it should be the primary target for future development. First, wells would be relatively shallow, ranging from 100 to 400 feet deep. Second, because it consists of unconsolidated sand, the coefficient of storage is probably larger than for any other hydrologic unit and wells could be drilled closer together. Third, re-

charge occurs locally, so ground-water travel paths are short and the concentration of dissolved solids in the water should be significantly lower than the present supply. Fourth, few wells will be required to deliver the volume of water needed and pumping equipment and pumping costs should be less.

The adverse features of this area are its distance from the Zuni-Black Rock area. (The water will have to be piped 4 to 10 miles.) Wells will have to be constructed with screens and gravel or sand packed--a technique not commonly used in the area. Controls may be required to prevent ground-water pollution. Before the first water supply well is constructed, an exploration program should be conducted to define precisely the saturated thickness and hydrologic properties of the sand. Despite these difficulties, the Tertiary-Quaternary sands constitute the best long term solution to the water-supply problem of the Zuni-Black Rock area.

Well construction and Development

Existing wells

Well construction within the Pueblo of Zuni has consisted of drilling a hole with either cable tools or a rotary drilling machine and setting casing. In some wells the casing extends to the bottom of the hole and water is produced through perforations; in others the casing does not extend to the bottom and production is from the uncased part of the hole. In a few wells perforated casing and open hole are both used. The perforation in the casing range from torch cut slots at random intervals to milled cuts at precise intervals. In-hole gun perforations have also been used.

Development generally consisted of pumping the well until clean water discharged. This procedure tends to produce inefficient wells.

When a well is pumped, the water level in the well declines. The amount of decline is determined by the hydraulic characteristics of the water-bearing rocks and by the well construction technique. This concept is expressed

$$s = BQ + CQ^n$$

where s is the drawdown in the well

Q is the discharge of the well

B is a factor determined by the hydraulic properties of the rocks

C is a factor determined by the well construction and is a constant For Zuni (as in many other areas) setting n = 2 is a good first approximation. So for Zuni we may write:

$$s = BQ + CQ^2$$

If a well is 100 percent efficient then C = 0 and all drawdown is due to the hydraulic characteristics of the water-yielding rocks. However, the drilling procedure can plug the well face pores so that water may not enter the well at the rate the rock is capable of producing. In this case the value of C determines the additional drawdown we can expect because of the plugging. In the extreme case where all the entry pores are plugged CQ² is larger than the depth of the well and no water enters the well. The value of C was established from step pumping tests made on village of Zuni wells and on Black Rock Well #3. It can also be estimated from specific capacity tests made at different times. The analyses for the wells in the Zuni-Black Rock area produced the following results:

Well	Value of "C" (ft/gpm ²)	Remarks
Village of Zuni #	.03	Based on two step tests and several specific capacity test. Good value.
Village of Zuni#	.00	Based on test after redevel- opment. Good value.
Village of Zuni #	.00?	Based on poor specific capacity test. Questionable.
Village of Zuni#	. 01	Based on one step test. Fair value.
Black Rock #3	. 06	Based on one step test. Fair value.

Figure 23 illustrates the affect of well inefficiency on the drawdown of

Figure 23 (se	e page 91,).
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village of Zuni Wells #1 and 4 and Black Rock Well #3. The test on village of Zuni Well #4 was made when the well was being drilled. The discharging zone was the interval 160 to 245 feet. Thus, it does not describe the finished product. The curves for the other two wells reflect their present condition. Clearly, had these wells been constructed so as to minimize well inefficiency, their yield at a given drawdown would be larger. Clearly too, at least part of the problem of water supply in the Zuni-Black Rock area is well inefficiency. Similar analyses for other wells were not possible, because no step pumping tests had been made and generally, there was at most only one specific capacity cited per well. Petroleum engineer approach the problem of well efficiency by utilizing recovery data following well discharging to determing the "skin effect." This is a measure of the

drawdown caused by the well and not by the formation. However, to apply this technique quantitatively to water wells requires that we know accurately the specific storage of the water yielding rocks. Since we don't know the specific storage of the rock at Zuni, we can only use the technique qualitatively. By inspection of the recovery data, we can ascertain whether the skin effect occurred and whether the skin effect is more or less than the effect obtained in another well pumping at the same rate.

In general, each well test pumped during August 1972 showed the influence of the skin effect. Moreover wells in the fractured zone of the Zuni hydrologic unit had a negative "skin effect" (the presence of the fracture made the effective diameter of the well much larger.) In all other wells, however, the recovery data suggests a substantial skin effect. Thus improving the quality of the wells constructed would increase their yield.

Pumping a well induces a water level decline in nearby wells. To predict the rate of decline due to nearby wells accurately, we need to know details of construction of the two wells, the horizontal and vertical hydraulic conductivities, specific storage, and thickness of the water-bearing rocks, and the distance between them. Figure 24

Figure 24 (see page 92)

shows the interference that might be expected under idealized conditions and assuming (1) continuous pumping at 25 gpm (the current average rate for the 4 village wells) and, (2) hydraulic properties of the rock less than those thought to occur. This figure presents conditions in the Zuni-Black Rock area pessimistically. However, untill additional multiple well tests can be made to define the hydraulic properties of the water-bearing rocks more accurately, it is a conservative estimate for engineering purposes.

Recommendations for Future Wells

Wells drilled on the Pueblo of Zuni can be divided into two categories—those in consolidated rocks and those in unconsolidated rocks. Those in consolidated rocks should be drilled with an eye to keeping pores open. If rotary tools are used drill with water wherever practical. If mud is used, use a variety that will break down in a few days. Be sure that all mud and all fine particles are flushed from the well bore. A complete suite of electric logs, including gamma ray and caliber logs should be obtained. A multiple step test should be conducted.

If the test shows the well is efficient, no development is required, but if the test shows the well to be inefficient, several developmental techniques are available. These include chemical treatments, swabbing, surge pumping, and underreaming.

In those rocks composed of alternating hard and soft beds, light explosive (primacord) opposite the hard beds may aid considerably in developing the well. In rocks composed of thick beds of competent rock, larger charges of high velocity dynamite will open and extend the fracture locally, thereby increasing the yield. Hydro-fracturing may prove useful. However, the development program should not be undertaken unless a full suite of electric logs has been analyzed first. Each well will have its own unique conditions and these must be thoroughly understood before development can be accomplished most economically.

The casing in a well should be cemented to at least 40 feet below the water table. In the consolidated rocks, fracture form the major pores for hydraulic conductivity. Therefore, coarsely slotted casing may work well if enough of it is used and if the development activity can be made to remove the loose particles between the casing and the rock. A complete suite of electric logs will help solve the well completion problem. To establish a well design before these logs are available will lead to inefficient wells and a false economy. The most practical procedure would be to drill a test hole in which electric logs are run. Then on the basis of those logs designs the construction of the well including both the casing and development programs.

In unconsolidated rocks wells should be drilled with reverse rotary, using large (30-36") diameter bits. Commercially available screens (10 to 14" diameter) should be used--slotted casing is inappropriate. The annulus between the screen and the rock should be sand or gravel packed. A preliminary test hole should be drilled and gamma ray and resistivity logs obtained. With this data, the size of the screen and the sand or gravel pack can be established. Actual well construction should take only a few days. Cable tools may be used but will take longer to make a finished well. Rotary drilling should not be used to drill wells in unconsolidated rocks. They are satisfactory for test holes.

Two tests should be made for each well drilled. The first should be a carefully controlled step pumping test with water level measurements being measured frequently (1 or 2 minutes apart beginning the first part of the step and at least every ten minutes during the latter part of each step) and discharge should be constant for each step and measured frequently. Steps should be at least 1 hour long and there should be at least 4 steps. Each step should see the pumping rate increased by 25 to 50 percent. Recovery should be measured.

The second test should consist of pumping the new well for at least 24 hours at a constant rate. Drawdown and recovery in the new well and in every nearby well should be measured often. Discharge should be carefully monitored, including measurements of rate, temperature, specific conductance, pH, alkalinity, and chlorides. Several water samples should be obtained for complete chemical analyses.

With these data the well field design can be improved. Should changes occur in the system the amount of change can be determined.

Springs and horizontal wells

Springs on the reservations are an important facet of the hydrologic cycle. Many springs or seeps might be made to produce more water, if horizontal wells were installed. Initially, they discharge more water than the springs or seep, because they obtain part of their yield by locally depleting groundwater storage. Their long term yield, however, should be the same as that of the springs or seep, but they should produce more water for stock because these wells capture water that previously had been lost to evaporation.

Dynamite should never be used on springs or seeps in the reservation. If the integrity of the rock underlying the spring is damaged, the spring could be destroyed forever. No amount of permeability increase at the spring will cause a substantial long term increase as ground-water storage is locally depleted. Once this is accomplished the yield will return to that before any development was attempted. The yield of springs and horizontal wells is determined by flow systems and regional character of the rock.

RECOMMENDATIONS

This report interprets ground-water conditions within the Pueblo of Zuni from the available data. To improve the interpretation (as opposed to simply changing it) a great deal of new work must be done. This work should include:

- (1) Detailed surface geological mapping using $7\frac{1}{2}$ min. quadrangles with at least 20 foot topographic contours. This mapping would beemade considerably easier if low level color aerial stereo photography were available.
 - (2) A systematic data collection program including:
 - (a) short term pumping tests on all stock wells. These tests should provide water samples for chemical analysis and data on temperature, pH, and specific conductance of water.
 - (b) systematic collection of well data. Well depths should be measured, resistivity and gamma ray logs would be useful. Water levels should be measured at least once a year. The location and history of each well within the Pueblo boundarys should be kept in a central file for future reference. When a new well replaces an old one, a new file should be started and the old one should be preserved. Driller's reports should be obtained for each new well whether drilled by an individual or by the tribe. The record of every drill hole on the reservation should be retained.
- (3) A carefully controlled pumping test involving all the wells at the village should be made as soon as possible.
- (4) An exploratory drilling and testing program for the Tertiary-Quaternary sands should be initiated.
- (5) A complete field inventory of springs should be made. This inventory should provide location, description, flow, temperature, specific conductance and pH. The flow, temperature, and specific conductance of some springs should be monitored routinely.
- (6) To obtain better water budgets, more long term weather data for the reservation must be obtained from stations of various altitudes.

CONCLUSIONS

The ground-water resources of the Pueblo of Zuni are adequate in quantity if not in quality to satisfy the demand for stock, domestic and light industrial needs. The quality of the ground-water together with the cost to obtain a sufficient supply will probably preclude the use of ground-water for irrigation.

In addition to the Triassic rocks currently being tapped by the Village of Zuni, other areas show potential. These areas should be explored in detail. The most prominent area is Ts. 10-11 N., Rs. 20-21 W., where there is an extensive deposit of wind blown sand. Properly constructed wells in this area could produce enough water of excellent quality to satisfy the Pueblo's municipal industrial needs for the next century. Provided it is properly developed and protected.

The alluvium in the immediate area of Black Rock and Zuni could be developed, but water quality problems may be insurmountable, especially if flood control activity further reduces flood runoff.

Improved well construction techniques must be developed if the water-supply is to be developed efficiently.

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Table 1. Population of Pueblo of Zuni

•	Total Pueblo	Village of Zuni
1920	1700+	
1950		2563*
1958	3708++	
1960	3934 [#]	3585*
1970	3958#	
1972	6010 <u>+</u> +	
1980	6200#	
2000	7600#	
	9000#	

⁺ Sears (1925, p. 7)

^{*} Census figures in Dinwiddie, Mourant, and Basler (1966)

[#] Morris and Prehn (1971, p. 73)

⁺⁺ Ash (1959, p. 156)

<u>++</u> Tribal figures

Table 2-- Summary of hydrologic units and their vater-bearing and water-yielding characteristics

		•			•						orthe	stern Ari	zona-Nor t	hvestern	New Mexi	ico		_		
•						At Zu	11		•	•		Cooley, et		40				Jobi 196 Range	.n., 2	
Аде	Hydrologic Unit	Stratigraphic Unit	Thickness (feet)	Lithology	(gpđ/it)	K (gpd/ft ²)	Yield (qpm)		Laboratory			Tests	Field 1	ests Bailing	Tests	Pressure	Tocto	Aver; K	age	
Quaternary	Alluvium Basalt	Alluvium (Qal) Basalt (Qb)	0-200? 0-93	Gravel, sand, silt, clay Basalt	2640	63	125	(gpm/ft) 1.2	K (gpd/ft2)	375 to 63800	<u> </u>	Sp. Cap. .8-68.9		Sp. Cap.	Yield	Sp. Cap.	Yield	(gpd/1 From	TO	
Quaternary Tertiary	Bune Sand	Dune Sand (TQs)	0-318	Well sorted, sand	- 1550	- 75	25	-	-	,	-	-	-	.12-75	5-275	Ξ	=	=	Ξ	
Cretaceous	Crevasse Canyon Gallup	Crovasse Canyon Fm (Kce) Gallup Sandstone (Kg)	0-600	Shale and sandstone with coal	1550	75		.3	-	` -	-	-	-	-	-	-	-	-	-	
1	Mancos Dakota	Mancos Shale (Km) Dakota (?) Sandstone (Kd)	230-550 280-630 40-200	Sandstone and shale with coal Shale with sandstone Sandstone with shale	15 	.62 & 1.2	10	.04	.4-2	=	=	.03-4.78	13-264	.0364	2-45 4-150	1.02-1.7	6-15 7-11	4	100	
Jurassic	Wingate-Entrada-	Morrison Fm (Jm) Zuni Sandstone (Jz)	0-360	F		.02 \$ 1.2	15	.0411	.7-25 .1-15	677	-		-	.0240	3-36	.0616	3-8	3	9	
04142316	Zuni Morrison	Entrada Sandstone (Je) Wingate Sandstone (Tew)	445-660 105-275	Sandstone with shale and siltstone	4 0081 800	12 78	15	.27-,84	.4-2 1-65	20.7	.5.4 <1_	.4592 .0716	13-350 9-16	.07-2.2 .0727 .02-3.5	6-19 8-40 5-35	0-44	15	3 .2	40 10	
Triassic	Triassic Mudstones and Sandstones	Chinle Fm Moenkopi Fm (TRc)	1000?-1800?	Conglomerate sandstone, siltstone, shale, mudstone, limestone	20-5000?	1-20	304	***	-	- ,	-	-	-	.027	7-8	-	-	.1	35 7	
Permian	San Andres- Glorieta	San Andres Ls (Psa)	0-289	Limestone		1-20	125	.013-1.25	-	150 & 2000	1.5	.25-1.35	50-100	.03-3.3	1-60	-	-	. 8	18	
	Yeso	Glorieta SS (Pg) Yeso Formation (Py)	120-280	Sandstone	520	2	50	.1723	.29	61.2 s 6600-15800	3-7	Ξ	228	.0523	- 5-34	.03	- 2	4 3		
Precambrian	Abo Precambrian	Abo Formation (Pa) Precambrian (p-C)	275-530 300?-1000?	Sandstone, limestone, shale, gypsum Sandstone, siltstone, shale Granite and quartzite	٠ :	=	=	=	4.2-40*	310-755*	1-5*	.21-1.21*		.01-3.0* .0192‡		Ξ	-	.2	,	

*Values for DeChelly Formation of Arizona. †Values for Supar Formation of Arizona.

Table 3. Stratigraphic nomenclature of Permian rocks, Northeastern Arizona and Northwestern New Mexico (after Irwin, Stevens, and Cobler, 1971, p. 10).

Epoch	Defiance Plateau Area			Pueblo of Zuni
				Erosion
Leonard	Lime	ndres (?) stone Redbeds in Bonito Canyon		San Andres Limestone
	De Chelly Sandstone	Upper Member Lower Member	Glo	orieta Sandstone San Ysidro Member
ı	1705	Hower Member	Yeso	Meseta Blanca SS Member
				Abo
Wolfcamp	Supai Fm.		/ -	/
, ,	Erosion			Erosion

Table 4. Description of cuttings samples from Cities Service #1
Zuni A by Roy W. Foster.

Cities Service #1 Zuni A (McKinley County) 1980 S, 1980 W, sec. 5, T. 9 N., R. 18 W. Elev. 7,027'; T. D. 2, 591'

Spud: 11-7-63; Comp: 11-22-63

Triassic at surface: Samples begin at 1,230 feet in San Andres Limestone

Glorieta Sandstone: Top: 1,270'; Thickness: 120'. White, fine-to medium-grained, friable sandstone.

Yeso Formation: Top: 1,390'; Thickness: 530'. Fine-grained, orange sandstone in upper part with some fine-to coarse-grained intervals; and thin beds of gypsum. Dark-yellowish brown limestone, orange, medium to coarse sandstone, and gypsum interval from 1,685 to 1,800 feet. Lower part fine-to medium-grained, orange sandstone of Mesita Blanca Member.

Abo Formation: Top: 1,920'; Thickness: 600'. Pale red siltstone, very fine-grained sandstone, dark red shale, and minor arkosic conglomerate. Basal interval of pale reddish gray siltstone.

Precambrain: Top: 2,520'; Thickness: 71'+. Quartzite and schistose quartzite.

Table 5. Thickness of Permian Formations penetrated by wells in the vicinity of the Pueblo of Zuni, New Mexico (+ indicates incomplete penetration)

Well Name	L	ocation		Formation thickness (feet)				
weii name	Sec.	<u>T.N.</u>	$\underline{\mathtt{RW}}$	Abo Fm	Yeso Fm.	Glorieta SS.	San Andres LS.	
Roy M. Eidal #32 State	32	9	15	** **		que Me	146	
Cities Service #1	5	9	18	600	530	120	263	
Robert O. Lister #1 Zuni	2	10	19	پير ش				
Black Rock Water Well #2	24	10	19		Pag 400	160+	100	
Village of Zuni Water Well #1	28	10	19			280+	0	
Carter Oil Co Santa Fe #2	7	11	19	350+	275	255	80	
William G. Coffey #1 Coffee Federal	35	11	19		es		289	

Table 6. Consensus of Moenkopi, Moenkopi(?), and Chinle Formations lithology

Stratigraphic Unit	Lithology	Remarks
ម៉ូ Owl Rock Member ភ្នំ ដ	calcareous stilstone, limestone silty sandstone	some beds traced 20 miles
⊕— ZJupper beds ts e i o o o o	silty sandstone, siltstone, mudstone with limestone conglomerate	lower bed flat and lenticular to $\frac{1}{4}$ mile long
ਸ ਓ Sonsela sandstone ਜ਼੍ਰੀ bed	sandstone and conglomerate with mudstone and siltstone	channel deposit
អ្ន © Lower beds ណុ	mudstone and siltstone	broad channel deposits
Lower Red (Monitor Butte)Member	siltstone and mudstone alternating with conglomeratic sandstone, includes limestone conglomerate	discontinuous beds, lenticular beds, and channel deposits.
Mesa Redondo Member	mudstone, siltstone, sandstone and conglomerate	interfingering channel deposits
Shinarump Member .	sandstone and conglomerate with some mudstone	channel deposits and lenticular beds
Moenkopi(?) Formation	siltstone, mudstone, sandstone conglomerate	channel deposits and lenticular beds
Moenkopi Formation	sandstone, siltstone some conglomerate	channel deposits

Table 7. Comparison of thickness of the Moenkopi, Moenkopi(?), and Chinle Formations reported for Zuni Village area, Zuni Mountains, and Defiance Plateau

Zuni Village Area

			Log of	Thickness (fe	eet) *Repenning;Cooley
		Unit	Well #1 1954	(1959)	& Akers (1969)
7		Owl Rock Member		0	20+
	Forest er 🔿	Upper Petrified Forest	(135)	NS	550
tion	FO.	Correo SS	495 40 {	NS	60 .
Formation	rified Memb	Middle Petrified Forest	(325)	NS	170
For	Petrified — Memb	Sonsela SS	105	NS	130
	P. T.	Lower Petrified Forest	(530	NS	30
- Chinle		Lower Red (Monitor Butte) Member	}	300	250
		Mesa Redondo Member	0	present	200
<u>+</u>		Shinarump Member	60	60	70
		Moenkopi(?) Formation			
		Moenkopi Formation	30	NS	30#

interpreted from sample description

Scaled from plate 2

NS Not specified

⁺ map in text shows O foot

[#] map in text shows about 100 feet

Zuni Mountains

		Unit	Smith (1954, 19 <u>57)</u>	Thickne Cooley (1959)	ss (feet) Repenning Akers (196 *plate 2	· ·
•		<u></u>	<u> </u>		*place Z	text_
Λ-		Öwl Rock Member	(300)	50	40	$0-140^{+}$
	rest	Upper Petrified Forest 1	000 364 /	364	370	
tion	Fo	Correo SS)NS	NS	20	1100
ma,	ied	Middle Petrified Forest	(336-)	NS	460	
Formation	trif	Sonsela SS	100-200	Present	60	50-200
	<u>면</u>	Lower Petrified Forest	(125	290	100
- Chinle		Lower Red (Monitou Butte Member 300-		NS	190	390
		Mesa Redondo Member	()	NS	0	NS
4		Shinarump Member	0	0-thin	0	0-80
		Moenkopi(?) Formation	0	100+	40	100+
		Moenkopi Formation	0	0	0	100+

^{*} Scaled from plate 2

interpretation of units from Smith's description of lithology

NS not specified

⁺ from map in text

Table 7 (cont'd)

D	efia	nc	e l	212	te	an
_	-	-11	•		$\iota \iota \iota$	· cu cu

				Thickness Repenning,	
		Unit	Cooley(1959)	Akers (196	-
			***************************************	Text	*Plate 2 (Fort Defiance)
1	\$	Owl Rock Member	200-300	200-300+	240
ion	Forest	Upper Petrified Forest	NS	(260
Formation	_	Correo SS	NS	400	40
For	rified Fo Member	Middle Petrified Forest	NS	l	240
	etrified Memb	Sonsela SS	150 ⁺	50-200	150
Chinle	<u>p</u>	Lower Petrified Forest	NS	200-300	200
}		Lower Red (Monitor Butte)			
		Member	200	200-350	240
		Mesa Redondo Member	0	30	0
Y		Shinarump Member	75	80	1000
		Moenkopi(?) Formation	0	0 .	0
		Moenkopi Formation	65*	0-100+	0
		•			

⁺ from map in text

^{*} scaled from plate 2

NS not specified

Table 8. Summary description of mudstones and sandstones of Triassic Age.

<u>Unit</u>	Thickness(ft)	Common Lithology	Remarks
Mudstone 6	0-400	red clay shale	includes beds of limestone
Sandstone 5	0-100	light colored sandstone	similar to Entrada SS
Mudstone 5	0-300	purple & brown shale and siltstone	badland topography
Sandstone 4	0-100	red and brown sandstone	•
Mudstone 4	0-200	purple & brown shales, siltstone	badland topography
Sandstone 3	0-100	red and brown sandstone	;
Mudstone 3	100-300	sandy siltstone, silty sandstone	may be green
Sandstone 2	0-100	light colored & red sandstone	conglomerate in outcrop
Mudstone 2	200-500	siltstone & shale	may be green
Sandstone 1	0-100	light colored sandstone	conglomerate in outcrop
Mudstone 1	0-300	siltstone and mudstone	

Table 9. Estimated hydraulic conductivity of Sandstones 2 and 3 in Zuni Village Well No. 4 based on effective grain size.

Interval (feet)	Effective grain diameter (mm)		Estimated Hydraulic Conductivity(gpd/ft ²)
	•		
155-160	.001	(10^{-3})	.01
160-165	.001	(10^{-3})	.01
165-170	.002	(2×10^{-3})	. 1
170-175	.001	(10^{-3})	.01
575-580	.149	1.5×10^{-1}	200
580-588	.080	8×10^{-2}	100
585-590	.080	8×10^{-2}	100
590- 595	.080	8×10^{-2}	100
595-600	.080	8×10^{-2}	100
600-605	.005	5×10^{-3}	. 02
605-610	.002	2×10^{-3}	.01
	(feet) 155-160 160-165 165-170 170-175 575-580 580-588 585-590 590-595 595-600 600-605	(feet) (m) 155-160 .001 160-165 .001 165-170 .002 170-175 .001 575-580 .149 580-588 .080 585-590 .080 590-595 .080 595-600 .080 600-605 .005	(feet)(mm) $155-160$.001 (10^{-3}) $160-165$.001 (10^{-3}) $165-170$.002 (2×10^{-3}) $170-175$.001 (10^{-3}) $575-580$.149 1.5×10^{-1} $580-588$.080 8×10^{-2} $585-590$.080 8×10^{-2} $590-595$.080 8×10^{-2} $595-600$.080 8×10^{-2} $600-605$.005 5×10^{-3}

Table 10. Hydraulic conductivity and porosity of sandstone cores of the hydrologic units of Cretaceous age taken from the San Juan Basin, New Mexico

		Porosit	y(%)	Hydraulic (gpd/	Conductivi t y (ft ²)
Hydrologic Unit	Source	Range	Average	Range	Average
Gallup Sandstone	1	5.0-27.2	14.7	0.0-7.4	.53
		3.9-18.8	12.6	0.012	.0055
		7.3-38.5	13.3	0.036-8.0	. 55
	•	6.8-19.5	13.7	.11-6.2	.91
		11.4-16.8	13.9	.018-11.0	1.2
	2	24-29		.6-11.1	~~ e~
		24-30		3.5-9.1	***
Dakota Sandstone	1		. 11		.24.

^{1 =} Reneau and Harris (1957)

^{2 =} King and Wengerd (1957)

Table 11. Comparison of Municipal Wells at the Village of Zuni

€ Well	1		3	4
fee I	· ************************************	830	3550	3300
7i, «eIII 2	830		4370	4080
istance (in from well from co	3550	4370		2250
Distance (in feet) from well	3300	4080	2250	- -
Perforations Depth	500-530 1500 plugge back 707? 650(USGS)	195-250 d 320-340 492	244-259 516-556 556	well screen at bottom length? 610
Year drilled	1953	1953	1957	1967
Original Flow (gpm)	6-10	0	$4\frac{1}{2}-6$	*
Original ? (gpm)	51	100	60	70?
est. 5/72	60	90	30	55
Initial Sp. Cond	936	?	?	1350-1400
1968	1130	1130-1500	?	
1972	1250	1300	1700 ·	1400

^{*} did not flow but water level was above land surface.

FIGURE I — Location of Pueblo of Zuni in New Mexico.

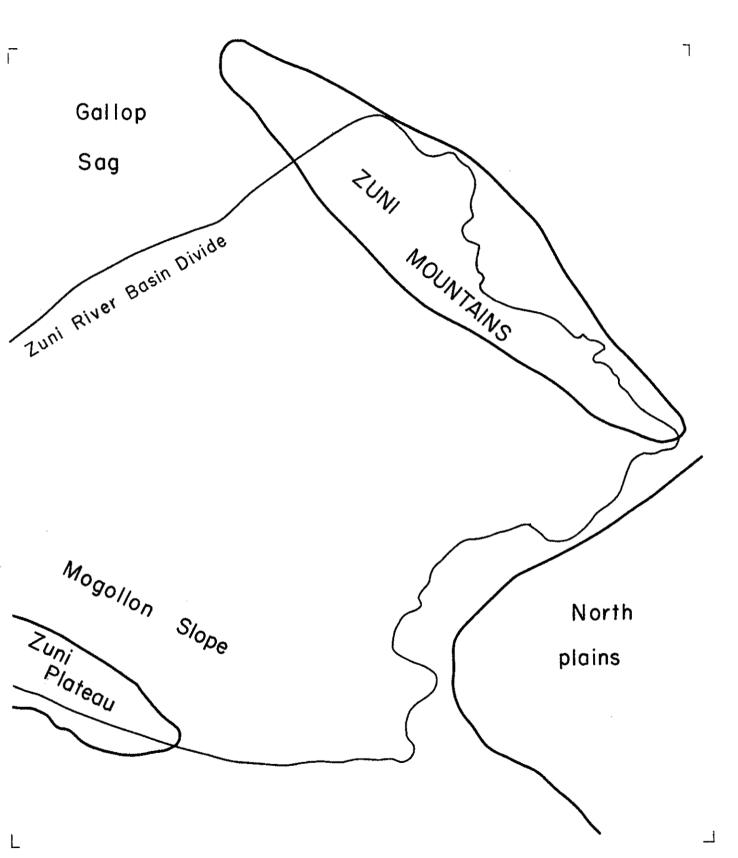


FIGURE 2— Map showing the relation of the Pueblo of Zuni to regional drainage and topographic and tectonic features.

△ 47.5 13.16

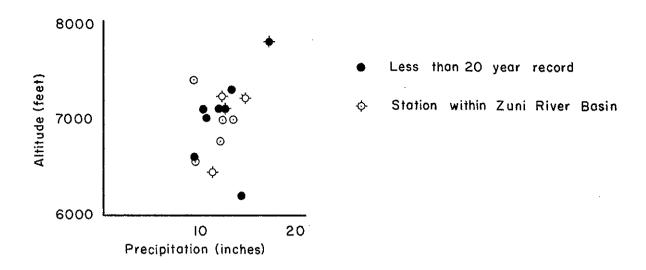
> 43.7 △17.17

∆^{47.7} 9.64

△ 49.9

△ 14.74

45.7 \(\triangle \frac{\triangle}{47.7} \) 12.80 \(\triangle \frac{47.7}{12.27} \)



7

FIGURE 4— Relation of mean annual precipitation to altitude in the vicinity of the Pueblo of Zuni.

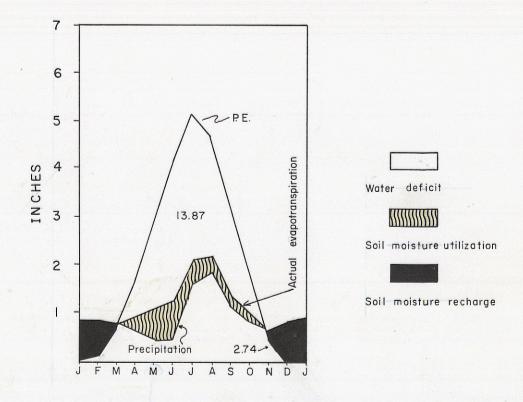


FIGURE 5 — Mean monthly potential evapotransporation and precipitation of Zuni (after Tuan, Everard, and Widdison 1969.)

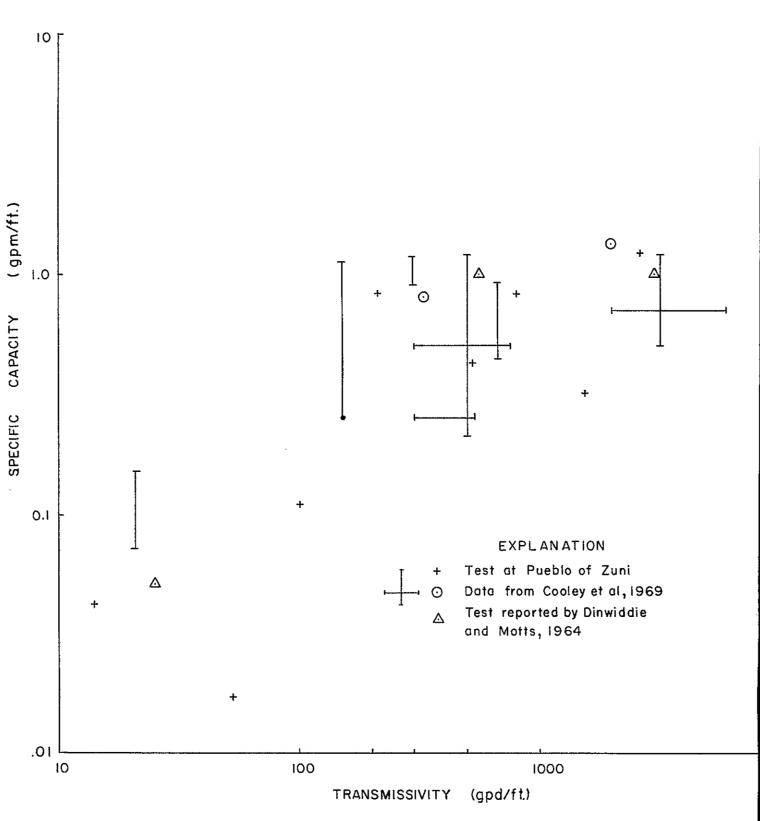


FIGURE 6— Relation of specific capacity to transmissivity for wells in northwestern New Mexico.

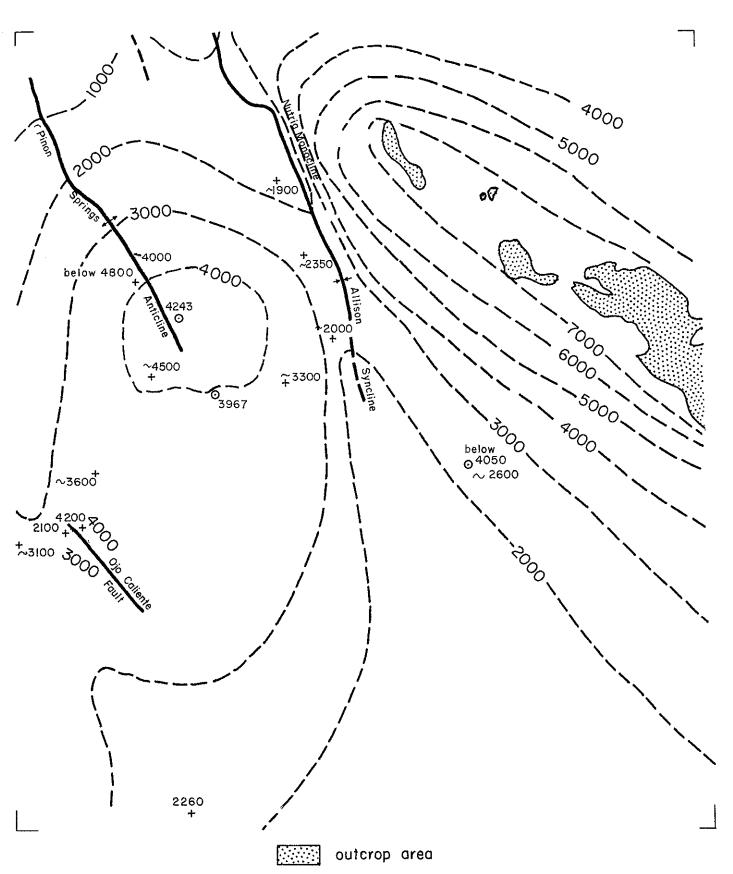


FIGURE 7— Map showing structural contours on the surface of rocks of Precambrian age in the vicinity of the Pueblo of Zuni.

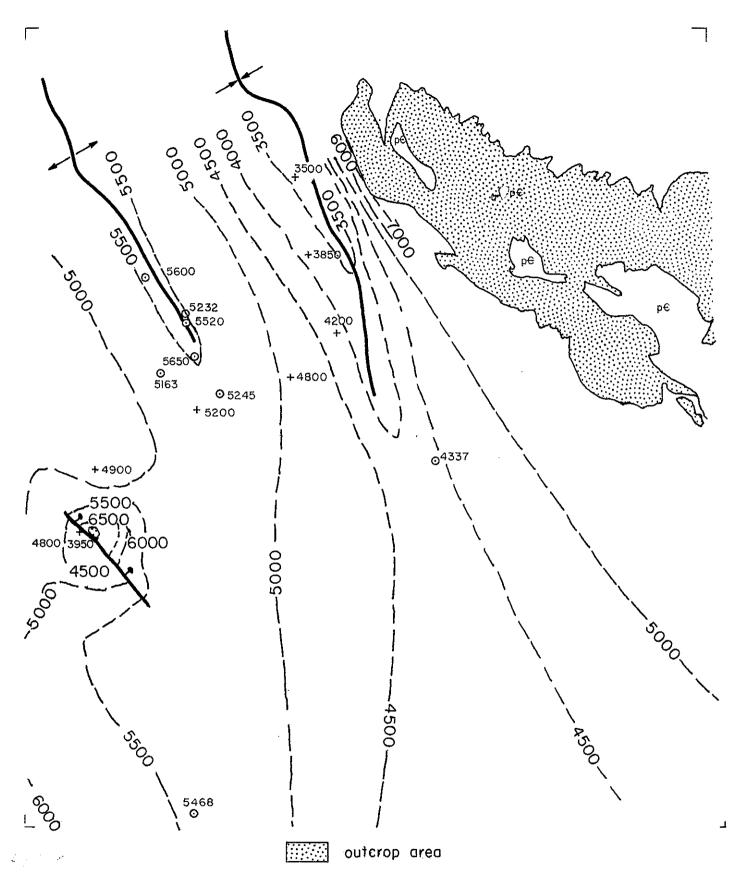
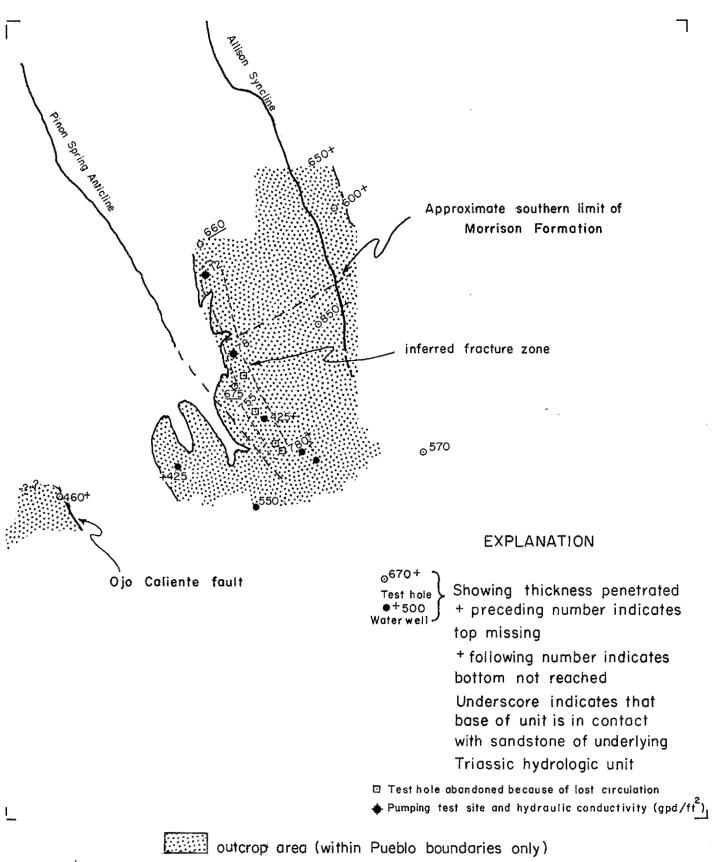
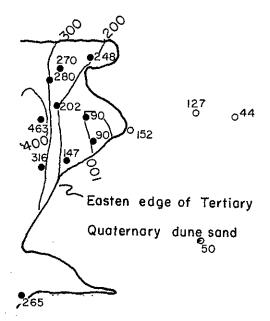


FIGURE 8— Map showing structural contours on the surface of rocks of Paleozoic age in the vicinity of the Pueblo Zuni.



GORF 9 Distribution thickness and significant hydrologic feat

FIGURE 9 — Distribution thickness and significant hydrologic features of the Zuni hydrologic unit in the Pueblo of Zuni.



ī

EXPLANATION

044Alluvium 100 ● Dune sand

Number is thickness in feet

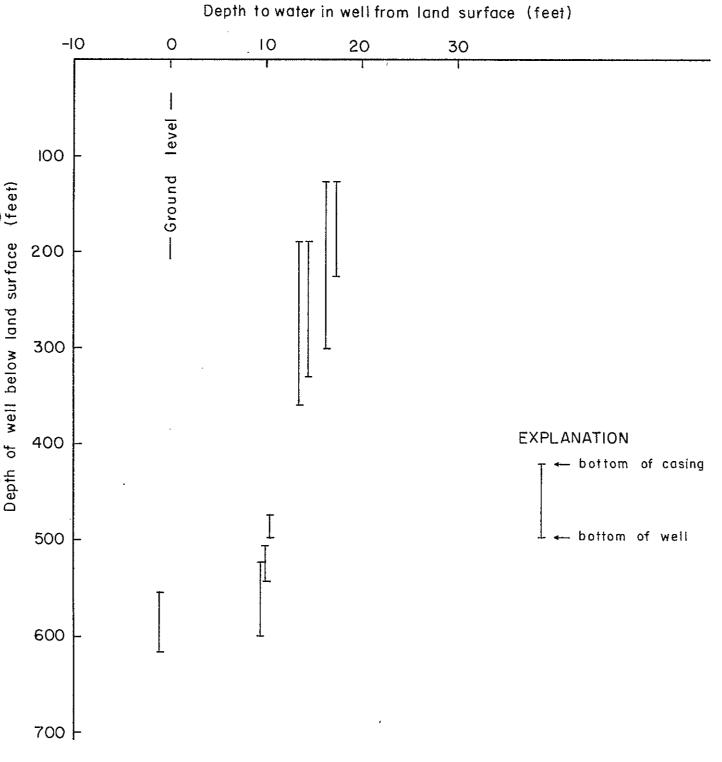


FIGURE II — Relation of depth-to-water to interval-of-open-hole during drilling of village of Zuni well No. 4.

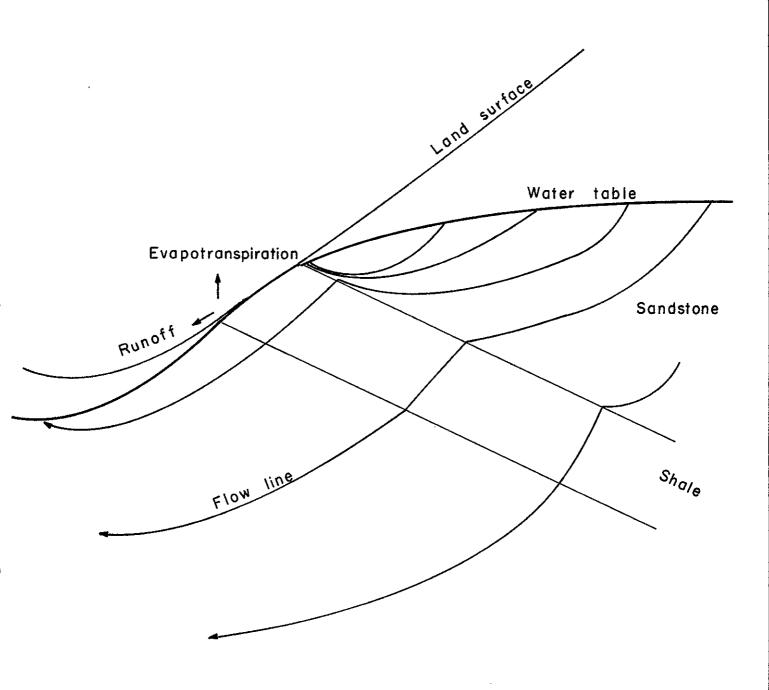
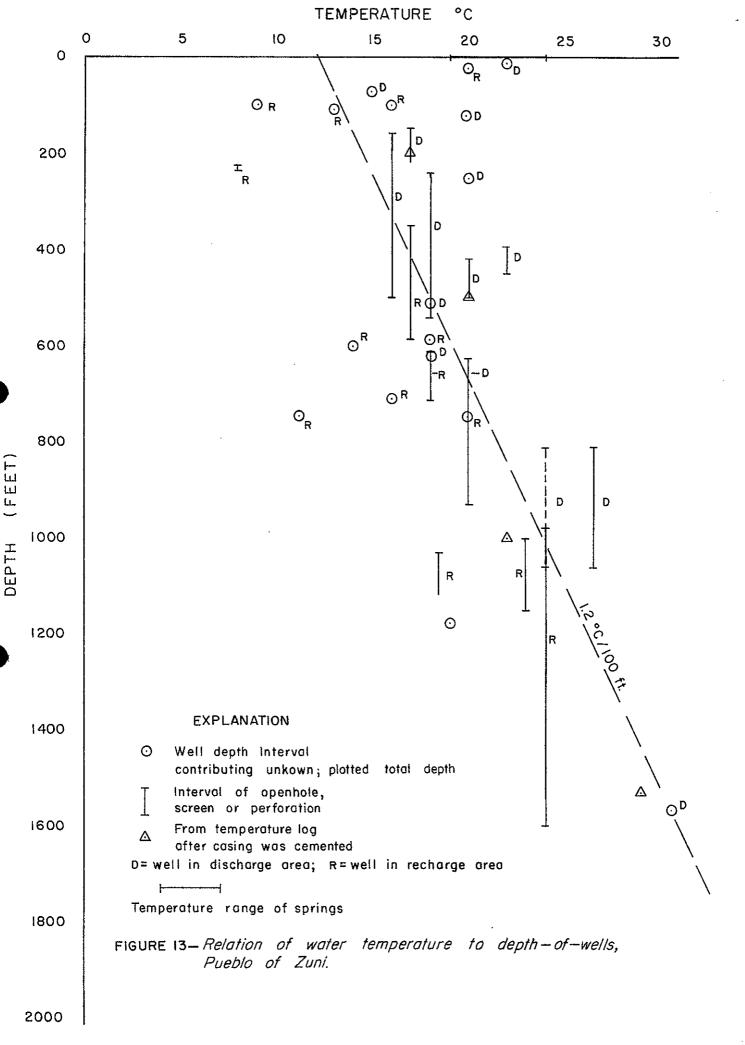


FIGURE 12 - Sketch of a typical spring or seep at Pueblo of Zuni.



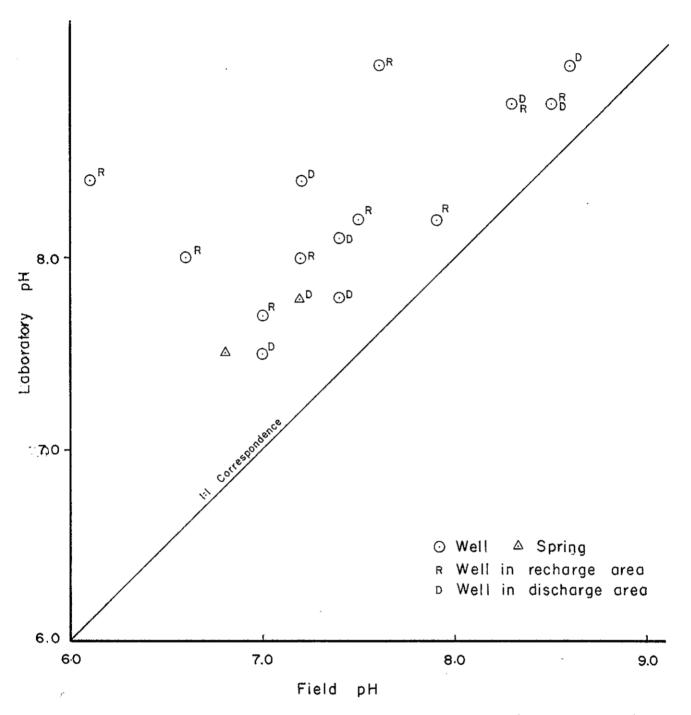
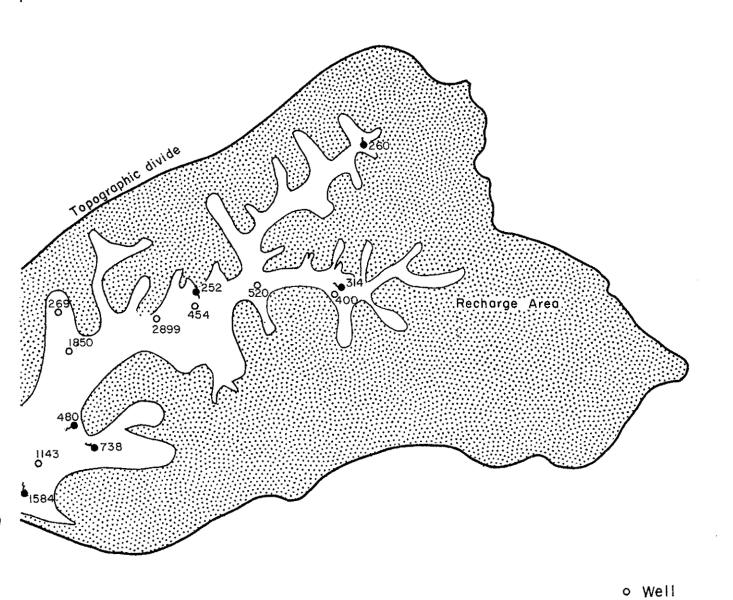


FIGURE 14 Relation of field pH to laboratory pH of water samples collected from wells and springs, Pueblo of Zuni.



Recharge area

Spring

FIGURE 15— Relation of dissolved solids in discharge from springs and wells in the alluvium and the recharge area of the Zuni River Basin.

Dissolved solids (mg/l) 0 1000 2000 3000 0 8 R 0 0 ΘR 0 0 \mathbb{R} 200 Τ 0 400 II 600 ΘR R οR 0 800 1000 R 1200 R **EXPLANATION** Well in recharge area all others in discharge area 1400

Bottom of well (contributing interval unknown)

T Production interval

Spring

FIGURE 16- Depth versus dissolved solids in water, Pueblo of Zuni.

817 1h

1600

Depth

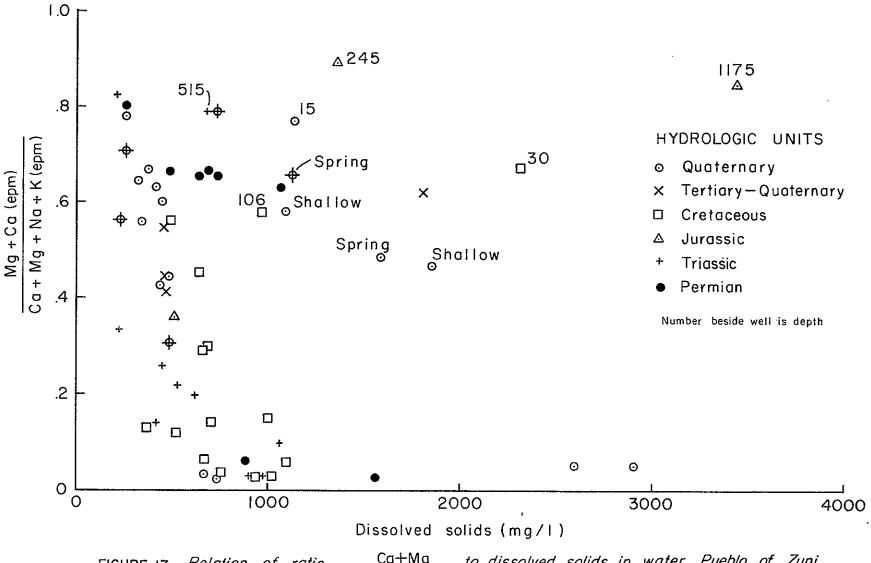
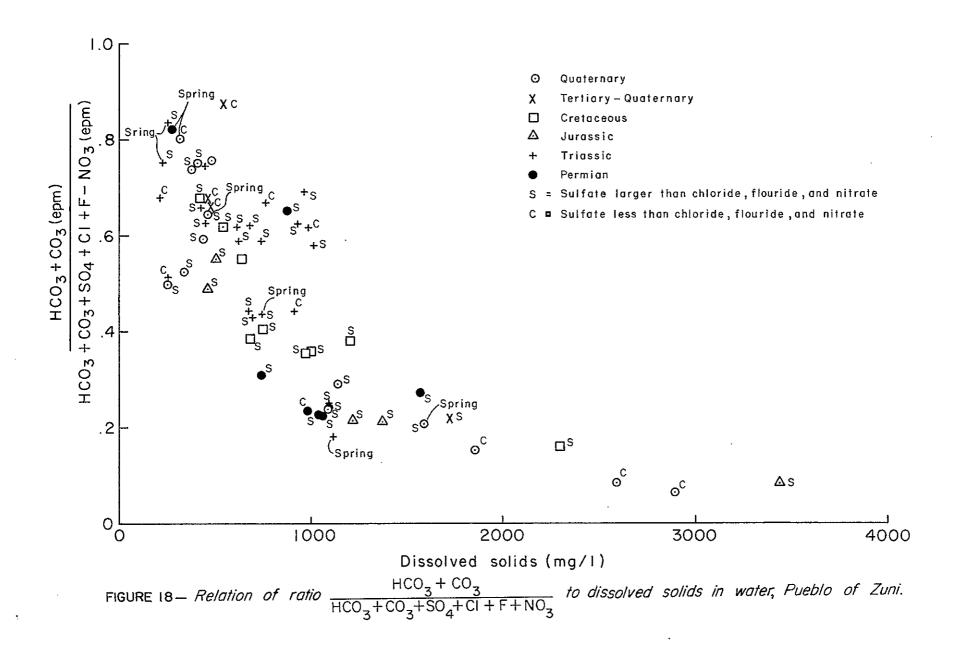
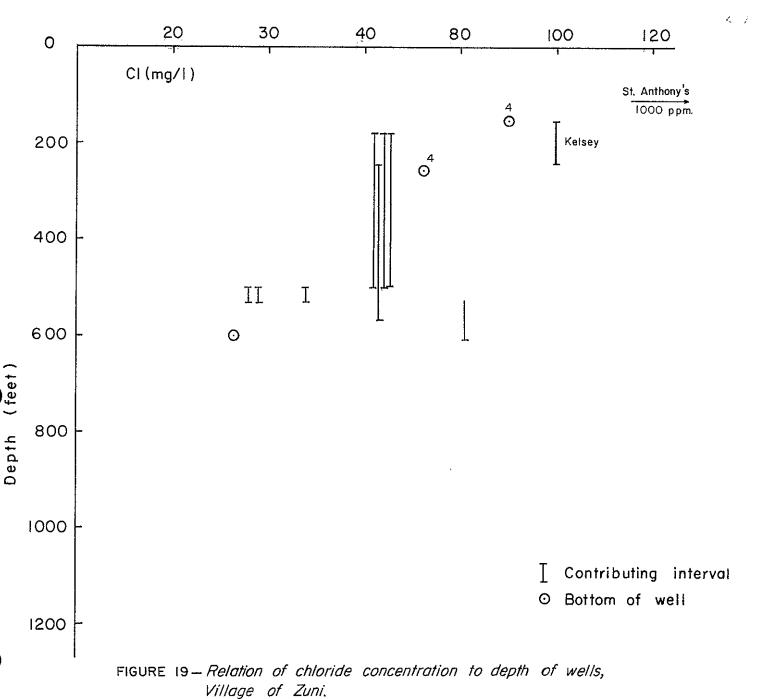
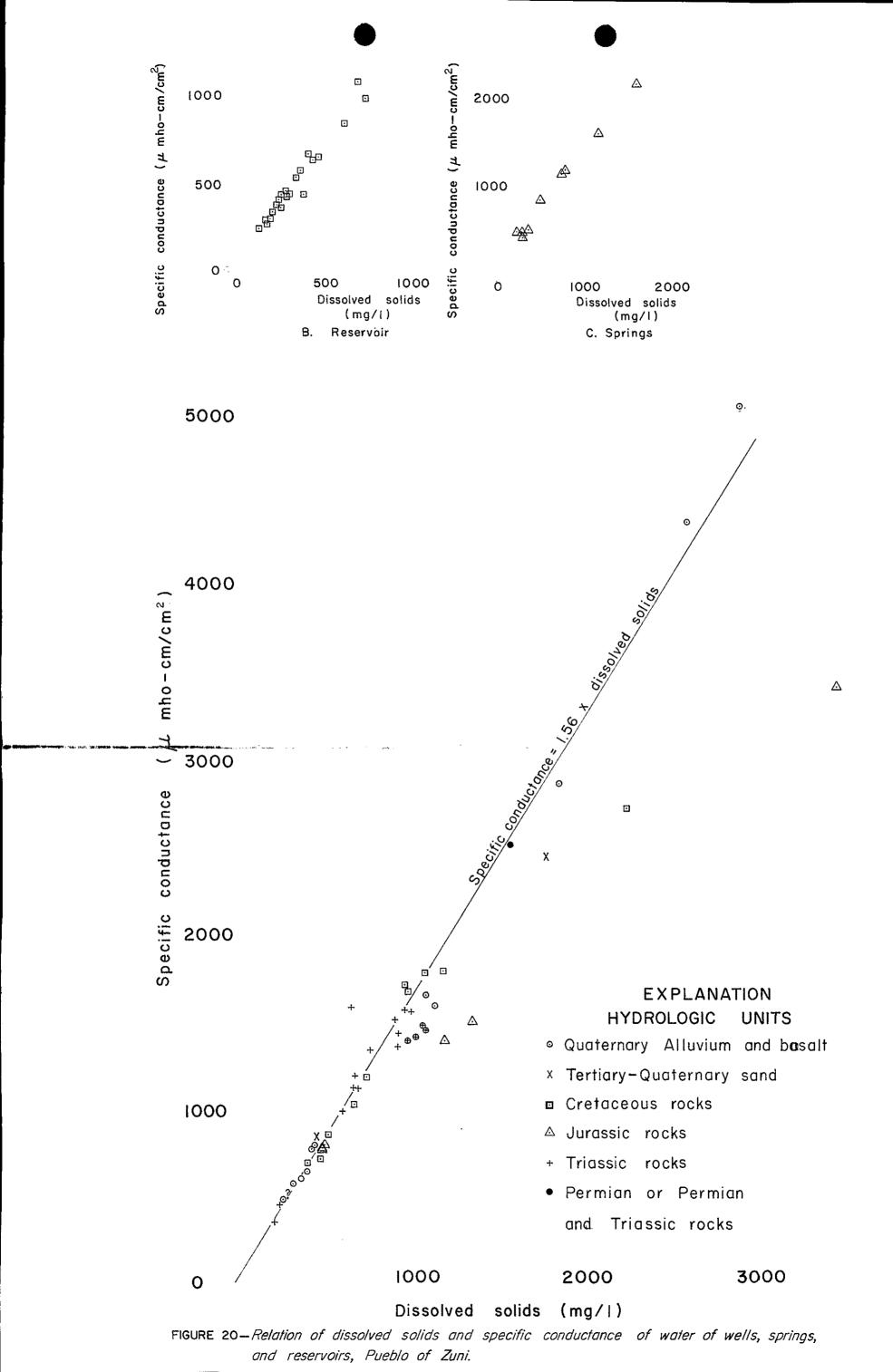


FIGURE 17— Relation of ratio $\frac{Ca+Mg}{Ca+Mg+Na+K}$ to dissolved solids in water, Pueblo of Zuni.







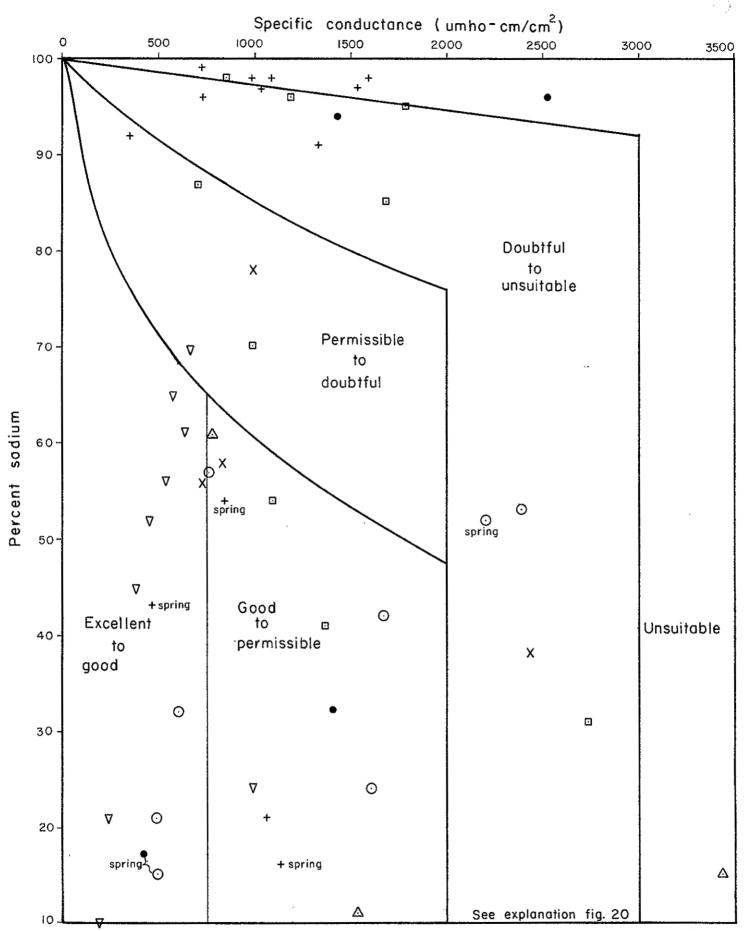


FIGURE 21— Irrigation classification diagram for Zuni water based on percent sodium and specific conductance.

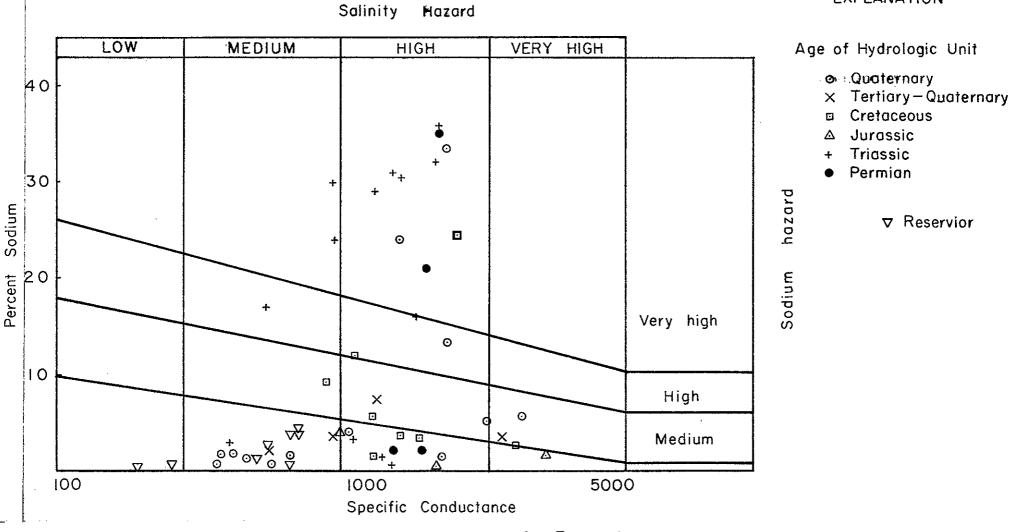


FIGURE 22 - Sodium - salinity hazard diagram for Zuni waters.

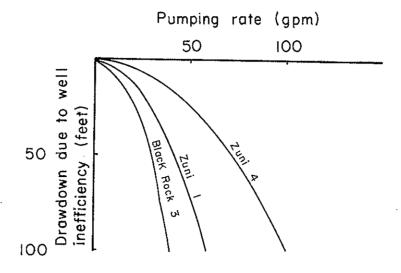


FIGURE 23—Effect of well inefficiency on the drawdown of wells at Zuni and Blackrock.

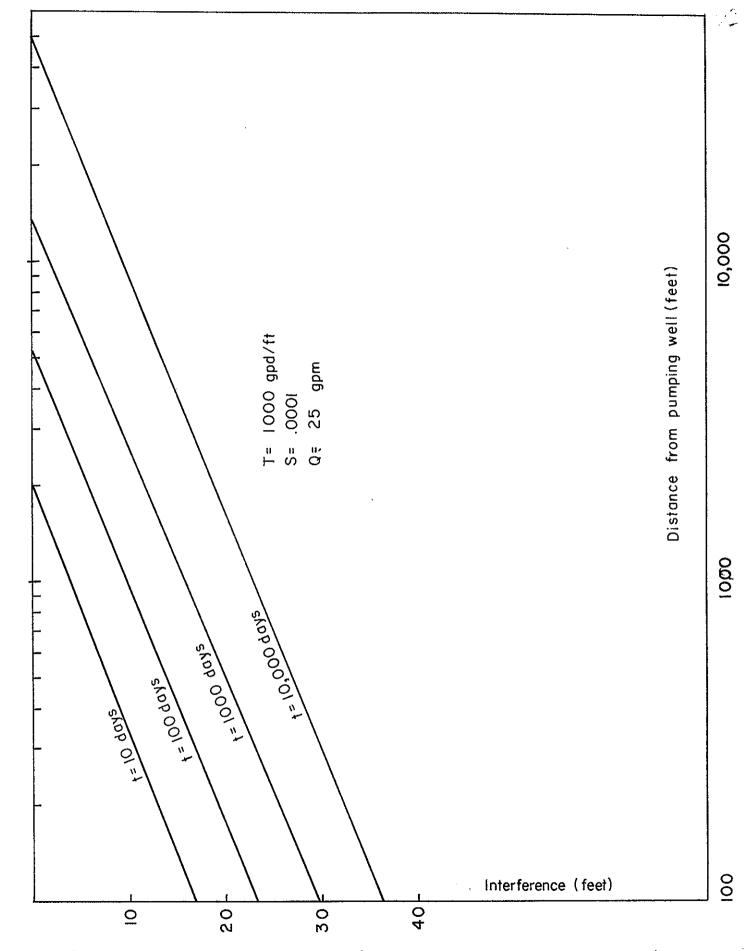


FIGURE 24— Interference due to pumping a Village of Zuni well 25 gpm for IO, IOO, IOOO, and IO,000 days, assuming conditions are some what poorer than those thought to exist.

x 1-Records of wells in pueblo of Zwni, New Mexic

Altitude: a = altimeter; b = topographic map; c.1 = 200 feet;
Log: D = drillers' log; D = electric log; S = sample description or lithologic log; T = temperature log

. •	7.	ocatio	n			,	Casing		Prod: Inte	ucing	Depth to		D,	oduction	Data	Fic Temp.	ld Obse	rvatio	ns (me	eq/1)		Date Sampled for Chemical	Probable Producing	·
Well Name or Owner		R.W.	Sec.	Altitude	Depth	Dia.	From	то	From	To	Water	Date	Arejq	Sp.Cap.	Date	C.	Cond.	PH	HCO ³	Date	LOG	Analysis	Unit	Remarks
R.W.P. Z-25	8	17	2	7353a	1175	6-5/8	0	1000	-	-	196	7-28-72	3	-	-	23	1750	_	_	7-28-72	Ð	-	Jz	Stock well
	8	17	3	7321a	-	-	~	-	•	-	40	7-28-72	-	_	-	-	-	~	-	-	-	-	-	Unused well
	8	17	8	7266a	-	-	-	-	-	-	14	8-1-72	-	-	-	-	-	-	-	-	-	-	-	Stock well
E.C.W. 7	8	18	24	7213a	1460	6-5/8 5	0 1360	1400 1460	1400	1460	606	1935	12	.27	1935		-	-	-	-	ū	-	Jz	Stock well 5" liner perforated
E.C.W. 4	8	19	4	6881a	590	6~5/8 5	0 490	493 590	-	-	351	1934	12.5	.27	1934	18	860	8.3	5.3	8-1-72	D	8-1-72	TRC	Stock well
E.C.W. 5	8	19	12	7323a	1115	6-5/8 5	0 1002	1027 1115	1027	1115	360	1935	6	-	-	18	1100 950	8.5	5.1	8-1-72 2-12-70	D	8-1-72	TRC	Stock well 5" liner perforated
E.C.W. 18 Pomosana Well	8	19	22	6741a	500	6-5/8	0	416+	-	-	221.0	7-28-72	-		-	22 20	850 830	8.7 8.6	5.1	8-1-31 8-2-31	D	8-1-72	TRC	20' of perforated casing Stock well
R.W.P. Z-35	8	20	4	6360a	515	5	0	515	-	-	30 45.8	1961 7-27-72	8	.027	1961 8 - 9-72	18	1250	-	-	8-9-72	Ð	8-9-72	TRC	Stock well - pumping test 8-9-72
Irr #3	8	20	31	-	112	-	-	-	-	-	-	-	10	•	1939	- .	-	-	-	•	-	-	TQs	Windmill removed April 1964
R.W.P. Z-26	8	20	34	6499a	600	6-5/8	-	-	-	-	GT300	1972	-	-	-	-	-	-	-	-	-	-	Kđ	Stock well
Romansito Well	8	21	1	-	-	-	-	-	-	-	17.8	8-2-72	+	-	· -	-	-	-	-	-	-	-	-	
R.W.P. Z-31	8	21	12	6151a	75	6-5/8	-	-	-	-	45,9	7-27-72	-	-	-	15	2900	7.0	4.8	7-27-72	-	7-27-72	TQs?	Stock well
E.C.W. 20	8	21	26	6076a	15	_	-	-	-	-	1.1	7-27-72	-	-	-	22	1750	7.4	5.9	7-27-72	-	7-27-72	Qal	Stock well
Old Artesian Well	8	21	34	6066a	-	-	-	-	-	-	0.4	7-27-72	-	_	-	-	-	-	-	-	-	-	TRC	Not used
Miller's Well (A. J.Crocket's place)	9	16	34	7150b	-	-		-	-	-	153+	7-28-72	-	-	-	30	990	7.6	4.5	7-28-72	-	7-28-72	Kg?	Stock well
E.C.W. 19	9	17	5	6955a	29⅓ m	_	-	-	-	-	6,8	7-31-72	-	-	-	20	2700	7.3	5.3	7-31-72	-	7-31-72	Kra	Stock well
E.C.W. 8	9	17	19	7185a	650	6-5/8	0	112			440	1935	5	-	1935	-	-	-	-	-	D		JΣ	Stock well - filled in to 250' (7-31-72)
C.O.A. 21 Jack's Lake Canyon	9	17	24	7312a	22 m	-	-	-	-	-	11	7-31-72	-	•	-	- .	-	-	-	-	-	-	Km	Stock well
Ditto - Old Well?	9	17	24	7312a	-	-	-	-	-	-	9	7-31-72	-	-	-	-	-	-	. -	-	-	-	-	Not used
R.W.P. Z-25	9	17	33	7266a	1175	-	. -	-	-		46.7	7-28-72	-	-	-	19	4000	6.6	4.4	7-28-72	-	7-28-72	Jz	Stock well
Exploration Oil Well #1 Cities Service #1	9	18	5	6460a	2591	7-5/8	0	1574	-	-	235 . 250	1963 8-1-72	10	.012	4-27-64	30.5	980	-	-	4-27-64	E,S,T	4-17-64 4-20-64	Jz-Pg?	Oil test completed as stock well. Coment plug 2591-1521'. Cutting samples 1230-2590'. Temperature log 0-1532'
Zuni A												*			٠		•				_	4-27-64		Perforations @ 500'?
R.W.P. Z-33	9	19	19	6914a	400	5	0	366	366?	4003	131.4		10	-	1961	-	-		•		D		TRC .	Stock well
A-1	9	20	8	6293a	-	-	-		-	-	17 15.2	7-26-72 7-26-72	5	-	7-26-72	14	3000	7.2	4.9	7-26-72	-	7-26-72	Qal	Hand pump; strong odor New well; not used
A-2 75' from A-3		20 20	8		-	Ξ,	_	-	_	_	?	-20-72	-	-	-	-	<i>'</i> -	-		-	-	-	-	Original well; not used
Bowman Peywa	9	20	8		352	_	0	169	169	352	34	. 1971	5	-	-	-	-	-	-	-	Đ	-	TRC	
Tekapo Well	9	20	9	6215	-	_	_	_	-	-	16.3	7-26-72	-	-	-	-	-	-	-	-	-	-	-	
Chavez Well	9	20	18	6165a	-	_	_	_	_	_	18	7-27-72	-	_	-	-	-	-	-	••	-	7-27-72	-	Stock well
E.C.W. 3 (old)	9	20	22	.=	640	6-5/8 \$	0 87		461	640	flows flows		5	.05	1935	→ .	-	-	-	-	ď	-,	æc	67' of perforated casing, 112' of open hole Well in stock tank
E.C.W3 (new)	9	20	22	6280a	<u>.</u>	-	-	-	-	•	3.2	727 - 72	-	<u>-</u> .	-	- ,	-	-	. -	-	-	-	. TRC	Stock well drilled 1968 approximately 200' from old well. Construction thought to be similar to old well.
D 0 4 2	9	21	11	6287a	582	5 '		351	351	582	131.2	7-26-72	1 9	.013	1934	17	510	6.1	,95	8-2-72.	D	8-1-72	TRC	Stock well
E.C.W. 2	9		25	6176a	_	_	-	-		-		7-27-72	10	-	1972	13	990`	7.2	5.3	7-27-72	-	7-27-72	Qal?	Stock well
	-	21	32	6993a	707 m		-		_		•	-	-	-	-	16	2250	-	-	7-31-72	_	7-31-72	Kg?	Stock well
E.C.W. 13	10	16	32 8	6735a				_	_	_	46.1	8-2-71	-	- `	<u>.</u> .		-	-	-	_	-	-	Km?	
Old Sawmill Well	10	17	. 6	01334	_	7		220	240		, -													
E.C.W. 22 (Coal Mine)	10	17	10	6811a	282	5	199	282	240	282	187	1942	4	-	1942	-	-	-	-	-	D	-	Kg .	Stock well

									•													Date		
									Produ	cina	Depth					rial.	ld Obser		o Ima	a(1)		Sampled ior	Probable	
		ocatio					asing		Inter	cval	to			oduction		Тешр.	Sp.		HCO_			Chemical	brognerud	
Woll Name or Cwner	<u> </u>	R.W.	Suc.	Altitude	Depth	Dia.	From	To	From	TO	Water	Date	Yield	Sp.Cap.	Date	<u>*c</u>	Cond.	PH	3	Date	LCG	Analysis	('nit	kerarks
Fidel Ghahate	10	17	13		93	6-5/8	-	-	-	-	<25	1970	25	-	1970	-	-	-	-	-	Đ	12-15-70 1-4-71	δp	Domestic well
E.C.W. 6	10	17	35	6917a	712	6 - 5/8 5	0 592	610 712	610	712	279.	7-31-72	.1	4 -	1935	18	1250	8.3	4.2	7-31-72	D	7-31-72	Кď	Stock well
E.C.W. 17 (old)	10	18	22	-	37	30	0	37	36	37	33.5	8-8-72												Unused dug well
																						6-24-66		Stock well - purping test
E.C.W. 17 (new)	10	18	22	6595a	112	5	-	-	-	-	94.2 60.8	7-31-72 8-8-72	8.8	0.73	8-8-72	13	850	-	-	8-8-72	D	8-8-72	Jz	8-8-72
Robert D. Lister Jr. No. 1-X	10	19	2	6554c	1636	4-1/2	0	1288	1084	1570	8.5	7-26-72	-	-	-	24	1250	7.8	8.4	7-26-72	т	7-26-72	RC, Psa, Pg, Py	Oil test, converted to water well with hand pump
Mormon Church	10	19	22	6308c	27	6	0	27	-	-	16.0	8-3-27	-	-	· -	-	-	~	-	-	-	-	Qal	Domestic well
Black Rock Well #1 (VA #1)	10	19	24	6350¢	156	13	0	114	•				125	1.21	1966	-	-	-	-	-	-	7-22-66 10-22-69	Qal	Unused; pumps sand
Black Rock Well #2	10	19	24	6454c	932	11 6	0	187 804	624	932	-	-	25	.17	1957	20	2500	-	-	8-3-72	Ď	8-3-72	TRC, Pg	Perforated casing and open hole irrigation well
Black Rock Well #3	10	19	24	6350c	1060	8	0	810	810	1060	168.3	3-27-68	50	.23	1968	26.6				3-27-67	D,L	3-28-68	Psa, Pg	Municipal well; pumping
						6	800	1060								24°C	1450	-	-	8-3-72		10-22-69 9-10-70 8-3-72		test 3-27/28-68
Village of Zuni Well #1	10	19	28	6287c	1500	10	0	340	500	530	flowed	1953	51	.33	1953	20	-	-	-	1953	L	9-29-64 368	TRC	Municipal well; pumping tests 5-15-66 & 8-26/28-69
W						8-5/8	0	707					60 20	.29 1.25	1968 1969	20°C	1250			9-29-64 8-3-72		8-3-72		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Village of Zuni	10	19	28	6292c	492	-	_	-	180	200	6	1953	100	-	1953	16.1	1420	-	-	1953	L	368	TRC	Municipal well; pumping
Well 42								,	320	340			96	1.2	7-6-66 8-20/	16	1300	-	-	8-3-72		4-9-68 4-21-70		tests 7-6-66 & 8 - 20/21-69
									490	500			125	.71	21-69							8-3-72		
Village of Zuni Well #3 (Zuni Day School)	10	19	28	6286c	556	6	0 .	556	244 516	259 566	flowed	1957	60	.36	1957	18	1700	-	-	8-3-72	Đ	5-24-57 9-26-63 8-3-72	TC	Municipal well
Village of Zuni Well #4	10	19	28	6274c	610	10	0	610	-	-	flowed	1967	70 <u>+</u>	-	1967	18	1400 1400	-	-	1967 8-3-72	D	8-3-72	TRC	Municipal well
St. Anthony's Well	10	. 19	28	6281c	120	-	-	-	-	-	-	- `	-	- *	-	. 20	5000	-	-	8-3-72	-	8-3-72	Qal?	Irrigation well; used for swimming pool
Pat Kelsey's Well	10	19	28	6274¢	250	6	-	-	<u>.</u>	-	-	-	_	-	_`.	20	1500	-	_	8-3-72	-	8-3-72	TRC	Laundry well; strong HoS
Leo Nastacio Well	10	19	30	6275a	152	6-5/8	0	152	-	-	40	1972	30	-	1972	-	-	-	-	-	D	-	. Qal	Domestic well
R.W.P. Z-27	10	20	8	6568a	600	6-5/8		_	_	_	30.0 154.9	7-26-72 7-25-72	3	_	1972	14	\$10	7.0	2.0	7-25-72		7-25-72		01-1-h 11
Irrigation 1	10	20	18	6502a	200	8	٥	43	_	_	175	1939	44	-	1972	-	510	7.2		7-23-72	D	6-10-66	TRC TQs	Stock well Stock well
3						6-5/8	ō	170			196.5	7-26-72										7-27-72	120	outer water
Bossom's Well	10	. 20	22	6345a	102	6-5/8	0	102	82	102	61.1	7-25-72	6		1964	16	880	7.4	5.3	7-25-72	D	7-25-72	TÇs	Stock well; pumping test 8-17-72
				•									5.5	.31	8-17-72							8-17-72		,
E.C.W. 9	10	20	33	6331a	575	6-5/8	0	509			122.59	7-26-72	18	.14	1936	-	-	-	-	-	D	-	TRC	Stock well
R.W.P. Z-30	10	21	1	6662a •	551	6-5/8	0	500?	517	546	85 <300	1960 1972	-	-	-	-	-	-	-	-	D	-,	TRC	Stock well
R.W.P. Z-24	10	21	23	6596a	600	6-5/8	0	463	431	462		7-26-72	11	-	1956	-	-	-	-	-	Þ	-	TQs	Stock well
R.W.P, Z-28	11	16	8	7046a	. 106,	6-5/8	0	106	-	-	48	1958	\$	-	1958	9	1750	-	-	8-16-72	D	8-16-72	Kd	Stock well; purping test 8-16-72
												8-1-72 8-16-72,	1.5	.042	.8-16-72		<i>: ,</i>			•				
Campground Well	11	17	5	6881a	451	6-5/8	0	451	396	451	220 231.5	1963 7 - 31-72	10	-	1963	22	800	8.5	.8	7-31-72	D	7-31-72	Kg	Domestic well .
	11	17	8	6700b	-	-	-	-	~	-	25.6	7-31-72	-	-		-	-	-	-	-	-	-	Кg	Hand pump
Solomon Well	11	17	•12	6977a	-	-	-	-	-	-		8-1-72	••	-	-	-	-	-	. 	-	•	-	Χg	Stock well
E.C.W. 14	11	17	24	6947a	438	6~5/8	0	205	193	258	<222	8-1-72	1	-	1970	-	-	•	-	-	D	-	Kg	Stock well; appears to have caved to 222' (8-1-70)

2

Appendix 1-Records of wells in Pueblo of Zuni, New Mexico-continued

		catio					sing		Produ Inte		Depth to		Pro	duction	Data	Fie Temp.	ld Obser	vatio		·q/1)		Sampled for Chemical	Probable Producing	
Well Name or Owner	T.N.	R.W.	Sec.	Altitude	Depth	Dia.	From	To	From	To	Water	Date	Yield	Sp.Cap.	Date	°C ,	Cond.	Hq	HCO3	Date	LOG	<u>Analysis</u>	Unit	Remarks
						5	172	440	301 366	323 410	٠													
E.C.W. 10	11	17	29	7250b	760	6-5/8 5	0 620	? 750	-	•	130 93.1 77.8	1935 7-31-72 8-15-72	6 1.6	.073 .017	1935 8-14-72	20 11	2400 1850	7.1 -	6.3 -	7-31-72 8-14-72	D	7-31-72 8-14-72	Kď	Stock well
~=	11	18	13	6700b	-	-	-	-	-	-	27.1	7-31-72	-	-	-	-	-	_	-	-	-	_	Qal	Open well with bucket
E.C.W. 1	11	18	-	6726a	245	6-5/8	0	233	233	245	45 47.9	1934 7 - 31-72	32 8.4	- -84	1935 8 - 11-72	8	2000	-	-	8-11-72	D	6-14-66 8-11-72	Jz	Stock well
R.W.P. 2-34	11	18	27	6641a	220	6-5/8	0	150	150	220	76.1	8-10-72	15 8.9	-11	1961 8-10-72	17 9.5	1150 1250	7.2	3.5 -	7-31-72 8-10-72	D	7-31-72 8-10-72	Kď	Stock well
Oil test Carter Oil Co. Santa Fe #2	11	19	17	6800b	1980	-	-	~	-	-	-	-	-	-	-	-	-	-	-	-	Đ	-	-	Plugged & abandoned
Conzales' Well	11	19	29	6599a	60	6-5/8	-	-	-	-	39.9	7-26-72	-	-	-	-	_	-	-	-	-	-	TQs	Stock well
Oil test William G. Coffee #1 Coffee Federal	11	19	35	d000b	2235	4 ¹ / ₂	0	1732	1174 1554	1278 1636		-	~	-	-	-	_	-	-	-	т		Pg, Py	•
R.W.P. 2-36	11	20	27	6629a	248	6~5/8	0	248	138	165		1964 3 7-26-72	12	-	1964	-	340	-	-	7-26-72	D .	-	TQs	Stock well
Irrigation 2	11	20	31	6590a	668	в	0	647	600	668	<300	7-26-72	15	-	1939	-	1250	-	-	7-26-72	Ð	-	TRC	Stock well
Sam Pablano Well	12	16	5	7000b	423	6-5/8	0	423	-	-	10	1972	-	-	-	-	-	-	-	-	D	-	Pg	Stock well
R.W.P. Z-32	12	16	7	6872a	100	6-5/8	-	-	-	-	69.2 40	8-1-72 1950	-	-	-	16	1400	7.9	7.3	8-1-72	-	-	Kg?	Stock well
R.W.P. Z-29	12	16	30	6900b	229	6-5/8	0	229	-	-		8-1-72	6	-	1958	_	-	-	-	-	Đ		Kg	Stock well
R.W.P. Z-16	12	17	15	6905a	594	6-5/8	0	298	-	_	106.0	8-1-72	5	-	1936	-	-		-	-	D	-	Kd	Stock well
*-	12	17	23	6780	-	-	-	-	-	-	13.03	8-1-72	-	-	-	12	2800	-	-	8-1-72	-	8-1-72	Qal	Hand pump

Date

Appendix 2-Springs, pueblo of Zuni, New Mexico

							Field M	02 C1170	mante		Sampled for
Spring Name or Owner	Sec.	T.N.	R.W.	Alt.	_Yield	Temp.°C	Sp. Cond.	pH	HCO3	Date	Chem.
· -	3. 1	7 8	21 20	6405	_	19	2500	7.2	4.6	7-27-72	
	1 8 16	8 8 8	20 20 20			24	650	7.2	5.3	7-27-72	
Ojo Caliente	21 15 24 34	. 8 8 8	20 21 21 21		500-1500	21	1350	6.8	4.3	7-27-72	11-13-63 9-8-67 7-27-72
Pain Spring	8	9	18	6451				н			,
Frank Vacit Spring	14 32 1	9 9 9	18 18 19	6474	1	6.7	3400		-	2-10-70	
Spring SE Pescado	18	10 .	. 16	6732					•		
Pescado Spring w/handpump	12	10	17	6752							i
Pescado Spring	12	10	17	6767							11-13-63
Black Rock Spring	13 29 23	10 11 11	19 19 20	6413	140	20	520			8-3-72	9-26-63 8-3-72
** * * * * * * * * * * * * * * * * * * *	6	12	·16	6995					*	,	0.10.70
Nutria Spring	8	12	16	6860						•	9-12-68
Spring @ Nutria village	24	12	17	6735						•	

Date

Well Name or T. N., R. W. Bydrologic U	., Sec. Unit	8 N.	. No. 4 19 W. 4 FRC	8 %.	. No. 5 19 W. 12 TRC	E.C.W. 8 N. 1	na Well No. 18 9 W. 22 RC	8 %.	7. Z-35 20 E. 4 TC	8 N. 2	P, %-31 ?1 W, 12 Çs?	8 N. 2	No. 20 11 W. 26 31	(A. J. pl 9 N.	r's Well Crocket's ace) 16 W. 34 Kg?	9 N.	. No. 19 17 W. 5 Km	э я.	1 . Z-Z) 17 W. 3) Jz	
Date Sampled Date Receive Date Analysi Laboratory Lab No.	ed by Lab	8-2 9-1 8	- 72 -72 5-72 1a BLO-67	8-1 9-1	1-72 ?-72 15-72 BIA -BLO-68	8-2 9-1	-72 -72 5-72 IA BLO-72	8-1 9-1	9-72 10-72 15-72 3IA -BLO-109	7-2 9-1 E	27-72 28-72 15-72 31A - - 2-57	7-2 8-2 1	17-72 17-72 14-72 14A 14A	ช-1 9 1	28-72 2-72 15-72 BIA -BLO-77	8- 9-	31-72 2-72 15-72 BIA - PLO-73	9- '9-	28-72 -2-72 -15-72 BIA -BLO-74	
		meg/l	mg/1	meq/l	mg/1	meq/l_	mg/1	meq/l	mg/l	neq/l	mg/l	, meg/1	mg/l	meq/l	m/;/1	meq/l	mq/l	πeq/l	mq/1	_
Silica (SiO2 Boron (B)	2)		.82		1.16		.72		Trace		.42	4	0.12	. •	,42		.os		Trace	
Iron (Fe) Calcium (Ca) Magnesium (Ma) Pounssium (Ma) Founssium (Ma)	Mg) K) .	.004 .10 .10 7.64 .04 7.88	.08 2.00 1.22 175.64 1.56	.02 .10 .10 9.30 .06 9.58	0.43 2.00 1.22 213.81 . 2.35	.004 .10 Trace 7.13 .07	.08 2.00 Trace 163.92 2.74	001 6.40 3.10 2.46 .10 12.06	.02 128.26 37.70 56.56 3.91	.001 13.90 3.80 10.65 Trace 28.35	.02 278.56 46.21 244.84 Trace	0,001 11.10 3.30 4.45 0.130 18.78	0.01 222.44 40.13 97.71 5.08	.01 .10 .10 8.52 <u>.03</u> 8.76	.18 2.00 1.22 195.87 1.17	.001 18.00 5.80 10.86 .13 34.79	,02 360.72 70.53 249.67 \$.08	.001 27.80 17.80 7.43 .16 48.19	.03 557.11 155.65 170.82 6.26	
Phosphorus (Bicazionate Carkonate (C Suliste (SO ₂ Chloride (Cl Fluoride (F) Nitrate (NO ₃ Sum anions	(HCO ₃) CO ₃) 4) 1)	4.95 1.01 1.46 .45 .06 <u>.07</u> 8.00	Trace 302.05 30.31 70.12 15.96 1.16 4.34	4.86 1.09 3.50 .35 .23 .01	Trace 296.56 32.71 168.11 12.41 4.40	4.05 1.05 2.10 .40 .12 .01 7.73	.05 247.13 31.51 100.86 14.18 2.24	5.38 Trace 6.17 1.09 .03 .01	Trace 328.29 Trace 296.35 35.46 .58 .62	5.08 .88 17.98 3.30 .02 .03 27.29	Trace 309.98 26.41 863.58 117.02 0.29 1.86	4.43 1.05 11.53 1.90 0.01 0.005 18.93	Trace 270.32 31.51 553.79 67.37 0.28 0.31	4.46 1.09 3.15 .25 .05 .01	.02 272.15 32.71 151.29 8.87 .92 .62	4.90 .59 27.98 .50 .03 .02 34.02	Trace 299.00 17.71 1343.88 17.73 .52 1.24	4.26 .59 42.61 2.10 .02 .01 49.59	.02 259.95 17.71 2046.56 74.47 .42 .62	
Dissolved so Speciic com			455 740		621 990		431 730		694 1050		1821 2450 7.5		1143 1600 7.9		531 850 9.0		2290 2720 8,2		3440 3440 8.0	
. pH Hardness m Hardness, no Percent sodi	oncarbonate ium (Na)		8.8 10 - 96 24.16		8.8 10 - 98 29.41		9.0 5 - 99 30.59		7.5 475 206 21 1.13		885 631 38 3.58		720 498 23 1.58		98 26.94		1190 945 31 2.61		2030 1817 15 1.65	
Sodium absor	rption ratio		24.10		227.2		*****													
Well Name or Owner T. N., R. W., Sec. Hydrologic Unit		ation Oi	l Well No. 9 N. 18 Pg to	W. 5	Cities S No. 1 7		A- 9 N. 20 Qa	W. 8	Chavez 9 N. 20	W. 18	E.C.W. 9 N. 21	W. 11	9 N. 21 Qal		E.C.W. 10 N. 1	6 W. 32		-Fidel C 10 N. 17	7 W. 13	- -
Well Name or Owner T. N., R. W., Sec. Hydrologic Unit Data Sampled Data Received by Lab Date Analysis Complete Laboratory	Explor. 4-17-6 4-20-6	64 64	l Well No. 9 N. 18	W. 5 Jz -64 -64	Cities S No. 1 7	ouni A -64 64	A- 9 N. 20	0 W. 8 1 -72 -72 -72 A	9 N. 20	W. 18 s -72 -72 -72 A	9 N. 21	W. 11 C 72 72 -72 A		L	10 N. 1 Kg 7-31 8-3- 9-1:	6 W. 32 (?) 1-72 -72 5-72 IA	12-1 12-1 12-1 12-1 81	10 N. 17 Q1 5-70 5-70 6-70	7 W. 13 b	-71 1-71 IA
Well Name or Owner T. N., R. W., Sec. Hydrologic Unit Data Sampled Date Received by Lab Date Analysis Complete	Explor: 4-17-6 4-20-6 BIA JC-7	64 64	1 Well No. 9 N. 18 Pg to 4-20- BIA	W. 5 Jz -64 -64	Cities S No. 1 2	ouni A -64 64	7-26 7-27 8-24 81.	0 W. 8 1 -72 -72 -72 A	9 N. 20 TQ 7-27 7-28 8-24 BI	W. 18 s -72 -72 -72 A	9 N. 21 TR 8-1- 8-2- 9-15 BI	W. 11 C 72 72 -72 A	Qa1	L	10 N. 1 Kg 7-33 8-3- 9-1: B1	6 W. 32 (?) 1-72 -72 5-72 IA	12-1 12-1 B)	10 N. 17 Q1 5-70 5-70 6-70	7 w. 13 b . 1-4- 1-6- 1-11 BI	-71 1-71 IA
Well Name or Owner T. N., R. W., Sec. Hydrologic Unit Data Sampled Data Received by Lab Date Analysis Complete Laboratory Lab No. Silica (SiO ₂)	Explor: 4-17-6 4-20-6 BIA JC-7	64 64	1 Well No. 9 N. 18 P9 to 4-20-4-20-BIA	W. 5 Jz -64 -64	Cities S No. 1 7 4-27 5-4	6uni A -64 64 A	9 N. 20 Qa 7-26 7-27 8-24 Bi. 73-z	0 W. 8 1 -72 -72 -72 -72 A -49	9 N. 20 TO 7-27 7-28 8-24 BI 73-2	W. 18 s -7? -72 -72 A -55	9 N. 21 TR 8-1- 8-2- 9-15 BI 73-Z-B	W. 11 C 72 72 -72 -72 A LO-66	0a) 7-27-	L -72	10 N. 1 Kgr 7-33 8-3- 9-1: Bl 73-2-1	6 W. 32 (?) 1-72 -72 5-72 (A 8LO-71	12-1 12-1 B1 Z-3	10 N. 17 Q1 5-70 5-70 6-70 (A	7 W. 13 b 1-4- 1-6- 1-11 BI Z-3	-71 1-71 IA 396
Well Name or Owner T. N., R. W., Sec. Hydrologic Unit Dat= Sampled Date Received by Lab Date Analysis Complete Laboratory Lab No. Silica (SiO ₂) Boron (B) Iron (Fe) Calcium (Ca) Mugnesium (Mg) Sodium (Na) Potassium (K)	Explor: 4-17-6 4-20-6 BIA JC-7	64 64	1 Well No. 9 N. 18 P9 to 4-20-4-20-BIA	W. 5 Jz -64 -64	Cities S No. 1 7 4-27 5-4	-64 -64 -64 -8 -8 -18	7-26 7-27 8-24 81. 73-z) W. 8 1 -72 -72 -72 -72 A -49	9 N. 20 TO 7-27 7-28 8-24 BI 73-2	W. 18 s -72 -72 -72 A -55 mg/1	9 N. 21 TR 8-1- 8-2- 9-15 BI 73-Z-B	W. 11 C 72 72 -72 -72 A LO-66	0a) 7-27-	L -72	10 N. 1 Kgr 7-33 8-3- 9-1: Bl 73-2-1	6 W. 32 (?) 1-72 1-72 5-72 (A 8LO-71 mg/1	12-1 12-1 B1 Z-1 mcq/1 - 0.02 2.90 1.55 2.12 0.09 6.68	10 N. 17 Ql 5-70 5-70 6-70 (A 369 mg/l	7 w. 13 b	-71 1-71 IA 396 ng/1 0.12 0.11 61.12 17.63 48.74 0.78
Well Name or Owner T. N., R. W., Sec. Hydrologic Unit Data Sampled Datu Received by Lab Date Analysis Complete Laboratory Lab No. Silica (SiO ₂) Boron (B) Iron (Fe) Calcium (Ca) Mugnesium (Mg) Sodium (Na) Potassium (K) Sum cations Phosphorus (P) Bicarbonate (NCO ₃) Carbonate (CO ₃) Suliate (SO ₄) Chloride (F) Fluoride (F) Nitrate (NO ₃)	Explor: 4-17-6 4-20-6 BIA JC-7 meg/1	64 64	1 Well No. 9 N. 18 P9 to 4-20- 4-20- BIA JC-4	W. 5 Jz -64 -64	Cities S No. 1 2 4-27 5-4-1 BI. JC-1 meg/1 - 6.20 2.10 4.06 .26 12.62 3.58 .31 8.23 .50	-64 -64 -64 -8 -8 -mg/1	A- 9 N. 20 Qa 7-26 7-27 8-24 Bi. 73-z meg/1 Trace 10.70 2.70 15.18 0.05	0 W. 8 1 -72 -72 -72 -72 A -49 mq/1 0.72 Trace 214.43 32.83 348.99 1.96 Trace 252.01 16.51 495.19 514.17 0.92 2.11	9 N. 20 TO 7-27 7-28 8-24 BI 73-2 meg/1 Trace 3.10 .60 5.08 Trace	W. 18 s = -72 -72 -72 A -55 mg/l .20 Trace 62.12 7.30 116.79	9 N. 21 TR 8-1- 8-2- 9-15 BI 73-Z-B meg/1 Trace .90 .30 2.29 .06	W. 11 C 72 72 72 72 72 A LO-66 mg/1 Trace 18.04 3.65 52.65	0a) 7-27-	L -72	10 N. 1 Kg: 7-3: 8-3- 9-1: 73-2-1 meq/1 . Trace .70 .20 16.35 .12	6 W. 32 (?) 1-72 -72 -72 (A SLO-71 M4/1 .66 Trace 14.03 2.43 375.89	12-1 12-1 B1 Z-1 meg/1 - 0.02 2.90 1.55 2.12 0.09	10 N. 17 Ql 5-70 5-70 6-70 (A) 169 mg/1 0.35 58.12 18.85 48.75	7 W. 13 b 1-4- 1-6- 1-11 BI Z-3 meq/1 - 0.01 3.05 1.45 2.12 0.02	-71 1-71 IA 396 ng/1 0.12 0.11 61.12 17.63 48.74
Well Name or Owner T. N., R. W., Sec. Hydrologic Unit Date Sampled Date Received by Lab Date Analysis Complete Laboratory Lab No. Silica (SiO ₂) Boron (B) Iron (Fe) Calcium (Ca) Mugnedium (Mg) Sodium (Na) Potassium (K) Sum cations Phosphorus (P) Bicartonate (RCO ₃) Carbonate (CO ₃) Sultate (SO ₄) Chloride (C1) Fluoride (F)	Explor: 4-17-6 4-20-6 4-20-7 BIA JC-7 meg/1	64 64	1 Well No. 9 N. 18 P9 to 4-20- 4-20- BIA JC-1 8.88	W. 5 Jz 64 64 69 mg/l	Cities S No. 1 7 4-27 5-4- BL JC- meg/1 6.20 2.10 4.06 .26 12.62 3.58 .31 8.23 .50 .004 12.62	-64 -64 -64 -64 -69 -69 -69 -69 -69 -69 -69 -69 -69 -69	Trace 10.70 2.70 15.18 0.05 10.31 14.50 0.05 0.034 29.57	0 W. 8 1 -72 -72 -72 -72 A -49 mq/1 0.72 Trace 214.43 32.83 348.99 1.96 Trace 252.01 16.51 495.19 514.17 0.92 2.11	9 N. 20 TO 7-27 7-28 8-24 BI 73-2 med/1 Trace 3.10 .60 5.08 Trace 8.78 5.17 .34 2.62 .65 .03 .002	W. 18 s -72 -72 -72 -72 -72 -73 -755 mg/l .20 Trace 62.12 7.30 116.79 Trace .017 315.47 10.20 125.84 23.05 .64	8-1- 8-2- 9-15 73-Z-B meg/1 Trace .90 .30 2.29 .06 3.55 2.23 .34 .50 .01	W. 11 C 72 72 72 -72 A LO-66 mg/1 Trace 18.04 3.65 52.65 2.35 .02 136.07 10.20 24.50 17.73	0a) 7-27-	L -72	10 N. 1 Kg: 7-31 8-3- 9-1: B: 73-2-1 meq/1 . Trace .70 .20 16.35 .12 17.37 5.51 .92 4.83 .20 .01	6 W. 32 (?) -72 -72 -72 -73 -74 -66 Trace 14.03 2.43 375.89 4.69 Trace 336.22 27.61 333.33 171.27 3.80	12-1 12-1 12-1 8 2-1 0.02 2.90 1.55 2.12 0.09 6.68 0.51 1.46 0.33 0.02	10 N. 17 Q1 5-70 6-70 6-70 (A 369 	7 W. 13 b 1-4- 1-6- 1-11 BI 2-3 meq/1 - 0.01 3.05 1.45 2.12 0.02 5.65 - 5.25 Trace 1.36 0.35 0.02 0.02	-71 i-71 iA 396

Appendix 3—them is if analysis of vater complete public of East—Continued

Well Name or Owner T. T., K. W., sec. Hydrologic Unit	10 N.	7, No. 6 17 W, 35 Kd	. – '	10 N. I	. 17 (New) 18 W. 22 Jz		Jr. 10 10 %.). Lister 0. 1-X 19 W. 2 Pea, TeC	Black	Rock Well 10 n. l Çe	9 W. 24	No. 1)	10 N	Rock W.11 5. 2 19 W. 24 1, '\$C
Date Sampled Date Received by La Date Analysis Compl Laboratory Lab No.	b 8- ete 9-	31-72 2-72 15-72 81A -BLO-69	6-1- 6-2- B	0-66 4-66 4-66 1A 1-359	9-1 B	-72 0-72 5-72 1A 3LO-108	7-2 8-2 B	6-72 7-72 4-72 IA 2-51	7-2	2–66 E–66 IA	10-1 11-1 B	22-69 23-69 L-69 IA Z-186	8 9: 1	3-72 1-72 15-72 31A -BLO-91
	meg/l	ma/1	mag/l	meg/1	meq/1	mg/1	meq/l	mg/l	mea/1	mg/l	meq/l	mg/l	neq/l	ra/l
Silica (SiO ₂) Boron (P)		.42	-	.02		Trace		.82		.02		0.10		1.96
Iron (Fe) Calcium (Ca) Magnesium (Mg) Sodium (Na) Potassium (K) Sum cations	Trace .30 .10 10.30 .12 11.32	Trace 6.01 1.22 243.29 4.69	.008 1.80 .20 5.74 .068 8.52	.15 36.1 10.9 132. 2.66	.001 2.20 .80 4.77 Trace 7.77	.01 44.09 9.73 109.66 Trace	Trace .80 .10 14.08 Trace 14.98	Trace 16.03 1.22 323.70 Trace	.004 3.55 1.05 3.04 .05 7.69	.07 71.14 12.77 69.89 1.96	0.01 2.35 0.85 4.26 0.06 7.53	.011 44.09 10.34 97.94 2.35	770 .20 23.50 .03 24.43	Trace 14.03 2.43 540.27 1.17
Finesphorus (F) Bluarbonate (HCO3) Carbonate (CO3) Sulfate (SO4) Chloride (CI) Fimorade (F) Nitrate (NO3) Sum anions	3.76 .88 6.22 .60 .11 .01	Trace 229.44 26.41 298.76 21.28 2.10	3.41 .60 2.86 .38 .02 .004 7.27	Trace 208. 18.0 185. 13.5 .43 .25	3.25 .62 3.95 .20 .02 .01 8.05	Trace 198.32 18.61 189.72 7.09 .44 .62	8.59 1.30 4.74 .45 .06 .069	Trace 524.16 39.01 227.66 15.96 1.17 4.28	5.03 .17 2.14 .70 .02 .02 8.08	.006 306.93 5.10 102.78 24.82 .40 1.24	4.18 0.34 2.49 0.64 0.02 0.01 7.68	0.01 255.06 10.20 119.59 22.69 0.38 0.62	6.30 .88 10.56 7.80 .32 .01 25.87	Trace 384.43 31.20 507 276.59 6.00 .62
Dissolved solids Specific conductanc	:e	749 1190 8,8		510 770 8.3		472 770 8.0		879 1420 8.4		454 780 7.9		448 760 8.4		1561 2510 8.4
Hardness (Ca, Mg) Hardness, noncarbon Percent sodium (Na) Sodium absoxption r		20 96 24.15		135 - 67 4.25		150 61 3.89		45 94 20.99		-		160 57 3.38		45 _ 96 35.04

Well Name or Owner T. N., R. W., Sec. Hydrologic Unit			В	lack Rock 10 N. 1 Pg,		3		. ,		Vi		uni Well N 19 W. 28 EKC	0. 1		Well 10 N. 1	of Zuni No. 2 9 W. 28 RC
Date Sampled Date Received by Lab Date Analysis Complete Laboratory Lab No.	3-2 4-1	8-68 8-68 8-69 IA	10-1	22-69 23-69 12-69 Z-195	9-1 9-2 B	.0-70 . .1-70 :4-70 :IA z-196	8-4 9-1 B	-72 -72 5-72 IA BLO-92	12-	29-64 - -28-64 JSGS 5547	В		8-4 9-1	1-72 1-72 5-72 11A 1BLO-84		1-70 SGS
	mcg/l	mg/l	mea/1	mg/l	meq/1	mg/l	meq/l	mq/1	meg/l	mg/1	meg/l	mg/1	mec/l	mg/l	meg/l	mg/l
Silica (SiO ₂) Boron (B)	-	.1		0.15		0.30		.28		12		1.00		.82		· 12
Iron (Fe) Calcium (Ca) Magnesıum (Mg) Sodium (Na) Potassium (K) Sum cations	.009 7.75 1.80 5.40 <u>-218</u> 15.18	.146 155.3 21.89 124.15 8.52	0.002 8.05 2.15 4.96 0.23 15.39	0.04 161.32 26.14 114.03 8.99	0.02 8.00 2.10 5.10 0.18 15.40	0.30 160.32 25.54 111.25 7.04	.001 8.10 2.20 4.95 .27	.02 162.32 26.75 113.80 10.50	.14	2.5 2.8 .2	.017 .40 Trace 11.36 0.040	.316 8.02 Trace 261.17 1.56.	Trace .20 .10 11.78 Trace 12.08	Trace 4.01 1.22 460.60 Trace		0.00 8.0 .7 352.
Phosphorus (P) Bicarbonate (HCO ₃) Carbonate (CO ₃) Sulfate (SO ₄) Chloride (Cl) Fluoride (F) Mitrate (NO ₃) Sum anions	3.24 11.48 .94 .07 .004	Trace 197.7 Trace 551.38 33.33 1.34 .25	3.80 Trace 10,67 0.91 0,06 0.01 15.45	.001 231.88 Trace 512.48 32.27 1.15 0.62	3.57 Trace 11.02 0.76 0.05 0.004 15.42	Trace 219.06 Trace 529.29 26.95 1.00 0.25	3.71 Trace 11.55 .80 .07 .01	Trace 226.38 Trace 554.75 28.37 1.30 .62	6.75 .50 3.27 1.02 .11 .00	412 15 157 36 2.1	6.74 .35 3.13 1.06 .147 .014	.028 411.27 10.50 150.33 37.59 2.80 .87	6.46 1.05 3.76 1.35 .14 .01	.02 394.19 31.51 180.59 47.87 2.65 .62		582 252 64 .4 .3
Dissolved solids Specific conductance pH	•	1068 1470 7.8		1096 1450 7.6	-	1045 1400 7.7	•	994 1400 7.7		710 1110 8,7	•	672 1130 8.5		742 1190 8:7		1060 1580 8.2
Hardness (Ca, Mg) Hardness, noncarbonate Percent sodium (Na) Sodium absorption ratio	•	477 315 36 2.48		510 320 33 2,19		505 325 34 2.27	•	515 329 32 2.18		8 0 99 41		20 - 96 . 25,40		15 . – 98 30.42		· 95

Appendix 3—Chemical analyses of water samples from wells, pueblo of Zuni—Continued

Well Name or Owner T. N., R. W., Sec. Hydrologic Unit		, V <u>\$</u> .	10 N.	uni Well M 19 W. 28 TRC	lo. 2		A	ViJ	10 N.	uni Well t 19 W. 28 TRC	ю. З		Well 10 N.	of Zuni No. 4 19 W. 28		10 N.	ony's Well 19 W. 28 al?		10 N. 1	sey's Well 19 W. 28 TC
Date Sampled Date Roceived by Lab Date Analysis Complete Laboratory Lab No.	3-2 5	-68 3-68 11-68 31A -344	5-2 B	-68 1-68 -68 IA -419	8-3- 8-4- 9-1: B: 73-Z-I	-72 5 - 72	5-2	4–57	9-2 10- NM	6-63 6-63 2-63 PHL	8-4 9-1 B	-72 -72 5-72 1A BLO-86	8-4 9-1 B	-72 -72 5-72 1A BLO-87	8-2 E	- 25-72 21-72 31A BF-36	8-4 9-1 B	3-72 4-72 15-72 31A -BLO-88	B	
	meg/l	mq/l	meq/1	_mg/1	meg/l	mg/1	meq/l	mg/l	meg/1	_mg/1_	meq/l	mg/1	meg/l	_mg/l	meq/1	mg/1_	meq/1_	mg/l	meq/1	mg/1
Silica (SiO ₂) Boron (B)		.80		.63		34			•			.72		.58		1.07		.98		.34
Iron (Fe) Calcium (Ca) Magnesium (Mg) Sodium (Na) Potassium (K) Sum cations	.010 .50 .05 10.00 Trace 10.56	.190 10.02 .61 229.90 Trace	.004 .25 .05 15.18 Trace 15.46	.072 5.01 .61 348.99 Trace	10 10 15.50 17ace 16.00	Trace 8.02 1.22 356.35 Trace		1.3 2 1 218		.7 4.6 .2 328 4.3	Trace .30 .10 14.36 .23	Trace 6.01 1.22 330.60 8.99	Trace 1.20 .10 12.70 .05 14.05	Trace 24.05 1.22 291.97 1.96	Trace 2.00 .20 39.70 .12 42.02	Trace 400.80 2.43 912.70 4.69	Trace 2.30 .20 45.35 .08 47.93	Trace 46.09 2.43 1042.60 3.13	.003 .30 .10 15,88 Trace 16,28	.06 6.01 1.22 365.08 Trace
Phosphorus (P) Bicarbonate (HCO ₃) Carbonate (CO ₃) Suliate (SO ₄) Chloride (C1) Fluoride (F) Nitrate (NO ₃) Sum anions	6.67 .27 3.00 1.01 .147 .014 11.06	.010 403.95 8.10 144.09 35.81 2.80 .87	9.77 .19 4.10 1.76 .039 .018	Trace 596.17 5.70 196.92 62.41 .75 1.12	9.20 .63 5.23 1.85 .03 .01 16.95	.002 561.38 18.91 251.20 65.00 .54 .62		336 30 57 63		272 26 215 123 2.2 0	5.80 1.05 3.93 4.63 .11 .02	Trace 353.90 31.51 188.76 164.18 2.05 1.24	9.18 .80 2.26 2.48 .10 .01	Trace 560.16 24.01 108.55 87.94 1.89	3.04 .67 14.27 25.50 .10 .004 43.58	Trace 185.50 20.11 685.29 904.23 1.91 .25	2.34 .71 15.58 30.56 .09 .01 49.29	Trace 142.79 21.31 748.31 1083.66 1.75 .62	10.85 1.05 3.27 2.05 .03 .01	.18 662.07 31.51 157.06 72.69 .50 .62
Dissolved solids Specific conductance PH		682 1130 8.6		940 1500 8.4		1003 1120 8,3		484 8.8		938 1345 8.8		910 1520 8.7	•	760 1330 8.2		2598 4370 ?		2899 5080 8.3		967 1570 8.4
Hardness (Ca, Mg) Hardness, noncarbonate Percent sodium (Na) Sodium absorption ratio		27 - 95 19.13		15 _ 99 39.19		25 - 97 31.00						20 97 32.15		65 - 91 15.75		95 37.85		125 8 95 40,56		20 - 98 35.51
*Before development **After development							•													
Well Name or Owner T. N., R. W., Sec. Hydrologic Unit	10 N.	astacio 19 W. 30 Qs	10 N.	. Z-27 20 W. 8 RC	,	Irrigati 10 N. 2	0 W. 18			Bossom's F 10 N. 20	0 W. 22		R.W.P. 11 N. 1	6 W. 28	Campgrot 11 N. 3			E.C.W. 11 N. 17	7 W. 29	
Date Sampled Date Received by Lab Date Analysis Complete Laboratory Lab No.	8-4 9-1 - B	-72 -72 5-72 IA BLO-93	7-2 8-2 B	5-72 6-72 4-72 IA Z-37	6-16 6-14 6-24 BI Z-13	I-66 I-66 IA	8-24 8:	7-72	7-2 8-2 B	S-72 6-72 4-72 IA z-38	8-2 9-2 8	7-72 2-72 5-72 IA BLO-159	8-16 8-23 9-23 8: 73-2-8	2-72 5-72 (A	7-33 8-2- 9-15 81 73-2-8	-72 5-72 TA	8-2- 9-1: B3	1-72 -72 5-72 IA BLO-70	8-14 8-15 9-25 BI 73-2-8	5-72 5-72 IA
*	meg/l	mg/l	meq/1	mg/1	meq/1	mg/l														ma/1
Silica (SiO ₂) Boron (B)							med/1	mg/1	meg/l	_mg/l	meq/1	mg/l	meg/l	mg/1	wed/T	mg/1	meg/l	mg/1	meq/l	
		.58		0.12	• -	Trace	_med/1_	mg/l	meg/1	mg/1 0.50	meq/l	mg/l	meg/l	mg/l Trace	meg/l	mg/l	meg/l	mg/l Trace	meq/l	Trace
Iron (Fe) Calcium (Ca) Magnesium (Mg) Sodium (Na) Potassium (X) Sum cations	.002 1.70 .60 8.22 Trace	.58 .03 34.07 7.30 188.98 Trace	Trace 3.20 0.50 0.74 0.03 4.47	0.12 Trace 64.13 6.08 17.01 1.17	.0005 2.8 .2 2.3 .1		Trace 3.10 0.40 0.95 0.05 4.50		Trace 3.10 0.60 4.70 Trace 8.40		meq/1 Trace 3.21 .40 4.56 Trace 8.16		Trace 7.00 2.80 6.94 .14 16.88		Trace .70 .20 6.29 .05 7.24		.001 1.70 1.00 15.98 .16 18.84		Trace 1.80 1.00 15,55 Trace 18.35	
Calcium (Ca) Magnesium (Mg) Sodiwa (Na) Potassium (K)	1.70 .60 8.22 Trace	.03 34.07 7.30 188.98	3.20 0.50 0.74 0.03	Trace 64.13 6.08 17.01	2.8 .2 2.3 <u>.1</u>	Trace .01 56.1 2.4 52.9	Trace 3.10 0.40 0.95 0.05	1.86 Trace 62.12 4.86 21.84	Trace 3.10 0.60 4.70 Trace	0.50 Trace 62.12 7.30 108.05	Trace 3.21 .40 4.56 Trace	.05 Trace 64.13 4.86 104.83	Trace 7.00 2.80 6.94 .14	Trace 140.28 34.05	Trace .70 .20 6.29	.20 Trace 14.03 2.43 144.61	.001 1.70 1.00 15.98 .16 18.84 6.35 .71 11.39 .35 .02 .01 18.83	Trace .02 34.07 12.16 367.38 6.26 Trace 387.48 21.31 547.06 12.41 .39 .62	Trace 1.80 1.00 15,55 Trace	Trace Trace 36.07 12.16 357.49 Trace Trace 370.39 26.11 575.88 14.18 .28 .62
Calcium (Ca) Magnesium (Mg) Sodium (Na) Potassium (X) Sum cations Phosphorus (P) Bicarbonate (HCO3) Carbonate (CO3) Suliate (SO4) Chloride (C1) Fluoride (F) Nitrate (NO3)	1.70 .60 8.22 Trace 10.52 8.68 .84 .07 1.25	.03 34.07 7.30 188.98 Trace .02 541.86 25.21 3.36 44.33 1.05	3.20 0.50 0.74 0.03 4.47 2.35 0.46 0.44 1.755 0.01 0.533	Trace 64.13 6.08 17.01 1.17 Trace 143.40 13.80 21.13 19.50 0.21	2.8 .2 2.3 .1 5.4 - 3.65 .47 .77 .53 .008	.01 56.1 2.4 52.9 3.94 .03 223. 14.1 37.0 18.8	Trace 3.10 0.40 0.95 0.05 4.50 1.91 0.38 0.56 1.20 0.01 0.547	1.86 Trace 62.12 4.86 21.84 1.96 Trace 116.55 11.40 26.90 42.55 0.20 33.92	Trace 3.10 0.60 4.70 Trace 8.40 5.02 0.84 1.27 1.50 0.02 0.026	0.50 Trace 62.12 7.30 108.05 Trace Trace 306.32 25.21 61.00 53.19 0.33	Trace 3.21 .40 4.56 Trace 8.16 5.03 .78 1.39 1.40 .02	.05 Trace 64.13 4.86 104.63 Trace 306.93 23.41 66.76 49.64	Trace 7.00 2.80 6.94 .14 16.88 5.17 0.41 9.80 .60 .02	Trace Trace 140.28 34.05 159.55 5.47 Trace 315.47 12.30 470.69 21.28 .35	Trace .70 .20 6.29 .05 7.24 4.37 .80 2.19 .15 .08 .01	.20 Trace 14.03 2.43 144.61 1.96 Trace 266.66 24.01 105.19 5.32 1.52	.001 1.70 1.00 15.98 .16 18.84 6.35 .71 11.39 .35 .02 .01 18.83	Trace .02 34.07 12.16 367.38 6.26 Trace 387.48 21.31 547.06 12.41	Trace 1.80 1.00 15,55 Trace 18.35 6.07 .87 11.99 .40 .01 19.35	Trace Trace 36.07 12.16 357.49 Trace Trace 370.39 26.11 575.88 14.18

Appendix 3—Chemical analyses of water samples from wells, pueblo of Zuni—Continued

Well Name or Owner T. N., R. W., Sec. Hydrologic Unit		E.C.W. 11 N. 1 J	8 W. 21		,	R.W.P. 11 N. 18 Ko	3 W. 27			. Z-32 16 W. 7 g		- 17 W. 23 al
Date Sampled Date Received by Lab Date Analysis Complete Laboratory Lab No.	6-14-66 6-14-66 6-10-66 meg/1 mg/1		8-2 9-2 B	1-72 2-72 5-72 1A BLO-156	8-2 9-1 B	1-72 -72 5-72 IA BLO-76	8-2 9-2	0-72 2-72 5-72 IA ELO-155	B		8-2 9-1 B	-72 -72 5-72 IA BLO-79
	meq/1	mg/l	meg/l	mg/l	mec/l	mg/l	meq/l	mg/l	meq/l	mg/1	meq/l	mg/1
Silica (SiO ₂) Boron (B)	_	Trace		Trace		.12	,	Trace		.20		.28
Iron (Fe) Calcium (Ca) Mignesium (Mg) Sodium (Na) Potassium (K) Sum cations	.006 10.7 3.4 1.6 .1 15.8	.12 214 41.3 37.3 3.9	Trace 13.60 4.30 2.15 Trace 20.05	Trace 275.54 52.29 49.43 Trace	Trace 2.10 1.10 7.50 .12 10.82	Trace 42.08 13.38 172.43 4.69	Trace 2.10 1.00 7.28 Trace 10.38	Trace 42.08 12.16 167,37 Trace	.001 3.70 - 2.20 6.86 .21 12.97	.01 74,15 26.75 157.71 8.21	7.45 .05	Trace 126.25 51.07 171.28 1.96
Phosphorus (P) Bicarbonate (HCO ₃) Carbonate (CO ₃) Sulfate (SO ₄) Chloride (C1) Fluoride (F) Nitrate (NO ₃) Sum anions	3.18 .43 .12.6 .48 .02 .006 16.72	194. 12.9 605 17 .33	3.70 .41 15.15 .45 .01 .01	Trace 225.77 12.30 727.67 15.96 .15 .62	3.74 ,50 6.80 .05 .02 .01	.02 228.21 15.01 326.60 1.77 .29	3.51 .66 6.66 .15 .01 .01	Trace 214.18 19.81 319.88 5.32 .25 .62	6,59 .63 4.09 1.70 .03 .01	Trace 402.12 18.\$1 196.44 60.28 .56 .62	5.72 .42 7.02 3.43 .03 1.39 18.01	.03 349.03 12.60 337.17 121.63 .52 86.19
Dissolved solids Specific conductance pH		1206 1390 8.0		1373 1530 8.2		685 1030 8.4		668 970 8.9		632 1190 8.2		1098 1660 8.2
Hardness (Ca, Mg) Hardness, noncarbonate Percent Sodium (Na) Sodium absorption ratio		715 556 10 .61		895 710 11 .72		160 - 70 5.93		155 - 70 5.85		295 - 54 3.99		525 239 42 33.32

Appendix 4—Chemical analysis of water samples from springs, pueblo of Zuni

Spring Name T. N. R. W. Sec. Hydrologic Unit		21 W. 3		0 W. 8			Ojo Calien 8 N. 20				10 พ. 1	Spring 17 W. 12 1-Kg			10 N.	ck Spring 19 W. 13 TR			12 N.	Spring 16 W. 8 sa
Date Sampled Date Received by Lab Date Analysis Complete Laboratory Lab No.	7-2 9-1	27-72 28-72 35-72 31A -2-58	7-2 8-2 8	7-72 8-72 4-72 1A z-54	В	13-63 - - 1A -3	8-1: 8-16 9-8- 8: 68-1	8-67 -67 IA	7-2: 8-2: B	7-72 8-72 4-72 IA Z-56	В	13-63 - - JA -10	9-2 10- NM	- 6-63 2-63 PHS	10-2 B	27-69 23-69 ? IA Z-184	В		9-12- 9-13- 10-14 BI/ E-12	-68 1-68 A
	meq/l	_mg/l	req/1	ng/1	meg/I	nq/1	meg/1	_mg/1	meu/l	_mg/l	meg/1	mg/l	meq/l	_mg/l	meq/l	mg/1	meq/l	mg/l	meq/1	mg/1
Silica (SiO ₂) Boron (B)		.28		.05		ž.		.20		.28	-					.15		Trace		.05
Iron (Fe) Calcium (Ca) Magnesium (Mg) Sodium (Ma) Potassium (K) Sum cations	Trace 6.60 4.60 12.28 .15 23.63	Trace 132.26 559.36 282.32 5.87	Trace 3.20 .50 4.42 .10 8.22	Trace 64.13 6.08 101.62 3.91	7.00 3.40 2.60 .16 13.16		.002 7.65 3.45 5.75 .025	.040 153.31 41.95 132.19	7.10 3.20 1.96 .154	Trace 142.28 38.91 45.06 5.87	2.10 1.20 1.75 			.12 56 .6 45 1.2	.01 2.60 .35 1.18 .02 4.16	.11 52.10 4.26 43.22 .48	Trace 2.30 .40 2.01 .02 4.73	Trace 46.09 4.86 46.21 .78	.002 2.80 .70 .75 .125 4.38	0.040 56.11 8.51 17.24 4.89
Phosphorus (P) Bicarbonate (HCO3) Carbonate (CO3) Sulfate (SO4) Chloride (Cl) Fluoride (F) Nitrate (NO3) Sum anions	3.81 .84 15.04 3.10 .05 .01 22.85	Trace 232.49 25.21 722.37 109.93 .88 .62	4.85 .34 .70 1.60 .02 .824 8.33	Trace 295.95 10.20 33.62 56.74 .42 51.10	5.71 0.00 6.11 1.33 - .014 13.16		Trace 2.90 Trace 11.18 2.03 .024 .012	Trace 176.96 Trace 56.68 71.98 .45	Trace 5.04 .50 6.19 .95 .03 .002	Trace 307.54 15.01 297.31 33.69 .58 .12	3.41 .66 .22 .78 .060 5,13			195 0 8 23 .25 5.1	4.20 Trace .34 .36 .01 .08 4.99	.05 256.28 Trace 16.33 12.77 .25 4.96	3.43 .34 .90 .25 .02 .07 5.01	.05 209.30 10.20 43.23 8.87 .37 4.34	.006 3.78 Trace 0.51 .13 .02 .15 4.60	0.180 230.66 Trace 24.50 4.61 .42 9.30
Dissolved solids Specific conductance pH		1584 2200 7.8		480 830 7.8	•	768 1200 7.4		1120 1600 8.0		738 1130 7.5		314 490 8.2		243 430 7.8		272 410 7.8		752 460 8.0		260 420 7.9
Hardness (Ca, Mg) Hardness, noncarbonate Percent sodium Sodium absorption ratio		560 369 52 5.19	•	185 54 3.25		19 1.47		555 410 34 2.44		515 263 16 .86		15.2 1.36		39 .1.55				135 - 43 1.73		175 - 17 .57

puel	20	oΓ	2uni

Reservoir Stream	Ojo Caliente Plumasano Wash						Tekapo Zuni River						Eustace Zuni River					
Date Sampled Date Received by Lab Date Analysis Complete Laboratory Lab No.	11-13-6: BIA Z-1	11-13-63 8-9-67 8-9-68 . 11-13-63 BIA BIA BIA BIA BIA		-	8-7-67 8-8-68 8-9-67 8-9-68 9-1-67 8-28-68 BIA BIA - 68-2-60 69-2-75		-68 8-68 IA	11-13-63 BIA Z-5		8-7-67 8-2-67 8-28-67 BIA 68-2-64		8-8-68 8-9-63 8-28-68 BIA 69-2-69						
	_meg/1m	ig/1 meg/1	mg/1	mcq/1	mg/1	meg/l	mg/1	meg/1	mg/1	meg/l	_mg/l	meq/l	mg/1	meq/l		meq/1	nq/1	
Silica (SiO ₂) Boron (B)		-	-	Trace	Trace	_	_	-		-	0.10	-	_	_ _	.25	_	0.10	
Iron (Fe) Calcium (Ca) Magnesium (Mg) Sodium (Na) Potassium (K) Sum cations	.014 3.90 4.10 2.94 .26	4.05 2.50 2.06 <u>.18</u> 8.79	81.16 30.40 48.36 7.14	.006 4.25 3.25 2.46 .706	.10 85.17 39.52 56.56 8.05	1.40 .40 2.76		1.30 .30 2.97 .167 4.74	26.05 3.65 63.28 6.53	.03 1.95 .50 4.09 .145 6.72	0.480 39.08 6.08 94.03 5.67	2.60 .70 2.45 .12	.048	.008 .85 1.05 4.32 .083 6.31	.140 17.03 12.77 99.32 3.25	.006 .65 1.30 4.70 .06 6.72	,110 13.03 15.81 108.05 2.35	
Phosphorus (P) ricarbonate (HCO ₃) Carbonate (CO ₃) Sulfate (SO ₄) Chloride (Cl) Fluoride (F) Nitrate (NO ₃) Sum anions	1.99 .33 7.27 34 1.60 -	.00 1.90 Trace 7 5.57 1.20	3 .010 115.94 Trace 267.53 42.55	Trace 1.76 .23 7.58 1.15 .03 Trace	Trace 107.40 6.90 364.07 40.78 .55 Trace	3.02 .54 .45 .63	-	.018 2.78 Trace 1.67 0.50	.556 169.64 Trace 80.21 17.73	.003 3.66 .13 2.23 0.67 .02 Trace 6.71	.100 223.33 3.90 107.11 23.76 .35 Trace	351 .19 1.38 .78 .012		.001 2.14 .42 3.13 .85 .026 .008	.028 130.58 12.60 150.33 30.14 .56	Trace 1.45 1.23 3.13 0.72 0.02 Trace 6.55	Trace 88.48 36.91 150.33 25.33 0.45 Trace	
Dissolved solids Specific conductance pd	69 109		608 850 8.0		738 990 8.1		275 430 8.2		396 440 8.1	٠.	434 640 8.1		352 550 7.9		466 650 8.9		414 660 9.6	
Hardness (Ca, Ng) Hardness, noncarbonate Percent sodium Sodium absorption ratio	2.94	1.47	328 233 23 1.14		375 275 24 1.27	2.76	2.91		63 3.32		123 - 61 3.70	2.45	1.91		95 68 4.43		98 - 70 4.76	

Appendix 5—Chemical analyses of water samples from reservoirs, pubblo of Zuni—Continued

Reservoir Stream		Bol Zuní			Black Rock Zuni River						Pescado Rio Pescado						
Date Sampled Date Received by Lab Date Analysis Complete Laboratory Lab No.		-67	8-8 8-9 8- B1 69-1	-68 -68 (A	11-13-63 		8-7-67 8-9-67 8-28-67 • BIA 68-Z-59		7-5-68 7-10-68 8-1-68 BIA 69-Z-12		11-13-63 		8-7-67 8-9-67 8-28-67 BIA 68-Z-58		8-8-68 8-9-68 8-28-68 BIA 69-2-74		
	mea/l	mg/l	meq/1	mq/1	meq/l	mg/1	meg/l	mg/l	meq/1	mg/l	meq/l	mg/l	meg/l	mg/l	meg/l	mg/1	
Silica (SìO ₂) Boron (B)	_	.25	_	.10	_		_	_	_	0.20	_	-	_	_	Trace	Trace	
Iron (Fe) Calcium (Ca) Magnesium (Mg) Sodium (Na) Potassium (K) Sum cations	.018 1.60 .70 3.05 .048	.140 32.06 8.51 70.12 1.88	.004 1.05 .80 3.67 .08 5.60	.070 21.04 9.73 84.37 3.13	.188 2.00 .50 .74		2.30 .70 .87 .155	46.19 8.51 20.00 6.06	.026 1.15 .95 2.39 .070 4.59	.460 43.05 11.55 54.95 2.74	.116 1.60 .40 .43		1.15 1.00 2.03 .235 4.42	23.05 12.16 46.67 9.19	.10 1.95 .80 .66 .203	1.920 39.08 9.73 15.17 7.99	
Phosphorus (P) Bicarbonate (MCO ₃) Carbonate (CO ₃) Sulfate (SO ₄) Chloride (Cl) Fluoride (F) Mitrate (MO ₃) Sum anions	.001 2.73 Trace 2.27 .63 .026 .016 5.68	.028 166.58 Trace 109.03 22.34 .50	.0003 2.00 .30 2.83 .60 .03 Trace 5.76	.010 122.04 9.00 135.92 21.28 .52 Trace	2.07 0.00 .80 .48 - .018 3.35		.001 1.77 Trace 1.84 .38	.028 108.01 Trace 88.38 13.47	0.84 0.27 2.90 .44 .027 .004	Trace 51.26 8.10 139.29 15.60 .52 .25	1.89 .21 .03 .45	-	.001 2.62 Trace 1.20 .68 - - 4.50	.044 159.87 Trace 57.64 24.11	.0003 2.06 Trace 1.63 .15 .02 .010	.010 125.7 Trace 78.29 5.32 .37	
Dinsolved colids Specific conductance pH		348 550 8.2		352 570 -8.6		211 330 7.9		232 400 8.2	450 8.7	298		166 260 8.2		294 430 8.5		330 536 7.8	
Hardness (Ca, Mg) Hardness, noncarbonate Percent sodium Sodium absorption rutio		115 56 2.84		93 65 3.82	.74	.66		150 61 22 .71		105 39 52 2.33	.43	-43		108 46 1.96		138 35 18 .56	

Appendix 5—Chemical analyses of vater samples from reservoirs, pueblo of Zuni-Continued

Raservoir Stream			Nutria Rio N	No. 2 Sutria					Nutria Rio N							Diversio Nutria					
Date Sampled Date Received by Lab Date Analysis Complete Laboratory 'Lab No.	d by Lab 11-13-63		11-13-63 8-8-6 - 8-28-6 BIA BIA		8-7-67 8-8-67 8-28-67 BIA 68-2-56		8-9-6 7 8-28- BI		8-28-68 - BIA BI		- 8-7- 11-13-63 8-9- - 8-28 BIA BI Z-12 68-E		-67 8-9-68 8-67 8-28-68 IA BIA		В	11-13-63 8-9 - 8-2 BIA B		-7-67 -9-67 -28-67 BIA 8-Z-57		8-8-68 8-9-68 8-28-68 BIA 69-Z-70	
,	meq/l	mg/l	meg/l	mg/l	meq/l	mg/1	med/1	_mq/l	mea/l	_mg/l	meg/l	mg/1	moq/l	_mg/l_	meq/l	mg/l	meq/1	mg/1			
Silica (SiO ₂) Boron (B)	_	-	_	_	Trace	Trace	-		_	0,03	Trace	Trace	_	_	-	-	_	0.05			
Iron (Fe) Calcium (Ca) Magnesium (Mg) Sodium (Na) Fotassium (K) Sum cations	2.10 .80 1.26	-	- .90 1.05 1.82 .126 3.90	- 18.04 12.77 41.84 4.93	.01 .95 1.00 1.76 .106 3.83	.188 19.04 12.16 40.46 4.14	1.40 .80 .62 .17	.054	.016 1.20 .90 .66 <u>.126</u> 2.91	.300 24.05 10.94 15.17 4.93	.008 .85 .85 .50 .072 2.28	.156 17.03 10.34 11.50 2.82	3.10 1.20 .43 .15		2.00 .60 .21 .089	49.08 7.30 4.83 3.48	.06 1.20 .40 .22 .182 2.06	1.100 24.05 4.86 5.06 7.12			
Phosphorus (P) Bicarbonate (RCO ₃) Carbonate (CO ₃) Sulfate (SO ₄) Chloride (Cl) Fluoride (F) Nitrate (NO ₃) Sum anions	2.75 0.00 .85 .73	-	.091 1.36 .61 1.16 .78	.028 82.99 18.21 55.71 27.66	.001 .06 1.99 1.24 .52 .03 Trace 3.84	.040 3.66 59.72 59.56 18.44 .52 Trace	- 2.19 .21 .10 .48		.0003 1.76 Trace .36 .43 .026	.010 107.40 Trace 41.31 15.25 .50	.002 .87 .49 .73 .18 .02 .004	.060 53.09 14.70 35.06 6.38 .37	- 3.78 .25 .29 .55 -		.002 2.31 Trace .43 .33 - - 3.07	.060 140.96 Trace 20.65 11.70	.0008 1.36 Trace .73 .05 .01 .006	.024 82.99 Trace 35.06 1.77 .25			
Dissolved solids Specific conductance pH		269 420 7.9		258 380 8.2	246 380 9.5			192 300 7.9		174 280 8.7		130 230 9.3	•	288 450 8.0		174 280 8,1		290 180 7.6			
Hardness (Ca, Mg) Hardness, noncarbonate Percent sodium Sodium absorption ratio	1.26	1.05		98 - 47. 1.84	98 - 45 1.78	r	.62	.59	•	105 17 23		85 16 21 •54	.43	.29		80 12 11 .21	,	130 14 7 .18			

Appendix 6—Chemical analyses of water from miscellaneous courses, pueblo of Zwri, New Maxico

Source	Village of Zuni Distribution System		Black Rock)istributi	on System	<u>m</u> .		Rio	<u>Yel</u> Pescado		se Dam S Hole #6		Hole #7			yill.		mı Well 1	lo. 4	test	
	Sec. 28,		Sec. 24. 1	. 10 N., 1	R. 19 W.						0 N., R.							Well 24	5' dcep		
Location	T. 10 N., R. 19 W.		500							Qa	1 ?	Qa1	?		pled bailing	t =	5 min	t = 6	0 min	t = 7	27 min
Remarks										_	i-71	Q_3	9-71		9 160' 28-67	12-5	5-67	12-5	-67	12-5	-67
Date Sampled	.?	?	10-22-69 10-23-69		- 1-71	2-1: 2-1:	2-71 2-71		11-71 13-71	8-1	3-71	8-2	0-71	11-3	28-67	12-1	5-67	12-1	5-67 2-67		15-67 12-67
Date Received by Lab Date Analysis Complete	?	?	11-8-69		6-71 IA	3-3	-71 IA		19-71 B1A		9-71 IA	9-7 B	~71 IA	12-6 B	5-67 :IA		22-67 IA	B:	IA	В	IA
Laboratory Lab No.	NAPHL ?	nnphl ?	BIA 71-2-465		7-465		-468		-2-75		Z-74	72-	z-85 ·	68-PH-251		68-141-272		68-PH-273		68-PH-274	
	meg/1 mg/1	meq/1 mg/1	meg/l mg/	1 meg/1	mg/1_	meg/l	mg/1	meq/l	mg/l	meg/l	mq/l	meq/l	mg/1	mog/l	ma/1	meg/1	mg/1	meg/1	_mg/l	meg/1	_mg/l
														6.08	231,28	-	-	-	.35	-	- 0.43
Silica (SiO ₂) Boron (B)	н		•	10	.12		.12		-		-		-		0.43	008	.35 0.140	- 008	.140	.008	.140
Iron (Fe)	1.02	.16 48	.002 . 2.65 53.	04 .002 11 8.30	,04 166.33	.002 8.30	.04 166.33	.01 1.30	.023 26.05	2,60	0.03 - 52.10	2.05	41.08	.006 ,75	.110 15.03	.90	18.04	.90	18.04	.85	17.03 4.86
Calcium (Ca) Magnesium (Mg)	7. 1.1	7.9	.40 4.	86 2.10	25.54	2.10	25.54 114.03	1.00 3.90	12.16 89.66	.50 5,32	9.73 122.31	,6\$ 6.36	7.90 146.22	.05 11.96	.61 274.96	.20 14.24	2.43 327.38	.50 13.66	6.08 314.04	13.50	310.37
Sodium (Na) Potassium (K)	368 1.6	41 1.6	2.00 43.	78 .16	111.27 6.26	$\frac{4.96}{0.19}$	114.03	-	-	8,72		Trace	Trace	.020	.78	15.37	.86	.021 15.09	.82	.021 14.78	.82
Sum cation			5.07	15.40		15,55	_	6.20		8,72	_	9,06	Trace	12.79 Trace	Trace	Trace	Trace	Trace	Trace	Trace	Trace
Phosphorus (P)	356.2	250_1	4.30 262	03 39 3.64	Trace 222.11	3.52	Trace 215.40	2.12	129.36	4.04	246.52	3.14	191.60	8.69	530.26	9.75	594.95 39.01	9.66	589.45 35.71	8.90 1.15	543.08 34.51
Bicarbonate (HCO3) Carbonate (CO3)	9.6	0.0	Trace Tra		Trace 523.05	Trace 10.84	Trace 520.65	.46 3.08	13.80 147.93	.46 4.07	13.80 195.48	Trace 5.20	Trace 249.76	Trace	Trace 63.88	1.30	104.71	1.94	93.18	1.92	97.22
Sulfate (SO4) Chloride (Cl)	348 113	17 9.0	.36 12.	77 .78	27.66	.88	31.20	.83	29.43	.63	22.34	.90	31.91 68,	2.53	89.71 .25	2.80 .018	99,29 .35	2.96 .018	104,96 .35	2.74 0.13	97.16 .25
Fluoride (F) Nitrate (NO3)	31 0.00	.25 6.1		22 ,05 558 .00		.06 .004	1.15 .25		-		-	9.28	-	.006	.37	16.07	1.05	.021 15.79	1,30	14.74	1.30
Sum anions			5.10	15.36		15.31		6.49		9,20	561	9.28	570	12.57	716	10.07	866		868		818
Dissolved solids	1200 1665	302 460	276 500		1069 1430		1072 1410		426 650		870		900		1250		1440		1400 7.9		1350 7.9
Specific conductance	-		7	8	-		7.8	•	8.5		8.3		8.3 135		8.5 40		55		70		63
Hardness (Ca, Mg)	•	•	153		520 338		5200 34.35		115	•	170		-	,	-		-		91		91
Hardness, noncarbonate Percent sodium (Na)			40		. 32		32 2.17		63 ' 3.64		61 4.08		70 5.47		94 18.91	•	93 19.20		16.32		17.08
Sodium absorption ratio	•		1	62	2.12		2.17		2.01												

Well No. R.W.P. Z-25 sec. 2, T. 8 N., R. 17 W., Alt. 7353

From	To	
0.	20	Yellow sandstone
20	30	Blue shale
30	40	Shale and coal
40	170	Gray shale
170	190	Yellow sandstone
190	200	Gray shale
200	495	Gray sandy shale; small amount of water @ 255'
495	, 520	Gray sandstone
520	570	Blue shale
570	600	Gray sandstone
600	715	Blue sandy shale
715	800	Light gray sandstone
800	805	Buff sandstone
805	840	Gray sandstone
840	850	Buff sandstone; small amount of water @ 850'
850	1000	Gray sandstone
1000	1175	No record
0		ell E. C. W. No. 7 sec. 24, T. 8 N., R. 18 W., Alt. 7213
0	23	Black clay
23	65 75	Gray shale
65 7 5	.75 _ 97	Gray sandstone Brown sandy shale
97	105	Gray sandy shale
105	145	White sandy shale
145	160	White sandstone
160	170	Gray sandstone
170	174	Black shale
174	185	Gray sandstone
185	205	White sandstone
205	225	Gray sandstone
225	385	Red sandstone
385	400	Brown sandstone .
400	503	Red sandstone
503	520	Brown sandstone
520	585	Light brown sandstone
585	630	Red sandstone, water
630	736	Brown sandstone
736	1380	Layers red clay and soft shale
1380	1395	Brown sandstone

Gray and brown sandstone

Brown shale hard

1395

1431

1431

Well E.C.W. No. 4 sec. 4, T. 8 N., R. 19 W., Alt. 6881

```
From
        \mathbf{To}
   0
         45
               Sandy fill
  45
         99
               Soft red sandstone, seep
  99
        187
               Red clay
 187
        395
               Red shale
 395
        398
               White sandstone, soft, seep
 398
        420
               Red shale
 420
        422
               Red sandstone, soft
 422
        493
               Red shale
 493
        553
               Red sandstone, laminated, water
 553
        590
               Red sandstone, soft
             Well E.C.W. No. 5 sec. 12, T. 8 N., R. 19 E., Alt. 7323
   0
          8
               Brown sandy soil
   8
         16
               Light brown sandstone
               Gray sandy shale
  16
          35
  35
         220
               Light brown sandstone
 220
         250
               White sandstone
 250
         425
               Light brown sandstone
 425
         470
               Red sandstone
 470
         811
               Red shale and clay
 811
        826
               Brown sandstone
 826
        1005
               Brown conglomerate
       1045
               Chocolate shale
1005
       1085
               Chocolate sandstone
1045
       1100
               Brown and gray sandstone, water
1085
1100
        1115
               Brown sand shale
             Well E.C.W. No. 18 sec. 22, T. 8 N., R. 19 W., Alt. 6741
   0
          35
               Red bed clay
  35
          55
               Lighter red clay, sandy
               Light red and little sandy clay
          95
  55
  95
         105
               No report
 105
         120
               Pink clay
         180
               Red sandrock, hard
 120
         200
               Brown sandstone
 180
         210
               Brown shale
 200
         220
               Pinkish shale
 210
         225
               White gray shale
 220
 225
         300
               Dark gray shale
               Light brown shale
 300
         320
 320
         345
               No report
         370
 345
               Brown shale
 370
         375
               No report
 375
         395
               Brown shale
 395
         400
               Gray shale
```

White sandrock

⊰3

Appendix 7-Drillers' logs of water wells Pueblo of Zuni, New Mexico (continued)

Well E.C.W. No. 18 sec. 22, T. 8 N., R. 19 W., Alt. 6744 (continued)

From	To	<i>:</i>
410	440	Pink shale
440	445	Black hard shale
445	450	Hard bentonitic, light tan
450	460	White sandrock
460	470	Light brown clay
470	480	Dark brown shale
480	495	White sandstone
495	500	Chalk-like substance
		Well R.W.P. Z-35 sec. 4, T. 8 N., R. 20 W., Alt. 6360
0	4	Topsoil
4	55	Sand rock
55	90	Brown shale sand rock sheets
90	150	White shale
150	165	Brown shale
165	170	Gray sand; 3 gpm
170	300	Red shale
300	330	Brown shale
330	336	Limestone sheets
336	355	Red shale
355	385	Gray shale
385	425	White shale
425	460	Brown shale
460	480	White shale
480	485	Brown sand; 5 gpm
485	51.5	Red shale
	We	ell E.C.W. No. 8 sec. 19, T. 9 N., R. 17 W., Alt. 7185
0	2	Yellow sand
2	12	Yellow sandstone
12	95	Dark gray shale
95	110	Light gray sandstone
110	205	Vari-colored sandstone
205	235	Light brown sandstone
235	270	No record
270	490	White sandstone
490	550	Light brown sandstone
550	560	Light red sandstone; water
[.] 560	625	Light brown sandstone
625	660	Greenish white sandstone

Well R.W.P. Z-33 sec. 19, T. 9 N., R. 19 W., Alt. 6914

From	То	
0	3	Topsoil
3	85	Sand rock
85	105	
105	155	
155	365	Red shale
365	400	Sand-making water, 15 gpm
		Bowman Peywa Well sec. 8, T. 9 N., R. 20 W.
. 0	47	Surface sand
47	147	Sand and clay
147	235	Red clay
235	240	Brown sandstone
240	305	Red and purple clay
305	310	White sandy clay
310	352	Red clay
	₩	Well E.C.W. No. 3 sec. 32, T. 9 N., R. 20 W., Alt. 6280
0	55	Light pink shale
55	132	Pink shale
132	144	Reddish brown sandstone
144	159	Pink shale
159	239	Light green shale with green specks
239	249	Red conglomerate sandstone
249	469	Pink shale
469	479	Red shale with small pebbles
479	489	Red and green shale
489	497	Gray sandstone
497	507	Pink sandstone; water
507	542	Gray sandstone, hard
542	552	Pink sandstone, hard
	We	ell E.C.W. No. 2 sec. 11, T. 9 N., R. 21 W., Alt. 6287
0	175	Alluvium fill
175	318	Sand with black pebbles
318	389	Red beds shale
389	405	Hard red sandstone; water
405	430	Red sandstone, soft
430	475	Red clay
-300	413	,

Well E.C.W. No. 22 sec. 10, T. 10 N., R. 17 W., Alt. 6811

```
From
        TO
          3
   0
              Surface soil
   3
         40
              Sandstone gray
  40
         55
              Shale dark
  55
         98
              Shale light
        103
              Shale dark
  98
 103
        121
              Shale light gray
        125
              Sandy shale yellow
 121
 125
        165
              Shale gray
        205
 165
              Sand gray
 205
        213
              Shale blue dark
 213
        248
              Sand gray hard
        252
 248
              Shale gray
 252
        260
              Sandy shale gray
 260
        272 -
              Sand gray
 272
        282
               Sandstone gray
           Well E.C.W. No. 6 sec. 35, T. 10 N., R. 17 W., Alt. 6912
         60
               Sandy soil
   0
        100
               Sandstone, yellow
  60
 100
        115
               Sandstone, blue
               Shale
 115
        565
               Sandstone, blue
 565
        580
               Sandy shale and clay, blue
 580
        610
 610
        635
               Sandstone, blue
               Gray sandstone, muddy.
 635
        683
 683
         688
               Shale, black
 688
         712
               Sandstone, gray
            Well E.C.W. No. 17 sec. 22, T. 10 N., R. 18 W., Alt. 6595
               Sand fill, little silt
   0
          44
  44
          46
               Sand rock
  46
          51.
               Sandstone
  51
          70
               Light red sandstone
  70
          98
               Hard red sandstone
               Gray sandstone making water (20 gpm)
  98
        112
               Black Rock Test Hole #1 sec. 24, T. 10 N., R. 19 W.
   0
          12
               Blow sand
          14
               Lava
  3.3
          16
               Sand, 6 gpm
  14
  16
          20
               Clay and sand
          25
               Water, 1-1/2 gpm
  20
  25
          30
               Sandy shale
  30
          50
               ? stone, 30 gpm
  50
          60
               Hard red sandstone
```

6

Appendix 7-Drillers' logs of water wells Pueblo of Zuni, New Mexico (continued)

Black Rock Test Hole #1 sec. 24, T. 10 N., R. 19 W. (continued)

		•
From	TO	
	7.00	The Tarrier of the Control of the Co
60	100	Red mudstone
100	110	Purple sandstone
110	155	Red sandstone
155	173	Red shale
173	175	Hard purple sandstone
175	177	Red shale
		Black Rock Test Hole #2 sec. 24, T. 10 N., R. 19 W.
0	1.00	Silt and sand
100	102	Hard sandstone
102	110	Soft sandstone
110	120	Hard sandstone
120	127	Sand
127	130	
130	150	
150	172	Shale
	Black	Rock Well No. 2 sec. 24, T. 10 N., R. 19 W., Alt. 6454
0	25	Sand
25	60	Gray clay
60	68	Red clay
68	75	Red sandstone
75	80	Red clay
80	100	Red shale
100	120	Red clay
120	148	Sandstone .
148	360	Red clay shale
360	370	Hard gray shale
370	450	White and purple clay and shale
450	472	Hard sandy shale
472	820	Shale red, brown, purple
820	860	Hard limestone? shell?
860	900	Gray limestone broken
900	910	Pale pink sandstone
910	1060	Hard pink sandstone (used 4 bits)
	Bla	ack Rock Well No. 3 sec. 24, T. 10 N., R. 19 W., Alt. 6350
0	11	Soil
11	18	Conglomerate
18	46	Lava
46	56	Brown sand rock
56	66	Conglomerate
. 66	118	Red clay
. 66	1.1.0	nea cray

118

Black Rock Well No. 3 sec. 24, T. 10 N., R. 19 W., Alt. 6350 (continued)

		TOTAL HOLD CONCERNED
From	ТО	
121	178	Soft red clay
178	196	Hard red rock
• 196		Soft red shale
265	277	Hard red rock
277	280	Hard red and brown rock
280	364	Hard red rock with streaks of black
364	437	Red shale
437	447	Hard gray shale
447	454	Coarse gray sand rock, some water
454	460	Red shale
460	470	Hard red sandstone
470	524	Red gray shale
524	548	Red sandstone, poor porosity, very fine
548	570	Gray shale
570	593	Red sand rock, very fine (poor porosity)
593	605	Red and gray sandy shale
605	644	Red shale with streaks of red rock
644	650	Hard red rocks
650	688	Red sandstone, very fine grained
688	697	Red shale
697	725	Red sandy shale
725	733	Red and gray sandstone
733	735	Hard red rock with streaks of limestone
735	751	Hard red rock with very fine black specks
751	804	Red streaks of soft shale
804	812	Small red rock [water sand]
812	830	Red shale
830	859	Red and gray sandstone
859	· 868	Red sandstone mixed with red clay
868	890	Gray sand rock
890	898	Red and pink sandstone
898	904	Red shale
904	932	Blue and red sticky shale
	Lo	eo Nostacio Well sec. 30, T. 10 N., R. 19 W., Alt. 6275
0	147	Blow sand
147	152	Gray sand, water
	Villa	age of Zuni Well No. 4 sec. 28, T. 10 N., R. 19 W., Alt. 6274
0	35	Red clay
30	65	Red sandy clay
65	110	Blue sandy clay
110	115	Brown sand and clay
115	155	Red shale
155	175	Sand layers
200	010	n- 3 - 1-3-

175

210

Red shale

Village of Zuni Well No. 4 sec. 28, T. 10 N., R. 19 W., Alt. 6274 (continued)

```
TO
From
 210
        275
              Red shale with blue
 275
              Red shale very little blue
        285 -
.285
        300
              Red shale with blue and some sandstone grains
 300
        330
              Red shale
        √385
              Red shale with blue specks
 330
        420
              Gray blue sandy shale
 385
        555
              Red shale
 420
              Red shale and gray shale with some sandstone grains
 555
        570
        600
              Gray sandstone--water bearing
 570
        6Ó5
 600
              Gray sandstone
        613
              Gray sandstone with 1-5% black grains of sandstone
 605
        615
 613
              Shale
         Well Irrigation No. 1 sec. 18, T. 10 N., R. 20 W., Alt. 6502
   0
        170
              Sandy loam
 170
        181
              Light gray sand hard
 181
        202
              Light pink sand, soft, water
        204
               Red shale sand, soft, water
 202
         Well @ Bossom's Place sec. 22, T. 10 N., R. 20 W., Alt. 6345
         50
   0 .
               Sand
  50
         85
               Sand, some water @ 80'
  85
         90
               Sand
         95
  90
               Shale
               Shale
  95
        102
            Well E.C.W. No. 9 sec. 33, T. 10 N., R. 20 W., Alt. 6331
          90
               Brown sandy loam
   0
         100
               Red sandstone
  90
         175
               Red shale
 100
 175
         215
               Red conglomerate sandstone
               Red clay, sticky
 215
         242
               Red clay and shale
 242
         350
               Red shale with green specks
 350
         460
               Vari-colored shales
         472
 460
 472
         505
               Red shale
               Red sandstone, laminated
 505
         530
               Gray sandstone, hard
 530
         535
 535
         574
               Gray sandstone, porous, water
               Gray quarzite, very hard
 574
         575
```

Well R.W.P. Z-30 sec. 1, T. 10 N., R. 21 W., Alt. 6662

```
\mathbf{T}O
From
        110
   0
               Sand
110
        200
               Sandy shale
 200
        280
               Sand
        300
               Sandy shale
 280
 300
        305
               Sand rock
 305
        420
               Shale
 420
        490
               Sandy shale
 490
        510
               Sand rock
               Shale
 510
         520
 520
         530
               Sand
 530
         545
               Sandy shale
 545
         551
               Sand
            Well R.W.P. Z-24 sec. 23, T. 10 N., R. 21 W., Alt. 6596
   0
          55
               Sand loose
          85
               Dry loose sand
  55
         205
               Sand loose
  85
         252
               Soft white sandstone
 205
               Soft gray sandstone
 252
         346
         383
               Yellow sandstone
 346
               Loose sand
 382
         436
               Loose sand, quick sand, water
 436
         463
         480
               Red shale
 463
             Well R.W.P. Z-28 sec. 8, T. 11 N., R. 16 W., Alt. 7046
           4
   0
               Topsoil
          40
               Brown shale
   4
  40
          70
               Blue shale
                Gray sand, water
  70
          81
  81
         105
                Gray shale, 7 gpm
                    Recreation Well sec. 5, T. 11 N., R. 17 W.
           2
                Topsoil
    0
    2
          15
                Brown shale
                Yellow sandstone
  15
          45
          60
                Gray shale
   45
          90
                Yellow sandstone
   60
   90
         105
                Gray shale
                Yellow sandstone
         1,15
  105
                Gray shale, some coal
         125
  115
                Gray sandstone
         130
  125
                Gray shale, some coal
  130
         135
         160
                Gray sandstone
  135
```

Gray shale, some coal

Recreation Well sec. 5, T. 11 N., R. 17 W. (continued)

	B	Recreation Well sec. 5, T. 11 N., R. 17 W. (continued)
From	To	
190	215	Gray sandstone
215	240	Sand rock
240	245	Sandstone, 1 gpm
245	280	Sandstone
280	330	Gray shale
330	345	Gray sandstone
345	350	Shale
350	365	Sandstone
365	370	Coal
370	375	Gray shale
375	380	Coal
380	390	Gray shale
390	400	Sandstone
400	410	Shale
410	435	Sandstone, 5 gpm
435	450	Sandstone, 8 gpm
		l E.C.W. No. 14 sec. 24, T. 11 N., R. 17 W., Alt. 6947
0	5	Brown sandstone
5	18	Yellow clay
18	23	yellow sandstone
23 28	28 58	Yellow sandstone Blue shale
58	68	Brown shale
68	95	Gray sandy shale
95	105	Sand gray
105	117	Gray sand, water
117	120	Gray sandy shale
120	125	Blue shale, sticky
125	150	Blue shale
150	158	White sand
158	168	Red sand
168	187	Red sandstone
187	210	Light red sand
210	237	Sandy shale gray
237	246	Sandstone gray
246	258	Sandstone pink, water
258	265	Sandy shale gray
265	275	Blue shale
275	280	Sandy shale brown
280	286	Brown shale
286	292	Sandy shale gray
292	300	Blue shale
300	312	Blue sandy shale
312	340	Blue sticky shale
340	376	Gray sandy shale
376	380	Lime shell gray

Sandy shale gray

Blue shale

Gray shale

380

411

425

411 425

//

		•
From	To .	
	*	
0	5	Sandy loam
` 5	44	Adobe
44	54	Yellow clay
54	60	Coal and blue shale, seep
60	90	Gray sandstone, seep
90	130	Blue gray shale
130	180	Gray sandy shale, some water
180	260	Black and gray shale
260	390	Dark gray shale
390	675	Very dark gray shale
675	680	Gray sandstone
680	695	Limestone
695	715	Limestone, thin layers with shale, water
715	760	Sandstone
		·
•	₩e]	l E.C.W. No. 1 sec. 21, T. 11 N., R. 18 W., Alt. 6726
		•
0	45	Sandy fill
45	63	Blue gray shale
63	69	Hard gray sandstone
6 9	72	Hard gray shale
72	75	Hard brown sandstone
75	81	Soft brown sandstone, water
81	121	Light red shale and sandstone
121	123	Black shale
123	127	Fire clay
127	144	Green and white shale
144	175	Green and white sandy shale
175	203	Gray sandy shale
203	208	Hard brown sandstone
208	230	
230	315	Light brown sandstone
315	330	Lighter brown sandstone
330	335	White sandstone, water
335		Light brown sandstone
333	J- 1 -J	Highe blonk sandoute
		22 D T D 24 TO 27 M 11 N D 16 N 774 6643
	We	ell R.W.P. Z-34 sec. 27, T. 11 N., R. 18 W., Alt. 6641
0	4	Topsoil
4	20	Sand rock
20		Gray shale
130		Black shale
140		Gray sand, 20 gpm
100	700	Can A

220

Sand

Oil Test Carter Oil Co. Santa Fe No. 2 sec. 17, T. 11 N., R. 19 W., Alt. 6800+

```
From
        TO
   0
        270
               Red rock or shale
 270
         ?
               Sandstone, brown, soft
 ?
       1006
               Sandy, shale, red, soft, water
1006
       1015
               Sand brown
1015
       1020
               Shale, red
1020
       1100
               Lime, blue
1100
       1355
               Sand, gray
               Shale, red
1355 .
       1360
               Sand, pink
1360
       1365
1365
       1550
               Shale, red
               Lime, blue
1550
       1565
       1575
               Sand, brown
1565
1575
       1620
               Shale, red
       1630
               Lime, blue
1620
               Shale or red rock
1630°
        1.980
            Well R.W.P. Z-36 sec. 27, T. 11 N., R. 20 W., Alt. 6629
          30
   0
               Sand
  30
          50
               Sand and clay layers
         248
               Sand rock
  50
          Well Irrigation No. 2 sec. 31, T. 11 N., R. 20 W., Alt. 6590
   0
           6
               Surface soil
               Sand and clay (gray)
          47
   6
               Sand and clay
  47
         · 75
  75
         270
               Sand
         380
               Red shale
 270
               Pink shale hard
         405
 380
         575
               Red shale
 405
         580
               No report
 575
         642
               Red shale
 580
         650
               Red sandy shale.
 642
         668
                Sand, water
 650
                    Sam Pablano Well sec. 2, T. 12 N., R. 16 W.
          20
                Clay and sand
    0
                Sand and rock
          30
   20
          80
                Red bed and shale
   30
```

Gumbo and shale

Lime and shale

Red bed, gumbo, and shale

Shale, fine sand, and red bed

Sandstone, shale, and red bed

170

180

190

225

230

80

170

180

190

Sam Pablano Well sec. 2, T. 12 N., R. 16 W. (continued)

```
From
        oT
        250
 230
              Lime and shale, hard
 250
        255
              Lime, shell and streak
              Shale
 255
        280
              Streaks of lime and shale
 280
        285
 285
        290
              Shale
 290
        298
              Lime, hard
 298
        305
              Limestone
 305
        325
              Heavy shale, shallow streaks lime, stone, and clay
               Shale and lime, clay
 325
        335
 335
        340
               Sand, shale, lime
 340
        350
               Shale, lime, clay
 350
        360
               Red bed
 360
        375
               Red bed and lime
 375
        380
               White clear rock
        410
 380
               Sandstone
 410
        416
               Water and some stuff, pretty fair stock well
 416
        420
               Same stuff
 420
        423
               Red sand and rock
          Well E.C.W. No. 16 sec. 15, T. 12 N., R. 17 W., Alt. 6905
   0
          4
               Soil
         30
   4
               Yellow clay
  30
         65
               Blue shale
         96
               Sandstone
  65
               Lime
  96
        112
 112
        120
               Blue shale
 120
        132
               Water sand
 132
        152
               Sandy shale
 152
        193
               Blue shale
 193
        197
               Brown sandy shale
 197
        201
               Gray shale
 201
        218
               Blue shale
        222 Gray shale
 218
 222
        231
               Blue shale
 231
        254
               Gray sandy shale
               Sandy shale
 254
        260
        275
               Lime
 260
 275
        280
               Blue shale
 280
        285
               Lime
        290
               Blue shale
 285
        295
               Gray shale
 290
         325
               Water sand
 295
 325
         331
               Hard sandy lime
               Hard sandy shale
 331
         340
 340
        357
               Gray sand
 357
        367
               Shale
        380
               Sandy lime shale, 3-1/2 gpm
```

Well E.C.W. No. 16 sec. 15, T. 12 N., R. 17 W., Alt. 6905 (continued)

From	То	
380	423	Blue shale
423	430	Brown shale
430	450	Blue shale
450	455	Dark brown shale
455	465	Gray shale
465	480	Broken shells and sand
480	495	Brown shale
495	500	Gray shale
500	505	Blue shale
505	520	Brown shale
520	535	Gray shale
535	546	Shell and shale
546	554	Sand
554	565	Gray shale
565	594	Blue shale, 5 gpm
		Well R.W.P. Z-29 sec. 29, T. 12 N., R. 16 W.
0	40	Brown shale
40	78	Gray shale
78	90	Gray sand rock, 2 gpm
90	94	Gray sand rock, 3 gpm
94	202	Gray shale
202	209	Brown sand
209	228	Gray shale, 6 gpm

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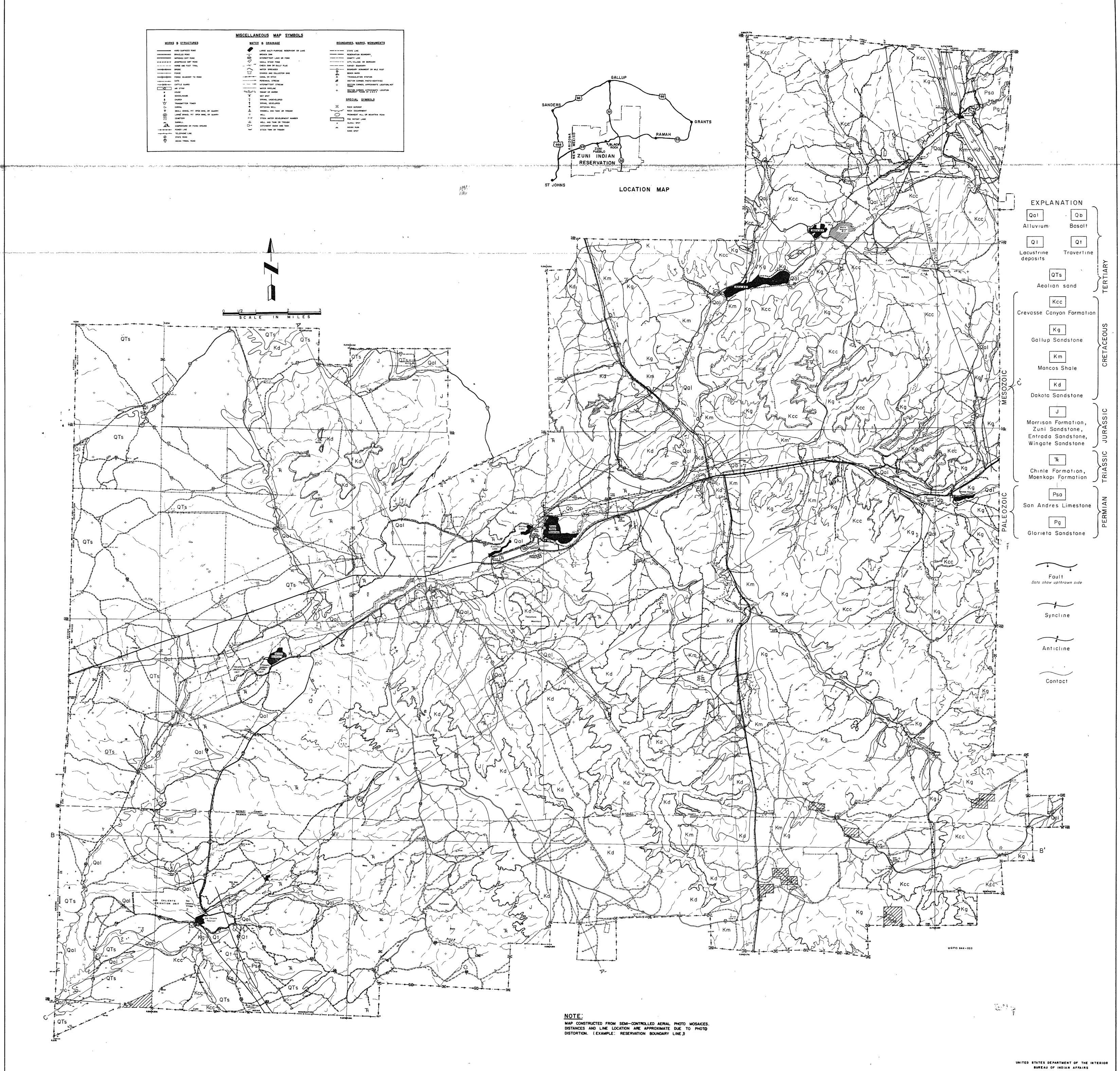
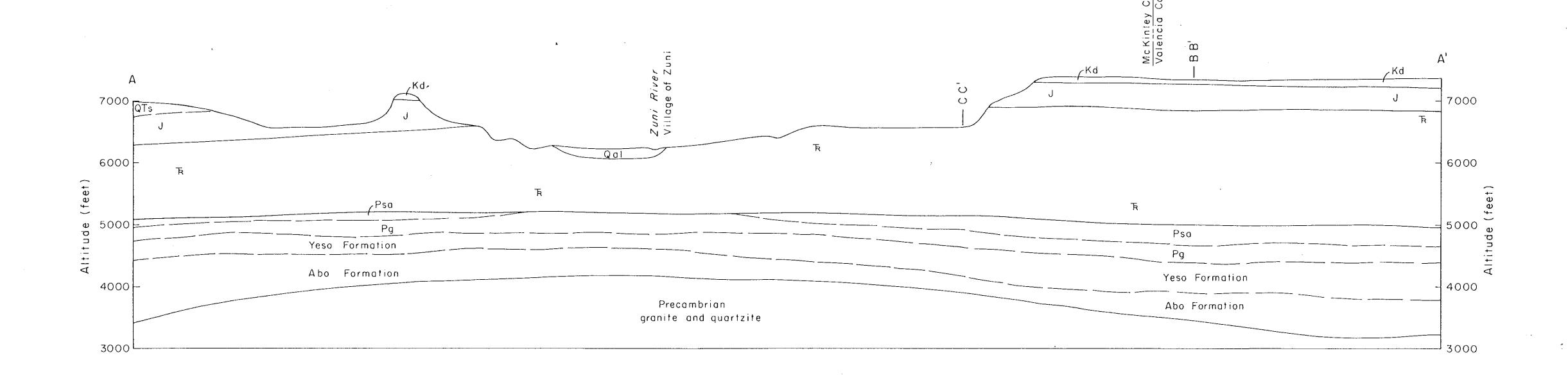
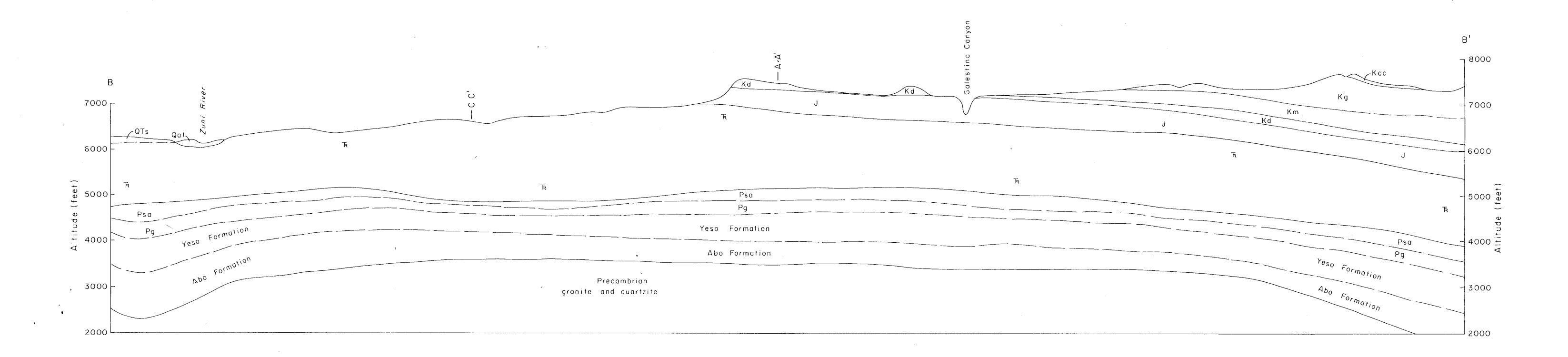
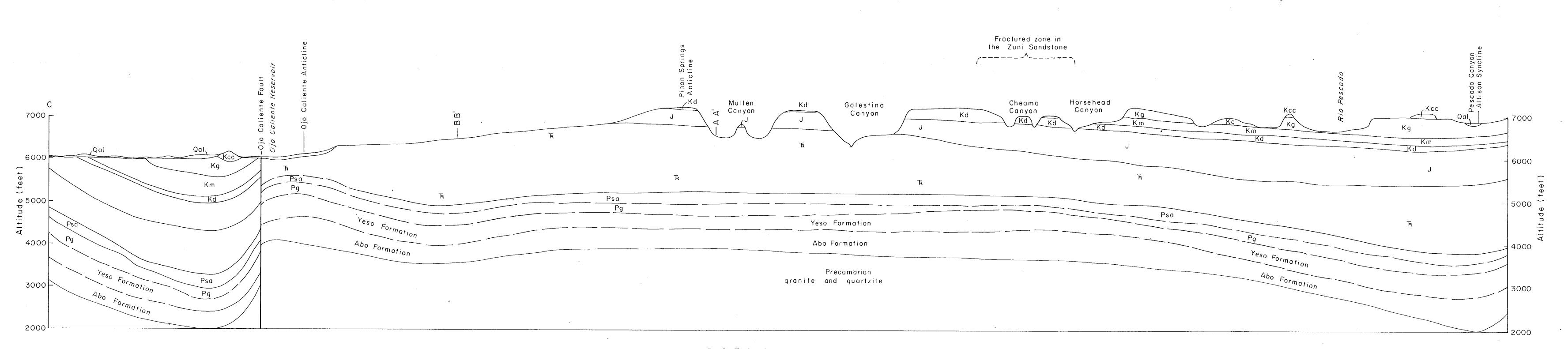
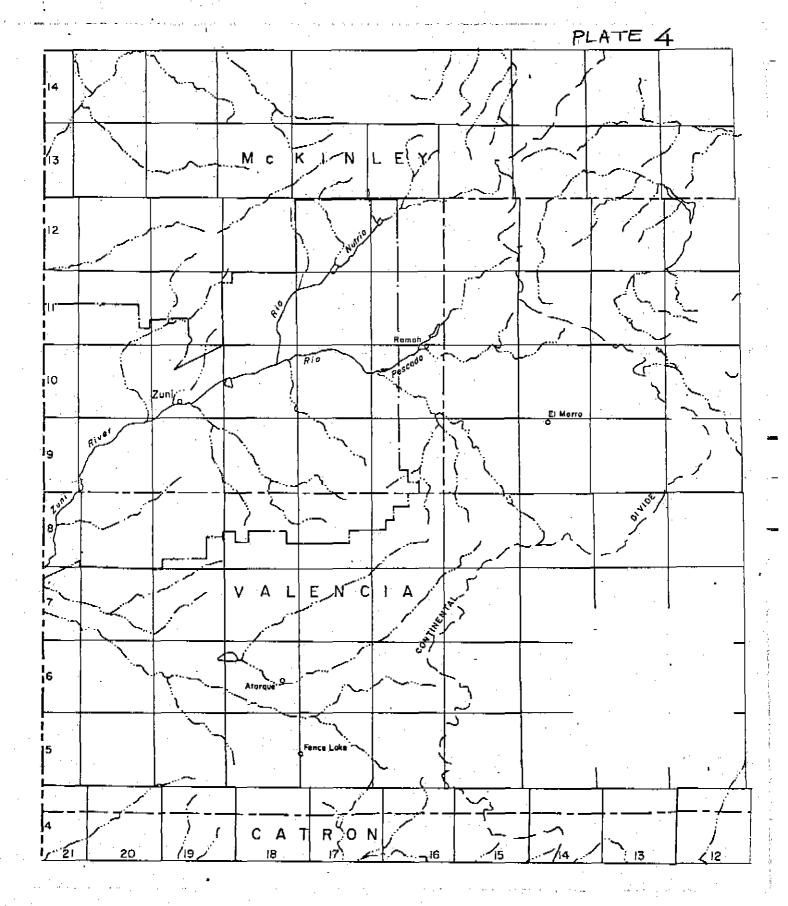


PLATE 2









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