GEOLOGY AND COAL RESOURCES OF THE TWENTYTWO SPRING $7\frac{1}{2}$ QUADRANGLE, CATRON AND CIBOLA COUNTIES, NEW MEXICO

OF 143

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- Contents: (1) Geologic map with stratigraphic column, cross section, and references
 - (2) Discussion of coal resources, 3 pages, 1 figure
 - (3) Measured section Bidahochi Formation
 - (4) Measured section of Paguate Tongue of Dakota Sandstone and Lower Part of Mancos Shale

Coal Resources - Twentytwo Spring 7½' Quadrangle

Non-marine shales containing thin coal beds are present in two formations within the quadrangle - the Dakota Sandstone (main body) and the Moreno Hill Formation. The Dakota Sandstone coals are exposed in the NE% of sec. 19 along the south wall of Perry Canyon, and in the NW% NW% of adjacent sec. 20, in T 4N, R 20W. Lenticular coaly zones up to 18 inches thick, but with numerous carbonaceous shale partings, occur in the upper part of the middle palludal shale unit and in the lower part of the upper, thin-bedded sandstone unit (see description of map units). Based upon these outcrops as well as others in sec. 36 of T 5N R 21W, it would appear that the Dakota coals are of no economic importance in this area.

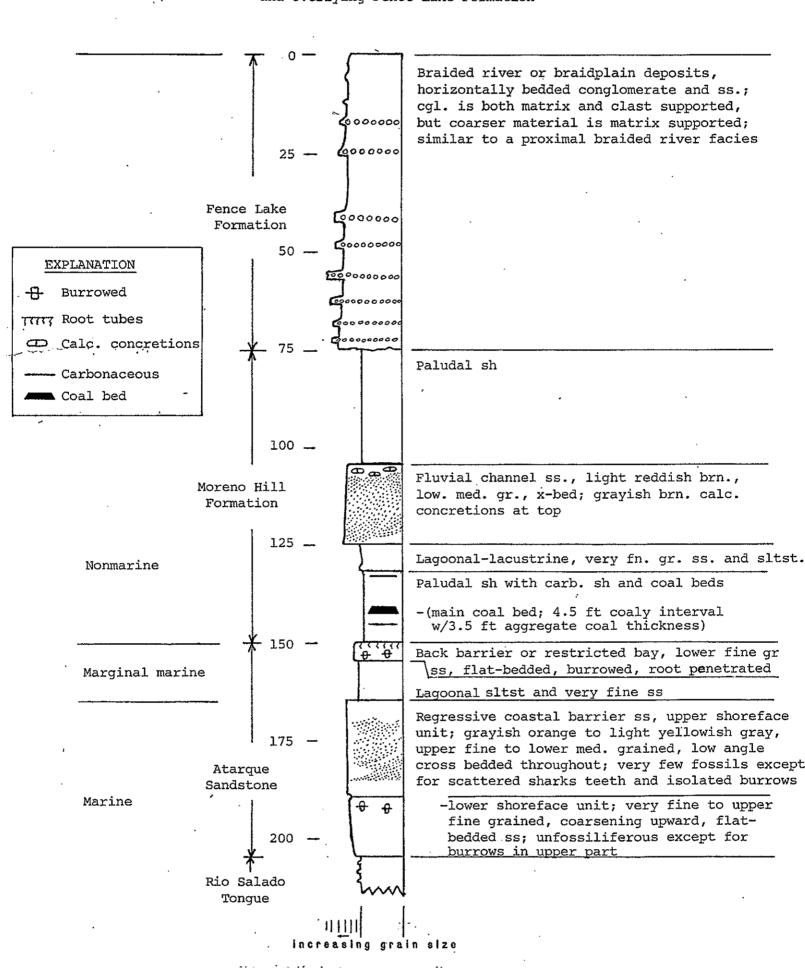
The Moreno Hill Formation exposures are limited to sections 35, 36, and 31 along the southern rim of the Zuni Plateau in the northeastern corner of the quadrangle. As is shown on the measured section in Fig. 1, the coal lies about 8 ft above a fine-grained back barrier or restricted bay sandstone that is taken as the top of the Atarque locally. Here a 4.5 ft coaly interval is well exposed along an unstable southeastward facing slope. Two carbonaceous shale partings and a thin hard gray clay (altered ash bed) near the base of the interval reduce the aggregate coal thickness to 3.5 ft. Essentially the coal is restricted to the N½ N½ sec. 36 T 5N R 20W, a total area of 125-140 acres, and is overlain by an erosional wedge of palludal shales and fluvial channel sandstones, thickening from 30 ft on the south to approximately 100 ft on the north at the north section line. The overburden

continues to thicken northward for one mile onto the adjacent quadrangle where the Tertiary Fence Lake Formation is somewhat thicker.

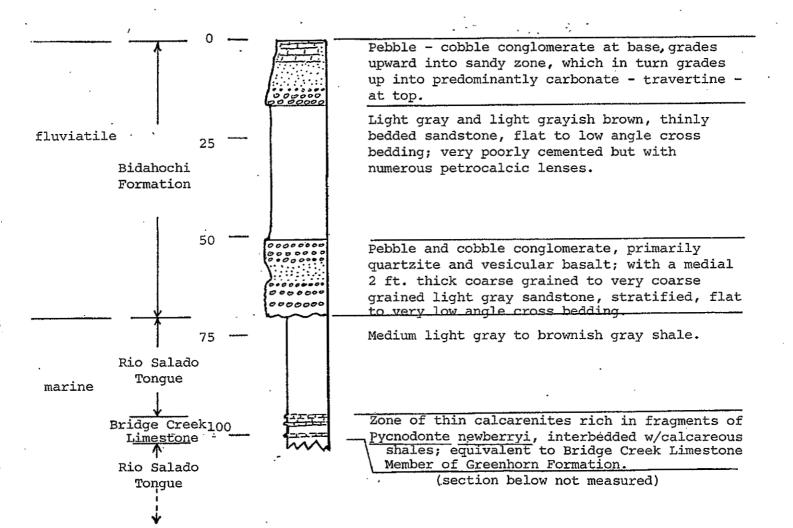
Using a factor of 1750 tons/acre foot of coal the section 36 coal resources (and hence the total quadrangle) would total approximately 857,500 short tons.

Analyses of grab samples of weathered coal from this coal zone yielded BTU values ranging up to 9350 and ash contents of about 17% (New Mexico Bureau of Mines and Mineral Resources Coal Analysis Laboratory). BTU values of fresh samples could be expected to run somewhat higher.

ig. 1 Measured coal bearing section in SW4 SW4 sec. 30, and NW4 NW4 sec. 31, T 5N R 19W showing underlying Atarque Sandstone and overlying Fence Lake Formation



Measured section of Bidahochi Formation and portion of the underlying Rio Salado Tongue of Mancos Shale, SW¹₄ SW¹₄ sec 21, T 4N R 20W Cibola Co., New Mexico



Measured section of Paguate Tongue (Kdp) of Dakota Sandstone (Kd) and the lower part of the Mancos Shale (Kml), in NE¹4 NE¹4 Sec. 2 T 4N R 20W, Cibola Co., New Mexico

