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Open-File Report 311

HYDROCARBON SOURCE ROCK EVALUATION,
STANDARD OF TEXAS 10-1 LILLIAN COLL,
SEC. 10, T16S, R31E, EDDY COUNTY, NEW MEXICO

By G.S. Bayliss and R.R. Schwarzer

October 1987

NEW MEXICO BUREAU OF MINES AND
MINERAL RESOURCES open-file
report 311

NEW MEXICO HYDROCARBON SOURCE
ROCK EVALUATION PROJECT

STANDARD OF TEXAS 10-1 LILLIAN COLL
SEC.10, T16S, R31E, EDDY COUNTY, NEW MEXICO
API NO. 30-015-04839
SOUTHEAST-C AREA
GEOCHEM JOB NO. 3579

Prepared

for

PROGRAM PARTICIPANTS

by

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CONFIDENTIAL
OCTOBER 1987

NEW MEXICO HYDROCARBON SOURCE ROCK EVALUATION

WELL NAME: STANDARD OF TEXAS, 10-1 LILLIAN COLL
 API NO.: 30-015-04839
 AREA: SOUTHEAST-C
 LOCATION: EDDY COUNTY, NEW MEXICO SEC.10, T16S, R31E
 GEOCHEM JOB NO.: 3579
 TOTAL DEPTH: 13400 ft.
 INTERVAL SAMPLED: 6470-13120 ft.
 TOTAL NUMBER OF SAMPLES: 19

GEOCHEM SAMPLE NUMBER	SAMPLE DEPTH	STRATIGRAPHIC INTERVAL	ANALYSES				
			TOC	LITHOS	ROCK-EVAL	KEROGEN	OTHER
3579-001	6470-6520	Tubb	X	X	X	X	
3579-002	6520-6570	Tubb	X	X	X	X	
3579-003	9750-9800	Wolfcamp	X	X	X	X	
3579-004	10300-10350	Cisco	X	X	X	X	
3579-005	10580-10630	Canyon	X	X	X	X	
3579-006	10630-10690	Canyon	X	X	X	X	
3579-007	11050-11090	Canyon	X	X	X	X	
3579-008	11100-11130	Canyon	X	X	X	X	
3579-009	11450-11500	Atoka	X	X	X	X	
3579-010	11500-11550	Atoka	X	X	X	X	
3579-011	11550-11600	Atoka	X	X	X	X	
3579-012	11860-11900	Morrow	X	X	X	X	
3579-013	11900-11930	Morrow	X	X	X	X	
3579-014	11930-11960	Morrow	X	X	X	X	
3579-015	11960-12000	Morrow	X	X	X	X	
3579-016	12250-12300	Mississippian	X	X	X	X	
3579-017	12390-12440	Mississippian	X	X	X	X	
3579-018	13070-13090	Woodford	X	X	X	X	
3579-019	13090-13120	Woodford	X	X	X	X	

SUMMARY FIGURE 1

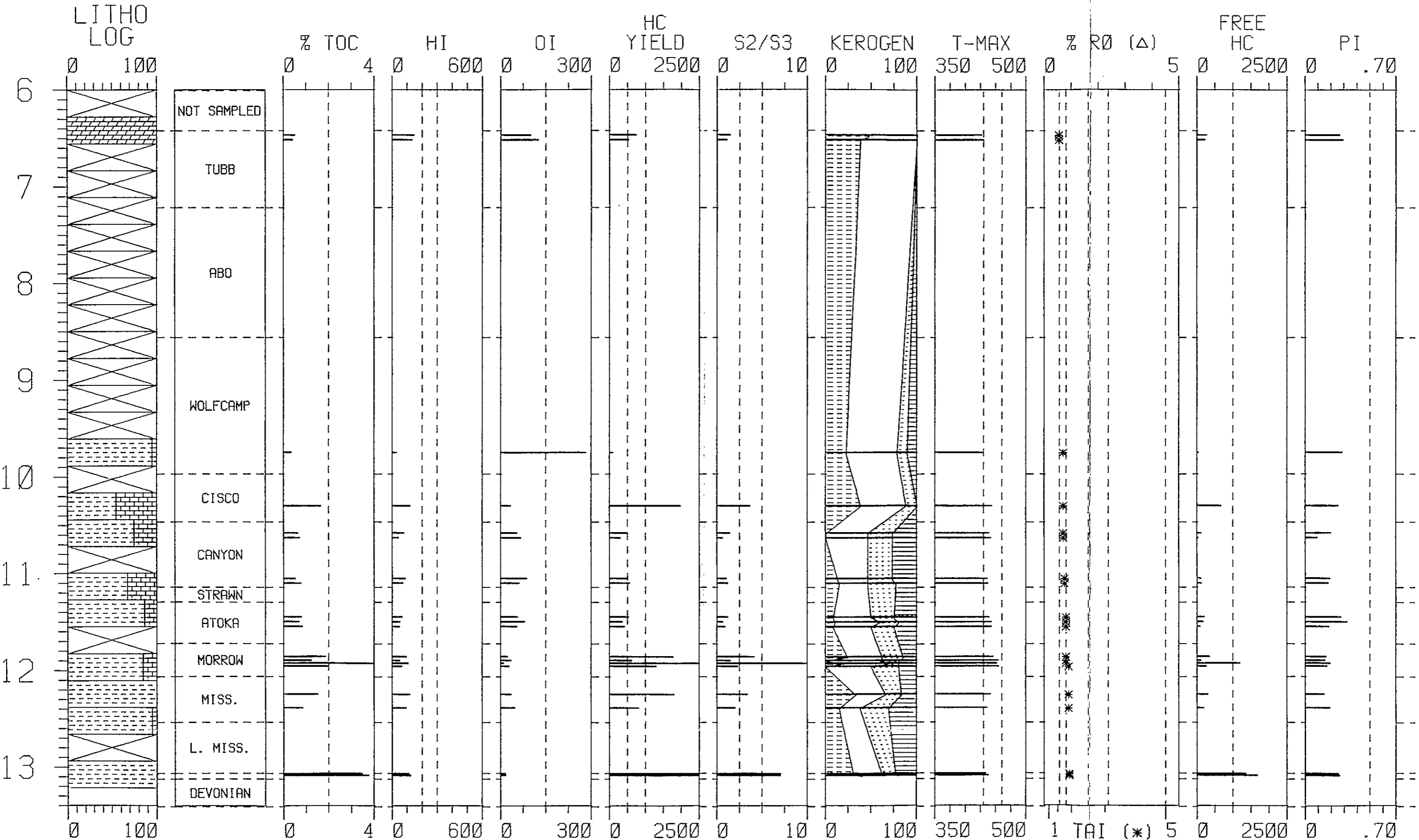


TABLE I

RESULTS OF TOTAL ORGANIC CARBON

NEW MEXICO HYDROCARBON SOURCE ROCK EVALUATION

STANDARD OF TEXAS, 10-1 LILLIAN COLL
SEC.10, T16S, R31E, EDDY COUNTY, NEW MEXICO
API #30-015-04839

GEOCHEM SAMPLE NUMBER	DEPTH INTERVAL (feet)	TOTAL ORGANIC CARBON (% of Rock)
3579-001	6470-6520	0.51
3579-002	6520-6570	0.40
3579-003	9750-9800	0.35/0.34
3579-004	10300-10350	1.66
3579-005	10580-10630	0.63
3579-006	10630-10690	0.71
3579-007	11050-11090	0.53
3579-008	11100-11130	0.78
3579-009	11450-11500	0.79/0.81
3579-010	11500-11550	0.69
3579-011	11550-11600	0.84
3579-012	11860-11900	1.87
3579-013	11900-11930	1.23
3579-014	11930-11960	4.61
3579-015	11960-12000	1.99
3579-016	12250-12300	1.53
3579-017	12390-12440	0.86/0.83
3579-018	13070-13090	3.48
3579-019	13090-13120	3.77

TABLE II

LITHOLOGICAL DESCRIPTIONS AND ORGANIC CARBON ANALYSES

NEW MEXICO HYDROCARBON SOURCE ROCK EVALUATION

STANDARD OF TEXAS, 10-1 LILLIAN COLL
 SEC.10, T16S, R31E, EDDY COUNTY, NEW MEXICO
 API #30-015-04839

GEOCHEM SAMPLE NUMBER	DEPTH INTERVAL (feet)	LITHO DESCRIPTION	GSA NO.	ORGANIC CARBON (wt.%)
3579-001 -A	6470-6520	100% Dolomite, fine crystalline, pale yellowish brown.	10YR-6/2	0.51
3579-002 -A	6520-6570	100% Dolomite, fine crystalline, pale yellowish brown.	10YR 6/2	0.40
3579-003 -A -B	9750-9800	95% Shale, calcareous, dark gray. 5% Limestone, fine crystalline, very light gray.	N3 N8	0.35/0.34
3579-004 -A -B	10300-10350	55% Shale, calcareous, dark gray. 45% Limestone, fine crystalline, very light gray.	N3 N8	1.66
3579-005 -A -B	10580-10630	70% Shale, calcareous, dark gray. 30% Limestone, fine crystalline, very light gray.	N3 N8	0.63
3579-006 -A -B	10630-10690	80% Shale, slightly calcareous, dark gray. 20% Limestone, fine crystalline, very light gray.	N3 N8	0.71
3579-007 -A -B	11050-11090	55% Shale, slightly calcareous, dark gray. 45% Limestone, medium crystalline, very light gray.	N3 N8	0.53

TABLE II (continued)

LITHOLOGICAL DESCRIPTIONS AND ORGANIC CARBON ANALYSES

NEW MEXICO HYDROCARBON SOURCE ROCK EVALUATION

STANDARD OF TEXAS, 10-1 LILLIAN COLL
 SEC.10, T16S, R31E, EDDY COUNTY, NEW MEXICO
 API #30-015-04839

GEOCHEM SAMPLE NUMBER	DEPTH INTERVAL (feet)	LITHO DESCRIPTION	GSA NO.	ORGANIC CARBON (wt.%)
3579-008	11100-11130			0.78
-A		80% Shale, slightly calcareous, dark gray.wish brown.	N3	
-B		20% Limestone, medium crystalline, very light gray.	N8	
3579-009	11450-11500			0.79/0.81
-A		90% Shale, slightly calcareous, dark gray.	N3	
-B		10% Limestone, fine crystalline, dark yellowish brown.	10YR-4/2	
3579-010	11500-11550			0.69
-A		80% Shale, slightly calcareous, dark gray.	N3	
-B		20% Limestone, fine crystalline, very light gray.	N8	
3579-011	11550-11600			0.84
-A		90% Shale, slightly calcareous, dark gray.	N3	
-B		10% Limestone, fine crystalline, very light gray.	N8	
3579-012	11860-11900			1.87
-A		70% Shale, noncalcareous, dark gray.	N3	
-B		30% Limestone, fine crystalline, very light gray.	N8	
3579-013	11900-11930			1.23
-A		85% Shale, noncalcareous, dark gray.	N3	
-B		15% Limestone, fine crystalline, very light gray.	N8	

TABLE II (continued)

LITHOLOGICAL DESCRIPTIONS AND ORGANIC CARBON ANALYSES

NEW MEXICO HYDROCARBON SOURCE ROCK EVALUATION

STANDARD OF TEXAS, 10-1 LILLIAN COLL
 SEC.10, T16S, R31E, EDDY COUNTY, NEW MEXICO
 API #30-015-04839

GEOCHEM SAMPLE NUMBER	DEPTH INTERVAL (feet)	LITHO DESCRIPTION	GSA NO.	ORGANIC CARBON (wt.%)
3579-014	11930-11960			4.61
-A		95% Shale, noncalcareous, dark gray.	N3	
-B		20% Limestone, fine crystalline, very light gray.	N8	
3579-015	11960-12000			1.99
-A		90% Shale, noncalcareous, dark gray.	N3	
-B		10% Limestone, fine crystalline, very light gray.	N8	
3579-016	12250-12300			1.53
-A		100% Shale, noncalcareous, dark gray.	N3	
3579-017	12390-12440			0.86/0.83
-A		95% Shale, noncalcareous, dark gray.	N3	
-B		5% Limestone, fine crystalline, very light gray.	N8	
3579-018	13070-13090			3.48
-A		95% Shale, noncalcareous, brownish black.	5YR-2/1	
-B		5% Limestone, fine crystalline, very light gray.	N8	
3579-019	13090-13120			3.77
-A		100% Shale, noncalcareous, brownish black.	5YR-2/1	

TABLE III

SUMMARY OF ORGANIC CARBON AND VISUAL KEROGEN DATA

NEW MEXICO HYDROCARBON SOURCE ROCK EVALUATION

STANDARD OF TEXAS, 10-1 LILLIAN COLL
 SEC.10, T16S, R31E, EDDY COUNTY, NEW MEXICO
 API #30-015-04839

GEOCHEM SAMPLE NUMBER	DEPTH INTERVAL (feet)	TOTAL ORGANIC CARBON	ORGANIC MATTER TYPE	VISUAL ABUNDANCE NORMALIZED PERCENT					ALTERATION STAGE	THERMAL ALTERATION INDEX
				Al	Am	H	W	I		
3579-001	6470-6520	0.51	Am-H*;-;-	0	50	50	0	0	2- to 2	2.1
3579-002	6520-6570	0.40	H;Am;-	0	37	63	0	0	2- to 2	2.1
3579-003	9750-9800	0.35/0.34	H;Am**;W-I	0	22	56	11	11	2 to 2+	2.3
3579-004	10300-10350	1.66	H*;Am;W	0	38	50	12	0	2 to 2+	2.3
3579-005	10580-10630	0.63	H;W-I;-	0	0	46	27	27	2 to 2+	2.3
3579-006	10630-10690	0.71	H;W-I;-	0	0	46	27	27	2 to 2+	2.3
3579-007	11050-11090	0.53	H;W-I;Am**	0	13	33	27	27	2 to 2+	2.4
3579-008	11100-11130	0.78	R-W;I;Am**	0	15	31	31	23	2 to 2+	2.4
3579-009	11450-11500	0.79/0.81	H;W-I;Am	0	8	42	25	25	2 to 2+	2.5
3579-010	11500-11550	0.69	H;W-I;Am	0	10	50	20	20	2 to 2+	2.5
3579-011	11550-11600	0.84	H;W-I;Am	0	8	42	25	25	2 to 2+	2.5
3579-012	11860-11900	1.87	H;Am-W;I	0	23	39	23	15	2 to 2+	2.5
3579-013	11900-11930	1.23	H;W-I;-	0	0	60	20	20	2 to 2+	2.5
3579-014	11930-11960	4.61	H;Am-I;W	0	20	50	10	20	2 to 2+	2.5
3579-015	11960-12000	1.99	H;W;I	0	0	50	30	20	2+	2.6
3579-016	12250-12300	1.53	Am**-H;W-I;-	0	33	33	17	17	2+	2.6
3579-017	12390-12440	0.86/0.83	W-I;H;Am**	0	15	23	31	31	2+	2.6
3579-018	13070-13090	3.48	Am-H*;I;W	0	31	31	15	23	2+ to 3-	2.7
3579-019	13090-13120	3.77	Am-H*;I;-	0	40	40	0	20	2+ to 3-	2.7

LEGEND:

KEROGEN KEY

Predominant; 60-100%	Secondary; 20-40%	Trace 0-20%
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Al = Algal
 Am = Amorphous-Sapropel
 Am** = Relic Amorphous-Sapropel
 H = Herbaceous-Spore/Pollen
 H* = Degraded Herbaceous
 W = Woody-Structured
 U = Unidentified Material
 I = Inertinite
 C = Coaly

TABLE IV

RESULTS OF ROCK-EVAL PYROLYSIS ANALYSIS

NEW MEXICO HYDROCARBON SOURCE ROCK EVALUATION

STANDARD OF TEXAS, 10-1 LILLIAN COLL
 SEC.10, T16S, R31E, EDDY COUNTY, NEW MEXICO
 API #30-015-04839

GEOCHEM SAMPLE NUMBER	DEPTH INTERVAL (Feet)	TMAX (c)	S1 (mg/g)	S2 (mg/g)	S3 (mg/g)	PI	PC*	T.O.C. (wt.%)	HYDROGEN INDEX	OXYGEN INDEX
3579-001	6470-6520	427	0.27	0.74	0.51	0.27	0.08	0.51	145	100
3579-002	6520-6570	430	0.22	0.53	0.50	0.30	0.06	0.40	132	125
3579-003	9750-9800	428	0.04	0.10	0.99	0.29	0.01	0.35	28	282
3579-004	10300-10350	444	0.67	1.98	0.54	0.25	0.22	1.66	119	32
3579-005	10580-10630	439	0.12	0.49	0.34	0.20	0.05	0.63	77	53
3579-006	10630-10690	442	0.03	0.30	0.48	0.09	0.02	0.71	42	67
3579-007	11050-11090	436	0.11	0.47	0.46	0.19	0.04	0.53	88	86
3579-008	11100-11130	437	0.12	0.56	0.48	0.18	0.05	0.78	71	61
3579-009	11450-11500	439	0.20	0.53	0.44	0.28	0.06	0.80	66	55
3579-010	11500-11550	443	0.17	0.36	0.55	0.33	0.04	0.69	52	79
3579-011	11550-11600	443	0.09	0.41	0.45	0.18	0.04	0.84	48	53
3579-012	11860-11900	446	0.34	1.78	0.43	0.16	0.17	1.87	95	22
3579-013	11900-11930	455	0.11	0.62	0.42	0.15	0.06	1.23	50	34
3579-014	11930-11960	452	1.19	5.00	0.50	0.19	0.51	4.61	108	10
3579-015	11960-12000	455	0.26	1.30	0.56	0.17	0.13	1.99	65	28
3579-016	12250-12300	442	0.31	1.80	0.53	0.15	0.17	1.53	117	34
3579-017	12390-12440	436	0.19	0.81	0.40	0.19	0.08	0.85	95	47
3579-018	13070-13090	434	1.36	3.97	0.56	0.26	0.44	3.48	114	16
3579-019	13090-13120	438	1.68	4.72	0.67	0.26	0.53	3.77	125	17

T.O.C. = Total organic carbon, wt.%

S1 = Free hydrocarbons, mg HC/g of rock

S2 = Residual hydrocarbon potential
(mg HC/g or rock)S3 = CO₂ produced from kerogen pyrolysis
(mg CO₂/g of rock)

PC* = 0.083 (S1 + S2)

Hydrogen
Index = mg HC/g organic carbon

Oxygen

Index = mg CO₂/g organic carbon

PI = S1/S1 + S2

TMAX = Temperature Index, degrees C.



















TABLE V
VISUAL KEROGEN ASSESSMENT WORKSHEET

STANDARD OF TEXAS 10-1 LILLIAN COLL EDDY COUNTY, NEW MEXICO SEC.10, T16S, R31E API # T.D. 13400 ft.		INDIGENOUS POPULATION (INTERPRETED)		GENERAL CHARACTERISTICS			CAVED AND/OR REWORKED POPULATION(S)		SUMMARY ORGANIC MATTER TYPE
		TYPE OF ORGANIC MATTER	MATURATION INDEX	COLOR OF ORGANIC MATTER	STATE OF ORGANIC MATTER	%	TYPE OF ORGANIC MATTER	MATURATION INDEX	
GEOCHEM No.	DEPTH	ACQUAINTANCE	1	GREYISH YELLOW	CONDENSED	ESTIMATED VISUAL PERCENT POPULATION	1	REMARKS	
3579-001	6470-6520	BLACK	1	YELLOW	CONDENSED	100%	1		Am-H*; -; -
3579-002	6520-6570	BLACK	1	YELLOW	CONDENSED	100%	1		H; Am; -
3579-003	9750-9800	BLACK	1	YELLOW	CONDENSED	100%	1		H; Am**; W-I
3579-004	10300-10350	BLACK	1	YELLOW	CONDENSED	100%	1		H*; Am; W
3579-005	10580-10630	BLACK	1	YELLOW	CONDENSED	100%	1		H; W-I; -
3579-006	10630-10690	BLACK	1	YELLOW	CONDENSED	100%	1		H; W-I; -
3579-007	11050-11090	BLACK	1	YELLOW	CONDENSED	100%	1		H; W-I; Am**
3579-008	11100-11130	BLACK	1	YELLOW	CONDENSED	100%	1		H-W; I; Am**
3579-009	11450-11500	BLACK	1	YELLOW	CONDENSED	100%	1		H; W-I; Am
3579-010	11500-11550	BLACK	1	YELLOW	CONDENSED	100%	1		H; W-I; Am
3579-011	11550-11600	BLACK	1	YELLOW	CONDENSED	100%	1		H; W-I; Am
3579-012	11860-11900	BLACK	1	YELLOW	CONDENSED	100%	1		H; Am-W; I
3579-013	11900-11930	BLACK	1	YELLOW	CONDENSED	100%	1		H; W-I; -
3579-014	11930-11960	BLACK	1	YELLOW	CONDENSED	100%	1		H; Am-I; W
3579-015	11960-12000	BLACK	1	YELLOW	CONDENSED	100%	1		H; W; I
3579-016	12250-12300	BLACK	1	YELLOW	CONDENSED	100%	1		Am** - H; W-I; -
3579-017	12390-12440	BLACK	1	YELLOW	CONDENSED	100%	1		W-I; H; Am**
3579-018	13070-13090	BLACK	1	YELLOW	CONDENSED	100%	1		Am-H*; I; W
3579-019	13090-13120	BLACK	1	YELLOW	CONDENSED	100%	1		Am-H*; I; -





LEGEND FOR SUMMARY DIAGRAM

<u>DEPTH:</u>	in feet
<u>LITHO LOG:</u>	see lithology symbols
<u>STRATIGRAPHY:</u>	by age
<u>% TOC:</u>	percent total organic carbon
<u>HI:</u>	Rock-Eval, Hydrocarbon Index = $100 S2(0/00 \text{ Wt})/TOC$
<u>OI:</u>	Rock-Eval, Oxygen Index = $100 S3 (0/00 \text{ Wt})/TOC$
<u>HC YIELD:</u>	Rock-Eval, S2 peak (ppm)
<u>S2/S3:</u>	Rock-Eval, Ratio of S2 to S3 peak
<u>KEROGEN:</u>	see Kerogen symbols
<u>T-MAX:</u>	Rock-Eval, maximum temperature of S2 peak, in degrees Centigrade
<u>%RO (Δ):</u>	Vitrinite Reflectance (scale 0 to 5)
<u>TAI (*):</u>	Thermal Alteration Index (Scale 1 to 5)
<u>FREE HC:</u>	Rock-Eval, S1 peak (ppm)
<u>PI:</u>	Rock-Eval, Productivity Index = $S1/(S1+S2)$

LITHOLOGIES

	SHALE		SILICEOUS ROCKS
	MUDSTONE		EVAPORITES
	SILTSTONE		COAL
	SANDSTONE		IGNEOUS ROCKS
	CONGLOMERATE		VOLCANICS
	BRECCIA		METAMORPHIC ROCKS
	LIMESTONE		BASEMENT
	DOLOMITE		OTHER
	MARL		MISSING SECTION

KEROGEN TYPES

	AMORPHOUS
	HERBACEOUS
	WOODY
	INERTINITE

APPENDIX A

Brief Description of Organic Geochemical analyses Carried Out by GeoChem

C₁-C₇ Hydrocarbon

The C₁-C₇ hydrocarbon content and composition of sediments reflects source type, source quality and thermal maturity.

The C₁-C₇ hydrocarbon content of well cuttings is determined by analyzing both a sample of the cuttings and the air space at the top of the can. The results of the two analyses are summed to give an inventory of the C₁-C₇ hydrocarbon content of the well cuttings prior to any losses from the cuttings during the lapsed time period between collection at the wellsite and laboratory analysis.

The air space C₁-C₇ hydrocarbon analysis involves taking a measured volume of the air space gas out of the can with a syringe and injecting same into a gas chromatograph. GeoChem uses a Varian Aerograph Model 1400 instrument equipped with a Poropak Q column. The gas sample is taken through the column by a carrier gas and before reaching the detector is separated into its various C₁ (methane), C₂ (ethane), C₃ (propane), iC₄ (isobutane), nC₄ (normal butane), and C₅, C₆, C₇ hydrocarbon components.

This particular analysis gives a complete separation of the C₁-C₄ gas-range hydrocarbons and a partial separation of the C₅-C₇ gasoline-range hydrocarbons. (A detailed C₄-C₇ analysis, to be discussed later, involving a capillary column, effects a complete separation of this molecular range into its several individual molecular species.)

The electrical response of the various hydrocarbons as they reach the detector is recorded on a paper strip chart as a peak. This response is simultaneously fed to an integrator which computes the area of each peak. The concentration of C₁-C₇ hydrocarbons in the air space, expressed as volumes of gas per million volumes of cuttings, is determined by a calculation involving the volume of cuttings, volume of air space in the can, volume of sample injected, volume of standard gas sample used in the calibration, calibration factor for C₁, C₂, C₃, etc. determined by gc analysis of a standard gas sample, and the gc peak response.

The C₁-C₇ hydrocarbon content of the cuttings is determined by degasification of a measured volume of cuttings (in a medium of a measured volume of water) in a closed blender, sampling of the air space at the top of the blender, and injection of a measured volume of gas into the gas chromatograph.

The C₁-C₇ hydrocarbon data from the air space and cuttings gas analyses are summed to give a "restored" C₁-C₇ hydrocarbon content of the cuttings.

Sample Washing and Hand-Picking of Uncaved Lithology Samples

The cuttings samples are washed to remove all drilling mud from the cuttings. Care is taken in the washing procedure not to remove any soft clays, claystones, etc. and any loose fine sand and silt. The washed cuttings are usually kept under water cover until picked, to prevent loss of any gasoline-range hydrocarbons. Using the C₁-C₇ hydrocarbon data profile and the electrical well log supplied to us and our visual examination of the cuttings material under the binocular microscope, we carefully hand-pick and describe a suite of uncaved lithologies representative of the various stratigraphic zones penetrated by the well. The lithological data is used to compile a gross litho percentage log which is shown on all Figures. The 2-4 gram picked lithology samples are stored under water in small glass vials in those instances where we wish to run detailed C₁-C₇ hydrocarbon analyses. This sample set is used not only for the C₁-C₇ hydrocarbon analysis, but also for the visual kerogen and total organic carbon analyses. All remaining cuttings material is dried and packaged in labelled plastic bags for possible C₁₅₊ soxhlet extraction and/or eventual return to the client. Sample material from this study will be retained at GeoChem until advised of disposition.

Detailed C₄-C₇ Hydrocarbon

The C₄-C₇ gasoline-range hydrocarbon content of sediments reflects source quality, thermal maturation and organic facies. Compositional data can be used in crude oil-parent rock correlation work.

The C₄-C₇ hydrocarbon content and detailed molecular composition of hydrocarbon, in hand-picked lithologies, is determined by a gc analysis of the light hydrocarbon extracted from 1-2 gram cuttings samples macerated in a microblender. A measured volume of sample is placed in a sealed microblender along with a measured volume of hot water. The rock sample is pulverized by the blades of the blender. A sample of the liberated light hydrocarbons which collect in the air space at the top of the blender is injected into our Varian Aerograph 1400 gc unit which is equipped with a capillary column. Data recording, computations, etc. are comparable to those used for the C₁-C₇ analysis discussed previously in this report. Hydrocarbon concentration is expressed as volume gas per million volumes of cuttings.

Organic Carbon

The total organic carbon content of a rock is a measure of its total organic richness. This data is used, in conjunction with visual kerogen and C₁-C₄, C₄-C₇ and C₁₅₊ hydrocarbon content of a rock, to indicate the hydrocarbon source quality of rocks.

The procedure for determining the total organic carbon content of a rock involves drying the sample, grinding to a powder, weighing out 0.2729 gram sample into a crucible, acidizing with hot and cold hydrochloric acid to remove calcium and magnesium carbonate, and carbon analysis by combustion in a Leco carbon analyzer.

We run several blank crucibles, standards (iron rings of known carbon content) and duplicate rock samples in this analysis at no additional charge to the client for purposes of data quality control.

C₁₅₊ Soxhlet Extraction, Deasphalting and Chromatographic Separation

The amount and composition of the organic matter which can be solvent-extracted from a rock reflects source quality and source type. C¹³/C¹² carbon isotopic, high mass spectrometric and gc analyses of the paraffin-naphthene and aromatic hydrocarbon fractions of the soluble extract gives data which is used in crude oil-parent rock correlations. This analysis involves grinding of a dry rock sample to a powder and removal of the soluble organic matter by soxhlet extraction using a co-distilled toluene-methanol azeotrope solvent. Where the amount of available sample material permits, we like to use at least 100 grams of rock for this analysis.

The extracted bitumen is separated into an asphaltene (ASPH) and a pentane soluble fraction by normal pentane precipitator. The pentane soluble components are separated into a C₁₅₊ paraffin-naphthene (P-N) hydrocarbon, C₁₅₊ aromatic hydrocarbon (AROM) and C₁₅₊ nitrogen-sulfur-oxygen containing fraction (NSO) by adsorption chromatography on a silica gel-alumina column using pentane, toluene and toluene-methanol azeotrope eluants.

GC Analysis of C₁₅₊ Paraffin-Naphthene (P-N) Hydrocarbons

The content and molecular composition of the heavy C₁₅₊ paraffin-naphthene (P-N) hydrocarbons of rocks, as determined by gc analysis, reflects source quality, source type and degree of thermal maturation.

In this analysis, we subject a very small fraction of the total amount of the P-N fraction extracted from a rock sample to gc analysis. The gas chromatograph is a Varian Aerograph Model 1400 equipped with a solid rod injection system and a eutectic column.

The calculated C. P. I. (carbon preference index) values for the normal paraffin data is defined as the mean of two ratios which are determined by dividing the sum of concentrations of odd-carbon numbered n-paraffins by the sum of even-carbon numbered n-paraffins. The C. P. Indices A and B were obtained by the formulas:

$$\text{C. P. Index A} = \frac{\frac{C_{21}+C_{23}+C_{25}+C_{27}}{C_{22}+C_{24}+C_{26}+C_{28}} + \frac{C_{21}+C_{23}+C_{25}+C_{27}}{C_{20}+C_{22}+C_{24}+C_{26}}}{2} \quad \text{C. P. Index B} = \frac{\frac{C_{25}+C_{27}+C_{29}+C_{31}}{C_{26}+C_{28}+C_{30}+C_{32}} + \frac{C_{25}+C_{27}+C_{29}+C_{31}}{C_{24}+C_{26}+C_{28}+C_{30}}}{2}$$

Visual Kerogen

A visual study of kerogen, the insoluble organic matter in rocks, can indicate the relative abundance, size, and state of preservation of the various recognizable kerogen types and thereby indicate the hydrocarbon source character of a rock. The color of the kerogen can be used to indicate the state of thermal maturity of the sediments (i.e. their time-temperature history). Thermal maturation plays an important role in the generation of hydrocarbons from organic matter, and also affects the composition of reservoir hydrocarbons.

Our procedure for visual kerogen slide preparation involves isolation of the organic matter of a rock by removal of the rock material with hydrochloric and hydrofluoric acid treatment and heavy liquid separation. This procedure is comparable to that used by the palynologist except it does not include an oxidation stage. (The oxidation treatment is deleted from our procedure because it removes a great deal of kerogen and bleaches any remaining kerogen to an extent whereby it is useless for our kerogen color observations.) The kerogen residue is mounted on a glass slide and is examined visually under a high power microscope.

Vitrinite Reflectance

Measurement of the reflectivity of vitrinite particles (R_v) present in the kerogen isolated from sedimentary rocks provides a method of determining the state of maturation, and the diagenetic (time-temperature) history of the organic matter present in the sediments.

The kerogen, obtained from a 25 gram aliquot of crushed rock by the acid procedure previously discussed, is dried and embedded in a Bioplastic plug. The surface of the plug is polished using 0.05 micron alumina and the reflectivity determined under oil using a Zeiss high resolution microscope. A minimum of 40 values are required to adequately determine the Maturation Rank.

Fluorescence Spectrophotometric Analysis

Fluorescence spectrophotometry can be used to characterize and fingerprint crude oils, establish crude oil-source rock relationships, and to measure the hydrocarbon source potential of fine-grained sediments.

A one (1) microliter aliquot of either (i) a crude oil or (ii) the solvent extractable rock bitumen, is passed through an alumina silica gel micro column and the C₁₀₊ aromatic hydrocarbons isolated. The aromatic hydrocarbon is diluted and the emission and excitation spectra determined at 240 nm and 420 nm using a Perkin-Elmer Model 512 Double Beam Fluorescence Spectrophotometer.

GEOHERMAL DIAGENETIC CRITERIA

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