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Summary of New Mexico state taxes on natural resource production as of July 1, 1989

compiled by James M. Barker, New Mexico Bureau of Mines and Mineral Resources

Commodity	Tax	Rate and base
Potash	Resource Processor; Service* Severance	0.50% of taxable value 0.125% of taxable value 2.5% of taxable value
Molybdenum	Resource Processor; Service* Severance	0.333% of taxable value 0.75% of taxable value 0.125% of taxable value
Other taxable resources (except potash and molybdenum)	Resource; Processor; Service*	0.75% of taxable value
Copper	Severance Service; Processor*	0.50% of taxable value 0.75% of taxable value
Gold, silver	Severance	0.20% of taxable value
Lead, zinc, molybdenum, manganese, thorium, rare- earth, and other metals	Severance	0.125% of taxable value
Clay, gravel, gypsum, sand, pumice, and other nonmetals	Severance	0.125% of taxable value
Coal: surface underground	Severance Severance	\$1.17 per short ton until July 1, 199 \$1.13 per short ton until July 1, 199
Uranium	Resource Severance	0.75% of taxable value 3.5% of 50% of sales price
Oil, carbon dioxide	Severance	3.75% of taxable value
Natural gas	Severance	\$0.163 per 1,000 cu ft or 3.75% of taxable value, whichever is higher; except new wells (after May 1, 1987) at 3.75% only
Oil, gas, and carbon dioxide	School Ad valorem	3.15% of taxable value Many rates (counties certify annually on September 1 to Taxation and Revenue Department)
Oil, gas, geothermal energy, carbon dioxide, coal, and uranium	Conservation School	0.18% of taxable value 3.15% of taxable value
Gas and hydrocarbons incidental to processing	Natural gas processor	0.45% of taxable value

*Subject to only one of these taxes at a time. Data source: Taxation and Revenue Department, P.O. Box 2308, Santa Fe, New Mexico 87504–2308 (505/827–2700). For information about severance and resource taxes contact Cindy Lovato (505/827–0812); for oil and gas taxes contact Michael Holden (505/827–0805).

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